API NUMBER:	037	29492	
/ I I NOMBER.	001	20402	

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 07/18/2022

 Expiration Date:
 01/18/2024

PERMIT TO DRILL

		N Range: 9E	County: Cl	REEK			
SW	NW	FEET FROM QUARTER: FROM	NORTH	FROM EAST			
		SECTION LINES:	1155	2475			
AILA		Well M	ło: 2		Well will be	165 feet from nearest uni	t or lease boundary.
WFD OIL CORP	ORATION	Telephor	ne: 405715313	30		OTC/OCC Num	nber: 17501 0
RPORATION				FRANKLIN GEI	NE VANORSDO	L AND SHARON KAY	VANORSDOL
FER LN				FAMILY REVO	CABLE TRUST		
			34140 W 2815	STREET SOU	ТН		
	-			BRISTOW		OK 74010	
(Pormit Vali	d for Listod Forma	tions Only):					
		••		Name		Code	Depth
					F		2650
D				7 DUTCHER	-	403DTCR	2800
-				8 VIOLA		202VIOL	3600
	404SKNR	2400		9 1ST WILCOX		202WLCX1	3680
				10 2ND WILCOX		202WLCX2	3700
264812		Location Ex	ception Orders:	726905		Increased Density Orders:	726797
ers: No Per	nding	Working	interest owners	s' notified: ***		Special Orders:	No Special
	•		. .	430	Depth to	base of Treatable Water-Beari	ng FM: 390
3750 0	Ground Elevation: 877	Surfac	e Casing: 4	100			
3750 0	Ground Elevation: 877	Surfac	e Casing:			Deep surface casing	g has been approv
3750 C		Surfac	e Casing: 4	Approved Method fo		•	g has been approv
r Federal Jurisdictic r Supply Well Drille	on: No ed: No	Surfac	e Casing: 4		r disposal of Drillin	g Fluids:	g has been approv
r Federal Jurisdictic	on: No ed: No	Surfac	e Casing: -	Approved Method fo	r disposal of Drillin	g Fluids:	g has been approv
r Federal Jurisdictic r Supply Well Drille	on: No ed: No	Surfac		Approved Method for A. Evaporation/dewat	r disposal of Drillin	g Fluids:	g has been approv
r Federal Jurisdictic r Supply Well Drille e Water used to Dr	on: No ed: No rill: No	Surfac	e Casing: /	Approved Method for A. Evaporation/dewat	r disposal of Drillin er and backfilling of r y of Pit: 4	g Fluids:	g has been approv
r Federal Jurisdictic r Supply Well Drille e Water used to Dr MATION	on: No ed: No rill: No	Surfac	e Casing: /	Approved Method for A. Evaporation/dewat Catego Liner not required f	r disposal of Drillin er and backfilling of r y of Pit: 4	g Fluids: eserve pit.	g has been approv
r Federal Jurisdictic r Supply Well Drille e Water used to Dr MATION Pit System: ON S	on: No ed: No rill: No	Surfac		Approved Method for A. Evaporation/dewat Catego Liner not required f Pit Loc	r disposal of Drillin er and backfilling of r ry of Pit: 4 or Category: 4	g Fluids: eserve pit. IFER	g has been approv
r Federal Jurisdictio r Supply Well Drille e Water used to Dr MATION Pit System: ON S Iud System: AIR	on: No ed: No rill: No		e Casing: /	Approved Method for A. Evaporation/dewat Catego Liner not required f Pit Loc Pit Location For	r disposal of Drillin er and backfilling of r ry of Pit: 4 or Category: 4 ation is: BED AQU mation: BARNSD/	g Fluids: eserve pit. IFER	
r Federal Jurisdictio r Supply Well Drille e Water used to Dr MATION Pit System: ON S Iud System: AIR	on: No ed: No rill: No SITE er greater than 10ft belor		e Casing: /	Approved Method for A. Evaporation/dewat Catego Liner not required f Pit Loc Pit Location For Mud System Change	r disposal of Drillin er and backfilling of r ry of Pit: 4 or Category: 4 ation is: BED AQU mation: BARNSD/	g Fluids: eserve pit. IFER ALL	
