API NUMBER: 109 22492 A Horizontal Hole Oil & Gas	OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	X 52000 /, OK 73152-2000	Approval Date: 12/19/2019 Expiration Date: 06/19/2021
mend reason: ADJUST SHL, CHANGE SURFACE OWNER, DJUST BHL	AMEND PERM	<u>MIT TO DRILL</u>	
WELL LOCATION: Section: 09 Township: 13N	Range: 4W County: OK	KLAHOMA	
SPOT LOCATION: SW SW NE FEET		FROM EAST	
	SECTION LINES: 2448	2425	
Lease Name: WINTERFELL 1304 09-21 Operator Name: REVOLUTION RESOURCES LLC	Well No: 2BH Telephone: 4055345232		425 feet from nearest unit or lease boundary. OTC/OCC Number: 24162 0
REVOLUTION RESOURCES LLC	· · · · · · · · · · · · · · · · · · ·		
14301 CALIBER DR STE 110		ANNECY LLC	
OKLAHOMA CITY, OK 7313	4-1016	16538 MUIRFIELD PL	
		EDMOND	OK 73013
Formation(s) (Permit Valid for Listed Formation			
Name Code	Depth		
1 HUNTON 269HNTN	6887		
Spacing Orders: 20212	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending			Special Orders: No Special Orders
Total Depth: 16779 Ground Elevation: 1132	Surface Casing: 8	370 Depth to b	ase of Treatable Water-Bearing FM: 820
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling	Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (REQUIRES H. CLOSED SYSTEM=STEEL PITS PER C	,
			PERATOR REQUEST
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Means	s Steel Pits	Liner not required for Category: C	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	s Steel Pits	Liner not required for Category: C Pit Location is: NON HSA	
Type of Pit System: CLOSED Closed System Means		Liner not required for Category: C	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		Liner not required for Category: C Pit Location is: NON HSA	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba		Liner not required for Category: C Pit Location is: NON HSA	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N		Liner not required for Category: C Pit Location is: NON HSA	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N		Liner not required for Category: C Pit Location is: NON HSA	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area.		Liner not required for Category: C Pit Location is: NON HSA	NS
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not Iocated in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1	ase of pit? Y	Liner not required for Category: C Pit Location is: NON HSA Pit Location Formation: SALT PLA	ns 1: 9565
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not Iocated in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 21 Township: 13N	ase of pit? Y Range: 4W	Liner not required for Category: C Pit Location is: NON HSA Pit Location Formation: SALT PLA	n: 9565 : 16779

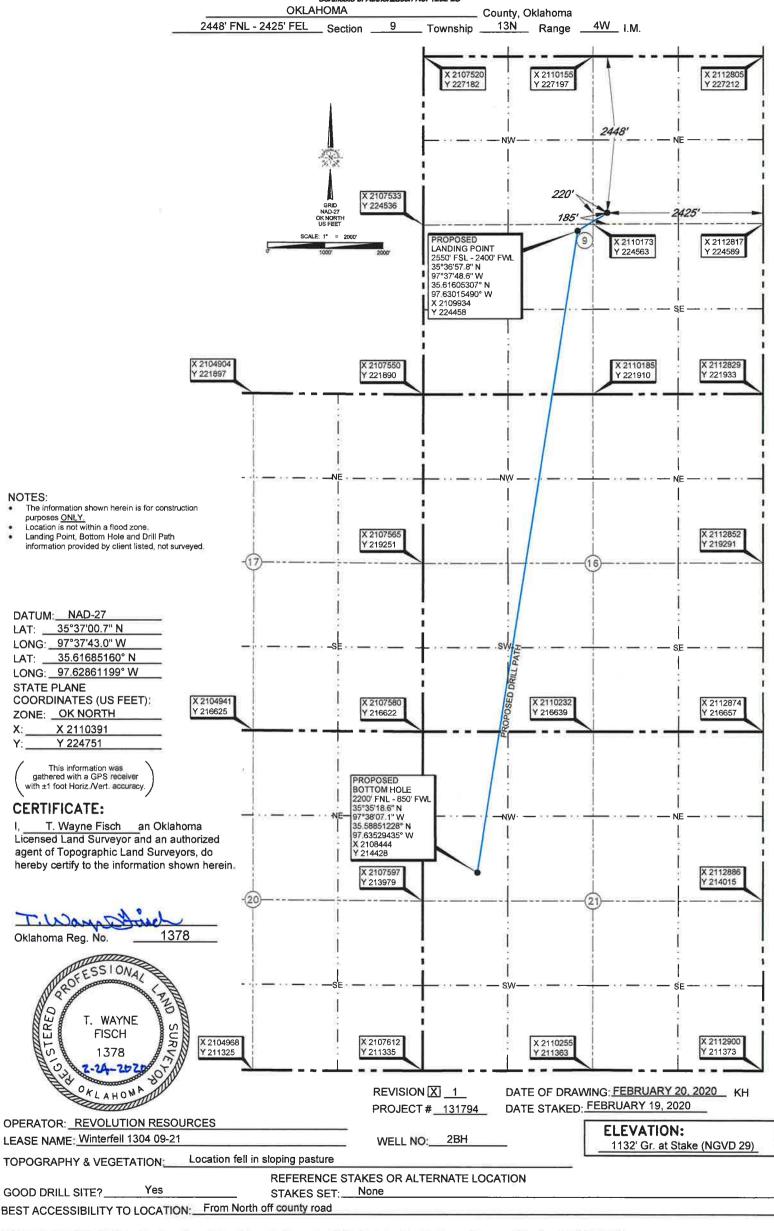
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

