API NUMBER:	073 26683	
AFTNOMBER.	073 20003	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/25/2020 Expiration Date: 08/25/2021

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 15N Range: 8W County:	KINGFISHER
SPOT LOCATION: NE NE NW NE FEET FROM QUARTER: FROM NORTH	FROM EAST
	1545
Lease Name: FSB Well No: 1508 8H	-26X Well will be 315 feet from nearest unit or lease boundary.
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105	100; 9188781290; OTC/OCC Number: 20944 0
] []
OVINTIV MID-CONTINENT INC.	
4 WATERWAY AVE STE 100	TERRY AND DIANA LUBER
THE WOODLANDS, TX 77380-2764	PO BOX 720
	OKARCHE OK 73762
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth]
1 MISSISSIPPIAN 359MSSP 8763	
Spacing Orders: 633940 Location Exception Orde 690940	
702227	690942 689310
	707228 707216
	707229 707279
Pending CD Numbers: No Pending	Special Orders: No Special Orders
Total Depth: 19447 Ground Elevation: 1183 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 380
Total Depth: 19447 Ground Elevation: 1183 Surface Casing:	
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37207
Surface Water used to Drill: No	E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 5000 Average: 3000	Pit Location Formation: CHICKASHA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is not</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: NON HSA
Chlorides Max: 300000 Average: 200000	Pit Location Formation: CHICKASHA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is not</u> located in a Hydrologically Sensitive Area.	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 35	Township: 15N	Range: 8W	Total Length:	10318
с	ounty: KINGFISHER		Measured Total Depth:	19447
Spot Location of End	Point: SW SW	SE SE	True Vertical Depth:	8987
Feet	From: SOUTH	1/4 Section Line: 85	End Point Location from	
Feet	From: EAST	1/4 Section Line: 1140	Lease, Unit, or Property Line:	85

NOTES:	
Category	Description
DEEP SURFACE CASING	2/24/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690942 (201808581)	2/25/2020 - G56 - (I.O.) 26 & 35-15N-8W X165:10-3-28(C)(2)(B) MSSP (FSB 1508 8H-26X) MAY BE CLOSER THAN 600' TO FSB 1H-26X, STARLA 1-26, KRITTENBRINK 35-4 AND/OR PROPOSED WELLS NO OP NAMED 2/5/2019
HYDRAULIC FRACTURING	2/24/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689309 (201808567)	2/25/2020 - G56 - (I.O.) 26-15N-8W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689310 (201808568)	2/25/2020 - G56 - (I.O.) 35-15N-08W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707216 (201808567)	2/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689309
INCREASED DENSITY - 707279 (201808568)	2/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689310
INTERMEDIATE CASING	2/24/2020 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690941 (201808580)	2/25/2020 - G56 - (I.O.) 26 & 35-15N-8W X633940 MSSP, OTHER COMPL INT (35-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (26-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707229 (201808581)	2/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690942
МЕМО	2/24/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PITS	2/23/2020 - RDRGRCK8 - WBM WILL BE CAPTURED IN STEEL HALF PITS AND TRANSFERRED OFF LOCATION TO BE SOIL FARMED UNDER PERMIT #20-37207.
	OBM AND DRILL CUTTINGS WILL BE CAPTURED IN STEEL HALF PITS AND TRANSFERRED TO R360 COMMERCIAL DISPOSAL UNDER OCC ORDER #587498.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 633940	2/25/2020 - G56 - (640)(HOR) 26 & 35-15N-8W VAC 139996 MNNG 35-15N-8W EXT OTHER EST MSSP COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 37910/562373 MCSTR & # 76186 MSSSD 26-15N-8W; COEXIST SP. ORDER # 76186 MCSTR, MSSSD 35-15N-8W)
SPACING - 690940 (201808579)	2/25/2020 - G56 - (I.O.) 26 & 35-15N-8W EST MULTIUNIT HORIZONTAL WELL X633940 MSSP, OTHER 50% 26-15N-8W 50% 35-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707227	2/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690940

