API NUMBER: 073 26669 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/30/2020

Expiration Date: 07/30/2021

Multi Unit Oil & Gas

Amend reason: CHANGE BHL

AMEND PERMIT TO DRILL

				_										
WELL LOCATION:	Section:	23	Township:	15N Rar	ige: 8W	County:	KING	FISHER						
SPOT LOCATION:	NE SE	SW	sw	FEET FROM QUAR	TER: FROM	SOUTH	FRO	OM WEST						
				SECTION L	NES:	445		1130						
Lease Name:	FSB				Well No:	: 1508 3H	-26X		Well will be	445	feet from	nearest unit or lea	se bounda	ıry.
Operator Name:	OVINTIV MID-C	ONTINE	NT INC.		Telephone	: 2812105	100;	9188781290;			ОТС	C/OCC Number:	20944	0
OVINTIV MID	-CONTINEN	T INC.					$\rceil \lceil$							
4 WATERWA	Y AVE STE 1	00					Ш	JUANITA M. &	MICHAEL E. K	KRITTE	NBRINI	K		
THE WOODL	ANDS,		TX	77380-2764			Ш	28188 N. 2780	RD.					
								OKARCHE			OK	73762		

Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth MISSISSIPPIAN 359MSSP 8795 Spacing Orders: 633940 Location Exception Orders: 690933 Increased Density Orders: 689309 690932 689310 690942 707219 707216 707220 707279 707229 No Special Orders Special Orders: No Pending Pending CD Numbers: Total Depth: 19411 Ground Elevation: 1117 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 380 Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37210 Surface Water used to Drill: No E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 1 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Pit Location is: NON HSA Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Pit Location Formation: CHICKASHA Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. **PIT 2 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 35 Township: 15N Range: 8W Total Length: 10305

County: KINGFISHER Measured Total Depth: 19411

Spot Location of End Point: SW SW SE SW True Vertical Depth: 9019

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: WEST

1/4 Section Line: 1355

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	1/24/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690942 (201808581)	1/29/2020 - G56 - (I.O.) 26 & 35-15N-8W X165:10-3-28(C)(2)(B) MSSP (FSB 1508 3H-26X) MAY BE CLOSER THAN 600' TO FSB 1H-26X, STARLA 1-26, KRITTENBRINK 35-4 AND/OR PROPOSED WELLS NO OP NAMED 2/5/2019
EXCEPTION TO RULE - 707229	1/29/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690942
HYDRAULIC FRACTURING	1/24/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689309 (201808567)	1/29/2020 - G56 - (I.O.) 26-15N-8W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689310 (201808568)	1/29/2020 - G56 - (I.O.) 35-15N-08W X633940 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707216	1/29/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689309
INCREASED DENSITY - 707279	1/29/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689310
INTERMEDIATE CASING	1/24/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690933 (201808572)	1/29/2020 - G56 - (I.O.) 26 & 35-15N-8W X633940 MSSP, OTHER COMPL INT (35-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (26-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707220	1/29/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690933
MEMO	1/24/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 633940	1/29/2020 - G56 - (640)(HOR) 26 & 35-15N-8W VAC 139996 MNNG 35-15N-8W EXT OTHER EST MSSP COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 37910/562373 MCSTR & # 76186 MSSSD 26-15N-8W; COEXIST SP. ORDER # 76186 MCSTR, MSSSD 35-15N-8W)
SPACING - 690932 (201808571)	1/29/2020 - G56 - (I.O.) 26 & 35-15N-8W EST MULTIUNIT HORIZONTAL WELL X633940 MSSP, OTHER 50% 26-15N-8W 50% 35-15N-8W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707219	1/29/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690932