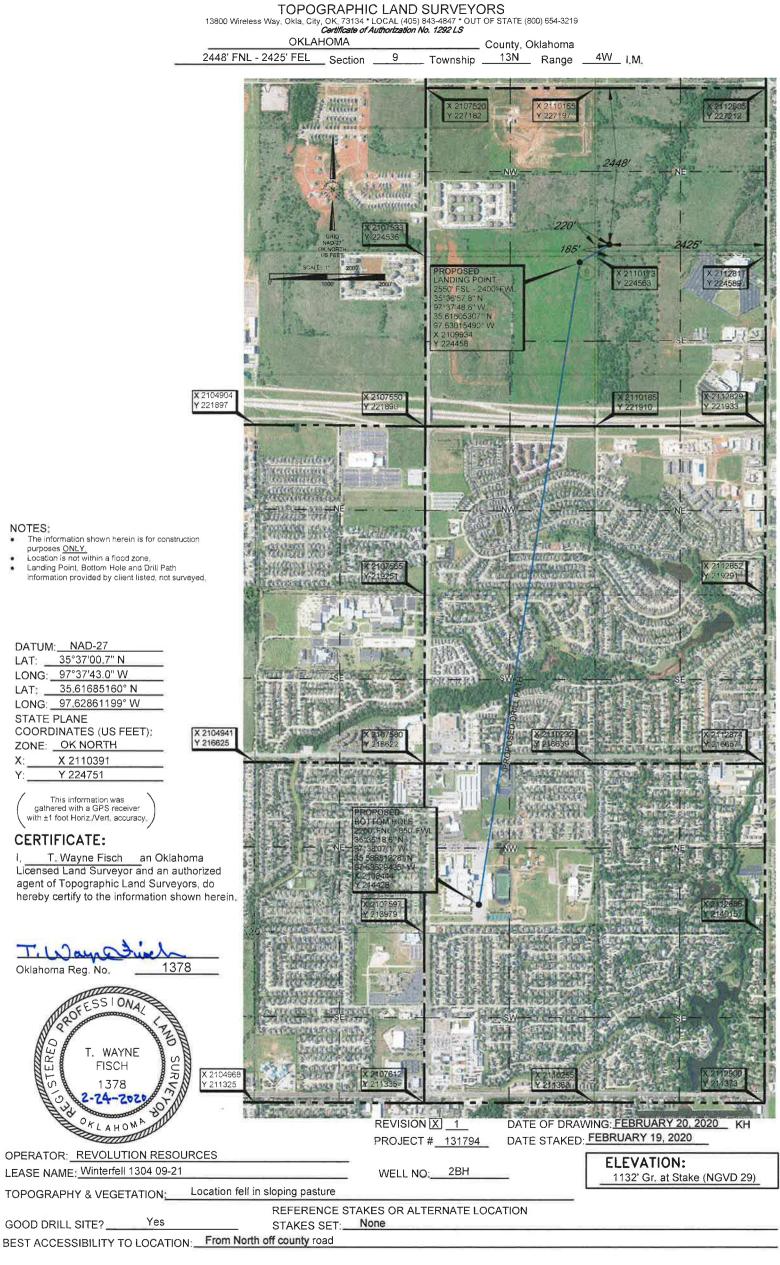
Category	Description
HYDRAULIC FRACTURING	12/17/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 20212	12/19/2019 - GC2 - (UNIT) 9 & 4-13N-4W & 33-14N-4W EST WEST EDMOND HUNTON LIME UNIT FOR THE HNTN

API: 109-22492A

TOPOGRAPHIC LAND SURVEYORS 13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219 Cortificate of Authorization No. 1292 LS



DISTANCE & DIRECTION: The junction of MacArthur Boulevard & 150th St, being the Northeast Corner of Section 9-T13N-R4W.