r Federal Jurisdiction r Supply Well Drille e Water used to Dr MATION Pit System: ON S Iud System: AIR top of ground wate	on: No ed: No rill: No SITE er greater than 10ft belor vater well? N		e Casing: /	Approved Method for A. Evaporation/dewat Catego Liner not required f Pit Loc Pit Location For Mud System Change	r disposal of Drillin er and backfilling of r ry of Pit: 4 or Category: 4 ation is: BED AQU mation: BARNSD/	g Fluids: eserve pit. IFER ALL	
	WFD OIL CORF RPORATION FER LN (Permit Valid	SW SW NW NE AILA WFD OIL CORPORATION FER LN OK 73 OK 7	SW SW NW NE FEET FROM QUARTER: FROM SECTION LINES: AILA Well N WFD OIL CORPORATION Telephon PRPORATION Telephon PRPORATION Code Depth 405LYTN 1450 D 405LYTN 1450 405CLVD 1800 404PRUE 2275 404SKNR 2400 404RDFK 2550	SW SW NW NE FEET FROM QUARTER: FROM NORTH SECTION LINES: 1155 AILA Well No: 2 WFD OIL CORPORATION Telephone: 40571531: DRPORATION Telephone: 40571531: DRPORATION Telephone: 40571531: PRPORATION OK 73012-0619 (Permit Valid for Listed Formations Only): Code Depth 405LYTN 1450 D 405LVTN 1450 404PRUE 2275 404SKNR 2400 404RDFK 2550	SW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 1155 2475 AILA Well No: 2 WFD OIL CORPORATION Telephone: 4057153130 PRPORATION FRANKLIN GEN FER LN OK 73012-0619 FRANKLIN GEN OK 73012-0619 RISTOW 80140 W 281ST BRISTOW OK 73012-0619 80140 W 281ST D 405LYTN 1450 6 D 405LYTN 1450 6 D 405CLVD 1800 9 404SKNR 2400 9 1ST WILCOX 264812 Location Exception Orders: 726905	SW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 1155 2475 AILA Well No: 2 Well will be WFD OIL CORPORATION Telephone: 4057153130 IRPORATION Telephone: 4057153130 FER LN OK 73012-0619 FRANKLIN GENE VANORSDO OK 73012-0619 FRANKLIN GENE VANORSDO (Permit Valid for Listed Formations Only): FRANKLIN GENE VANORSDO OK 73012-0619 BRISTOW	SW NORTH FROM EAST SECTION LINES: 1155 2475 AILA Well No: 2 Well will be 165 feet from nearest uni WFD OIL CORPORATION Telephone: 4057153130 OTC/OCC Nun IRPORATION Telephone: 4057153130 OTC/OCC Nun PROPORATION FRANKLIN GENE VANORSDOL AND SHARON KAY FER LN OK 73012-0619 OK 73012-0619 FRANKLIN GENE VANORSDOL AND SHARON KAY FRANKLIN GENE VANORSDOL AND SHARON KAY FAMILY REVOCABLE TRUST 34140 W 281ST STREET SOUTH BRISTOW Detail for Listed Formations Only): OK Code Depth 405LYTN 1450 405LVD 1800 405LVD 1800 404PRUE 2275 404PRUE 2275 404APRK 2400 404RVK 2550 264812 Location Exception Orders: 264812 Location Exception Orders:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 726797	[7/18/2022 - GC2] - NW4 NE4 29-15N-9E X264812 SKNR 1 WELL WFD OIL CORPORATION 7/12/2022
LOCATION EXCEPTION - 726905	[7/18/2022 - GC2] - (F.O.) NW4 NE4 29-15N-9E X264812 LYTN, CLVD, PRUE, SKNR, RDFK, BRVL, DTCR, VIOL, WLCX1, WLCX2 165' FSL, 165' FWL NO OP NAMED 7/14/2022
SPACING - 264812	[7/18/2022 - GC2] - (40) NE4 29-15N-9E EST LYTN, CLVD, PRUE, SKNR, RDFK, BRVL, DTCR, VIOL, WLCX1, WLCX2, OTHERS