API NUMBER:	087	22286

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/25/2020 Expiration Date: 08/25/2021

## PERMIT TO DRILL

WELL LOCATION:	Section:	31	Township	: 8N Ra	inge: 4W	County: I	ACCLAIN				
SPOT LOCATION:	S2 S2	SE	SW	FEET FROM QUA	RTER: FROM	SOUTH	FROM WEST				
				SECTION		308	1980				
Lease Name:	TRIDENT 3031	l			Well No:		1300	Well will be	308	feet from nearest unit or lease bounda	<i>ı</i> .
Operator Name:	EOG RESOUR	CES INC			Telephone	40524632	224			OTC/OCC Number: 16231	0
EOG RESOU	JRCES INC										
3817 NW EX	PRESSWAY	STE 5	00				HAYDEN M ANI	D DEBORAH I	e dui	NSWORTH	
OKLAHOMA	CITY,		OK	73112-148	3		10257 280TH S	TREET			
							BLANCHARD			OK 73010	
Formation(s)	(Permit Val	id for l	isted Fo	rmations Only	<i>\</i> ).						
Name			Code	-	Depth						
1 MISSISSIPF			359N		10080						
2 WOODFOR				VDFD	10340						
3 HUNTON			269		10520						
Spacing Orders:	No Spacing				Location Exce	ption Order	: No Exceptions		Inc	creased Density Orders: No Density Orde	s
Pending CD Numbe	ers: 2019055	20		-						Special Orders: No Special Orde	S
	2019055										
	2010000	51									
Total Depth: 2	20633	Ground E	levation:	1247	Surface	Casing:	730	Depth to	o base (	of Treatable Water-Bearing FM: 480	
Under	Federal Jurisdict	ion: No					Approved Method for	disposal of Drilli	ng Flui	ds:	
Fresh Water	r Supply Well Dril	led: No					D. One time land appli	cation (REQUIRI	ES PER	MIT) PERMIT NO: 20-3727	9
Surface	e Water used to [	Drill: Yes	6				E. Haul to Commercial	pit facility: Sec. 31	Twn. 1	2N Rng. 8W Cnty. 17 Order No: 587498	
<b>PIT 1 INFOR</b>	MATION						Categor	yofPit: C			
Type of	Pit System: CL	OSED C	losed Syste	em Means Steel F	Pits		Liner not required for	or Category: C			
Type of Mud System: WATER BASED			Pit Loca	tion is: BED AQ	UIFER						
Chlorides Max: 50	-						Pit Location Form	mation: DUNCAI	N		
Is depth to	top of ground wa	ter greate	er than 10ft	below base of pit	? Y						
Within 1	mile of municipal										
	Wellhead Prote	ction Are	a? Y								
Pit <u>is</u> le	ocated in a Hydro	logically	Sensitive A	rea.							
PIT 2 INFOR	MATION						Categor	yofPit: C			
Type of	Pit System: CL	OSED C	losed Syste	em Means Steel F	Pits		Liner not required for	or Category: C			
Type of M	lud System: OIL	BASED					Pit Loca	tion is: BED AQ	UIFER		
Chlorides Max: 30	00000 Average:	200000							N		
Is depth to	top of around wr	200000					Pit Location Form	mation: DUNCAI	N		
	top of ground wa		er than 10ft	below base of pit	? Y		Pit Location Forr	mation: DUNCAI	N		
Within 1	mile of municipal	iter greate		below base of pit	? Y		Pit Location Forr	nation: DUNCA	N		
Within 1		iter greate water we	II? Y	below base of pit	? Y		Pit Location For	nation: DUNCA	N		
	mile of municipal	ater greate water we ection Area	II? Y a? Y		? Y		Pit Location For	nation: DUNCAI	N		

HORIZONTAL HOLE 1			
Section: 30 Township: 8N	Range: 4W	Total Length:	10200
County: MCCLAIN		Measured Total Depth:	20633
Spot Location of End Point: NW NE	NE NW	True Vertical Depth:	11000
Feet From: NORTH	1/4 Section Line: 165	End Point Location from	
Feet From: WEST	1/4 Section Line: 2199	Lease, Unit, or Property Line:	165

NOTES:	
Category	Description
HYDRAULIC FRACTURING	2/21/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	2/21/2020 - GC2 - PITS 1 & 2 – CLOSED SYSTME=STEEL PITS PER OPERATOR REQUEST, PIT 1 – WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 – OBM CUTTINGS WILL BE HAUL TO HEARTLAND ENV RES IN CADDO CTY (705674) AS PRIMARY - BACK UP WILL BE R360 IN CANDADIAN CTY – OBM TO THE VENDOR
PENDING CD - 201905589	2/25/2020 - GB1 - (I.O.)(640)(HOR)(IRR) W2 30 & W2 31-8N-4W VAC 463691 MSSSD NW4 31-8N-4W VAC 127728/128676 HNTN 30-8N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP # 225167 MSRH SW4 31-8N-4W; SP # 463691 MSRH NW4 31-8N-4W) REC 2/3/2020 (DENTON)
PENDING CD - 201905591	2/25/2020 - GB1 - (I.O.)(IRR) W2 30 & W2 31-8N-4W X201905589 MSSP, WDFD, HNTN X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO TRIDENT 2031 2H*** COMPL INT (W2 31-8N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (W2 30-8N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 2/3/2020 (DENTON)
PUBLIC WATER SUPPLY WELL	2/21/2020 - GC2 - ACES SPORTS BAR - 1 PWS NE/4 36-8N-5W

API 087-22286