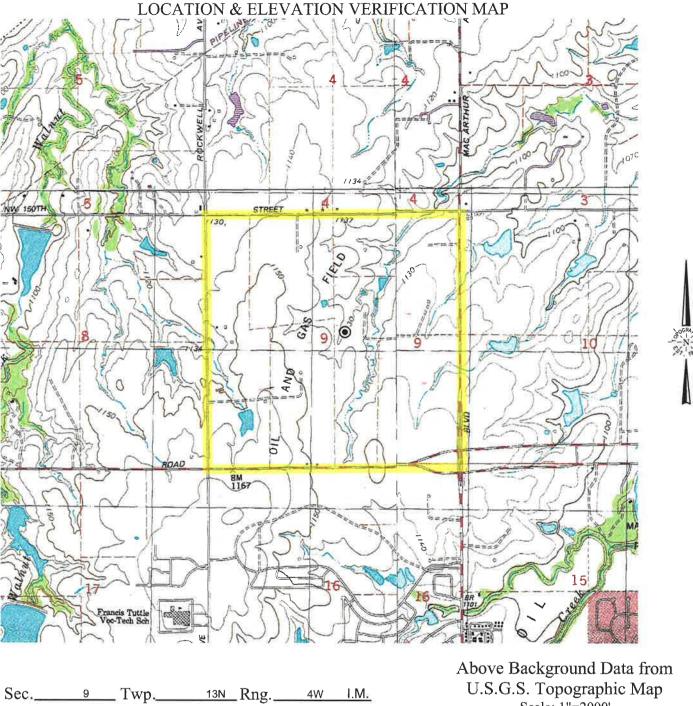


DISTANCE & DIRECTION: ______ The junction of MacArthur Boulevard & 150th St, being the Northeast Corner of Section 9-T13N-R4W.

O/SURVEY/REVOLUTION RESOURCES/TYRION 1304 PAD/FINAL_PRODUCTS/LO_WINTERFELL 1304-09-21 28H_REV1.DWG 2/24/2020 11:16:29 AM khilk

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219



County____OKLAHOMA____State____OK

Operator REVOLUTION RESOURCES

Description ____2448' FNL - 2425' FEL

Lease _____ WINTERFELL 1304 09-21 2BH

Elevation_____1132' Gr. at Stake (NGVD 29)

Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.

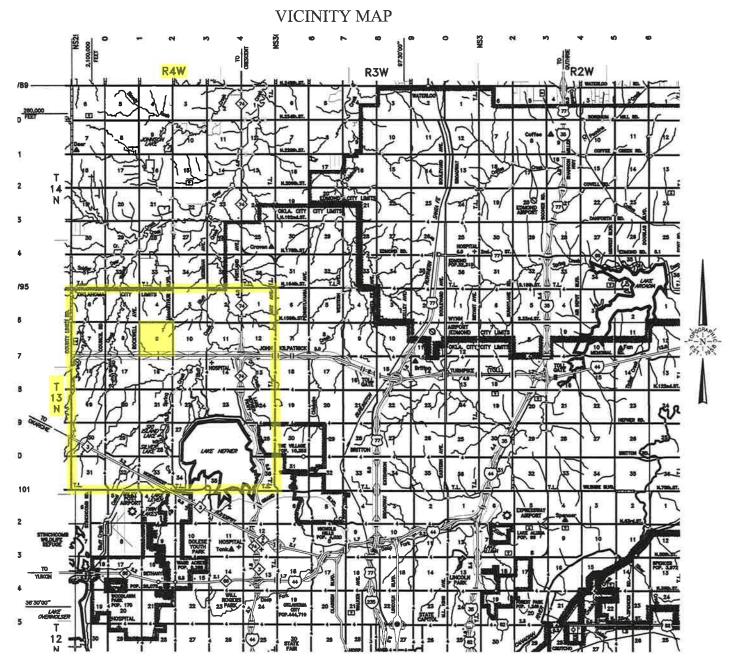


STAKE DATE: FEBRUARY 19, 2020

O:SURVEY/REVOLUTION RESOURCES/TYRION 1304 PAD/FINAL_PRODUCTS/LO_WINTERFELL 1304-09-21 2BH_REV1.DWG 2/21/2020 9:35:41 AM khilbum

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Sec.____9 Twp.___13N Rng. 4W I.M.

County____OKLAHOMA___State____OK

Operator ____ REVOLUTION RESOURCES



O:\SURVEY/REVOLUTION RESOURCES\TYRION 1304 PAD\FINAL_PRODUCTS\LO_WINTERFELL 1304-09-21 6BH_REV1.DWG 2/24/2020 11:55:24 AM khilbum