API NUMBER: 073 26670 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/30/2020

Expiration Date: 07/30/2021

Multi Unit Oil & Gas

Amend reason: CHANGE BHL

## **AMEND PERMIT TO DRILL**

					VIA	LIAL	/ I LIX	IVII	1 10 0	/IXILL							
WELL LOCATION:	Section:	26 T	ownship:	15N	Range:	8W	County: P	(INGFI	SHER								
SPOT LOCATION:	NE NW	NW	NE	FEET FROM C	UARTER:	FROM	NORTH	FROM	EAST								
				SECTION	ON LINES:		315		2020								
Lease Name:	FSB				,	Well No:	1508 4H-	26X		W	/ell will be	315	feet fror	n nearest unit	or leas	e boundary.	
Operator Name:	OVINTIV MID	-CONTINEN	T INC.		Те	lephone:	28121051	00; 91	88781290;				ОТ	C/OCC Num	ber:	20944 0	)
OVINTIV MID	D-CONTINE!	NT INC.															
4 WATERWA	AY AVE STE	100						│	ERRY AN	ND DIANA	LUBER						
4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764				╽╽╻	O BOX 7	20											
I IIIE WOODL	L/ ((100,		17	11000 21	0-1				OKARCHE	_			ОК	73762			
									JNANGIIL	_			OK	13102			
Formation(s)	(Permit \/s	alid for Lie	ted For	mations Or	ılv).												
. ,	(i eiiiii ve	iliu ioi Lis			• •	\											
Name	DIANI		Code			epth											
1 MISSISSIPF			359M	ISSP	8	825											
Spacing Orders:	633940				Locati	on Excep	otion Orders	s: 69	90935			Inc	creased De	ensity Orders:	6893	09	
	690934 707221							69	90942						6893	10	
	707221							70	7222						7072	16	
								70	7229						7072	79	
Pending CD Numb	pers: No Pend	ing									_		Sp	ecial Orders:	No Sp	ecial Orders	
Total Depth:	19473	Ground Ele	evation: 1	1162	Su	rface (	Casing:	1500	)		Depth	to base o	of Treatabl	e Water-Bearii	ng FM:	380	
												D	eep sur	face casing	g has	been appr	roved
Under	r Federal Jurisdio	rtion: No						Δr	nroved Met	hod for dispe	nsal of Drill	lina Flui	de.				
	er Supply Well Dr													DE	DAUTA	0.00.07000	
Surface Water used to Drill: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37206  E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498												
									Haui to Com	imerciai pit rat	Jilly. Sec. 3	I I WII. I	ZIN KIIY. 0	W Citty. 17 Of	uei ivo.	307490	
PIT 1 INFOR	RMATION								C	Category of P	it: C						
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C													
Type of Mud System: WATER BASED				Pit Location is: NON HSA													
Chlorides Max: 5000 Average: 3000					Pit Location Formation: CHICKASHA												
Is depth to	top of ground w	ater greater	than 10ft	below base of	pit? Y												
Within 1	mile of municipa	l water well?	N														
	Wellhead Prot	ection Area?	N														
Pit <u>is not</u> l	located in a Hydi	ologically Se	nsitive A	rea.													
PIT 2 INFOR	RMATION								C	Category of P	it: C						
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C												
Type of Mud System: OIL BASED				Pit Location is: NON HSA													
Chlorides Max: 3	00000 Average:	200000							Pit Locati	on Formation	n: CHICK	ASHA					
Is depth to	top of ground w	ater greater	than 10ft	below base of	pit? Y												

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

Pit

MULTI UNIT HOLE 1

Section: 35 Township: 15N Range: 8W Total Length: 10310

County: KINGFISHER Measured Total Depth: 19473

Spot Location of End Point: SW SE SE SW True Vertical Depth: 9049

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: WEST

1/4 Section Line: 2280

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	1/24/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690942 (201808581)	1/30/2020 - G56 - (I.O.) 26 & 35-15N-8W X165:10-3-28(C)(2)(B) MSSP (FSB 1508 4H-26X) MAY BE CLOSER THAN 600' TO FSB 1H-26X, STARLA 1-26, KRITTENBRINK 35-4 AND/OR PROPOSED WELLS NO OP NAMED 2/5/2019
EXCEPTION TO RULE - 707229	1/30/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690942
HYDRAULIC FRACTURING	1/24/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689309 (201808567)	1/30/2020 - G56 - (I.O.) 26-15N-8W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689310 (201808568)	1/30/2020 - G56 - (I.O.) 35-15N-08W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707216	1/30/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689309
INCREASED DENSITY - 707279	1/30/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689310
INTERMEDIATE CASING	1/24/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690935 (201808574)	1/30/2020 - G56 - (I.O.) 26 & 35-15N-8W X633940 MSSP, OTHER COMPL INT (35-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1980' FWL COMPL INT (26-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FWL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707222	1/30/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690935
MEMO	1/24/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 633940	1/29/2020 - G56 - (640)(HOR) 26 & 35-15N-8W VAC 139996 MNNG 35-15N-8W EXT OTHER EST MSSP COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 37910/562373 MCSTR & # 76186 MSSSD 26-15N-8W; COEXIST SP. ORDER # 76186 MCSTR, MSSSD 35-15N-8W)
SPACING - 690934 (201808573)	1/30/2020 - G56 - (I.O.) 26 & 35-15N-8W EST MULTIUNIT HORIZONTAL WELL X633940 MSSP, OTHER 50% 26-15N-8W 50% 35-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707221	1/30/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690934

