

API NUMBER: 017 25601 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/17/2021
Expiration Date: 06/17/2023

Multi Unit Oil & Gas

Amend reason: AMENDING TO CORRECT SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 10N Range: 5W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NE ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2375 2335

Lease Name: DARROW TRUST Well No: 2H-7-6 Well will be 2335 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

SHERYL DARROW
P.O. BOX 447
MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9400

Spacing Orders: 655175 Location Exception Orders: 713071 Increased Density Orders: No Density
713070 718957

Pending CD Numbers: 202102743 Working interest owners' notified: *** Special Orders: No Special
202102745
202000124

Total Depth: 17404 Ground Elevation: 1290 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 160

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37201
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 6	Township: 10N	Range: 5W	Meridian: IM	Total Length: 7981	
County: CANADIAN				Measured Total Depth: 17404	
Spot Location of End Point: N2		N2	NW	NE	True Vertical Depth: 9150
Feet From: NORTH		1/4 Section Line: 165		End Point Location from	
Feet From: EAST		1/4 Section Line: 1980		Lease, Unit, or Property Line: 165	

Additional Surface Owner(s)	Address	City, State, Zip
SHERYL DARROW	P.O. BOX 447	MUSTANG, OK 73064

NOTES:

Category	Description
DEEP SURFACE CASING	1/31/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/31/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 713071	5/27/2022 - G56 - (I.O.) 6 & 7-10N-5W X665175 WDFD*** SHL (7-10N-5W) 2375' FSL, 2375' FWL^^ COMPL INT (7-10N-5W) NCT 660' FSL, NCT 0' FNL, NCT 660' FEL COMPL INT (6-10N-5W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE) *** S/B X665175 WDFD; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR; ^^ S/B SHL (7-10N-5W) 2375' FSL, 2335' FWL, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
LOCATION EXCEPTION - 718957	[12/15/2021 - G56] - EXTENSION OF TIME FOR ORDER # 713071
MEMO	1/31/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - DRY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000124	12/15/2021 - G56 - (E.O.) 6-10N-5W X165:10-3-28(C)(2)(B) WDFD (DARROW TRUST 2H-7-6-10N-5W) MAY BE CLOSER THAN 600' TO LEMASTER-SPENCE 1-6 WELL CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE)
PENDING CD - 202102743	[12/16/2021 - G56] - (E.O.) 6-10N-5W X655175 WDFD 1 WELL CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE)
PENDING CD - 202102745	[12/16/2021 - G56] - (E.O.) 7-10N-5W X655175 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE)
SPACING - 655175	[12/16/2021 - G56] - (640)(HOR) 6 & 7-10N-5W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 581353, # 593381 WDFD)
SPACING - 713070	12/15/2021 - G56 - (I.O.) 6 & 7-10N-5W EST MULTIUNIT HORIZONTAL WELL X712358 MSSP*** 33% 7-10N-5W 67% 6-10N-5W CITIZEN ENERGY III, LLC 7/13/2020 *** S/B X655175 WDFD, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25601 DARROW TRUST 2H-7-6

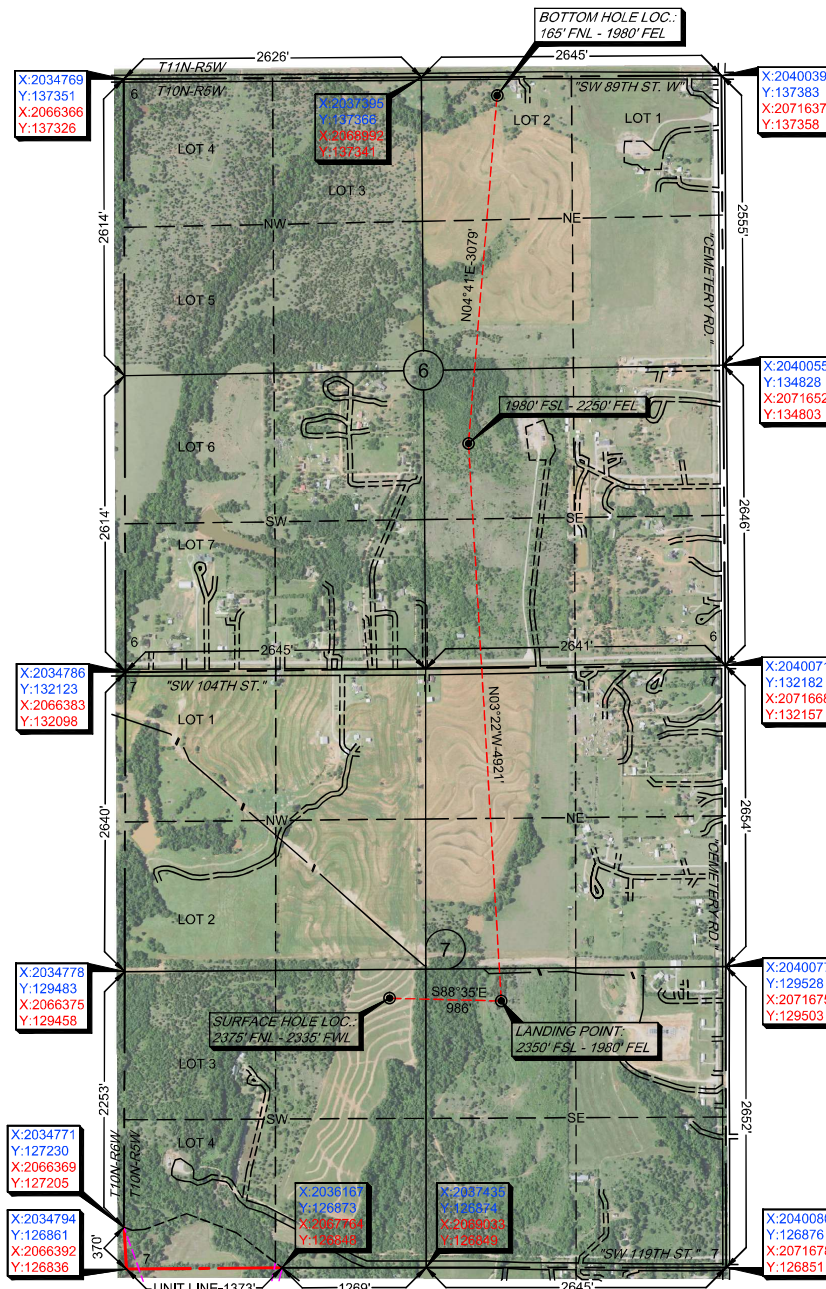


Operator: CITIZEN ENERGY, LLC
Lease Name and No.: DARROW TRUST 2H-7-6
Surface Hole Location: 2375' FSL - 2335' FWL Gr. Elevation: ±1291'
NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.
Bottom Hole Location: 165' FNL - 1980' FEL
NW/4-NE/4-NW/4-NE/4 Section: 6 Township: 10N Range: 5W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.

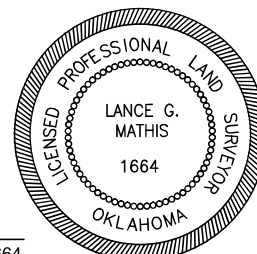


GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Bottom Hole Loc.:
Lat: 35°22'35.86"N
Lon: 97°45'58.90"W
Lat: 35.37662648
Lon: -97.76636039
X: 2069658
Y: 137181



 12/23/2021
LANCE G. MATHIS OK LPLS 1664





Well Location Plat

S.H.L. Sec. 7-10N-5W I.M.
B.H.L. Sec. 6-10N-5W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 2H-7-6

Surface Hole Location: 2375' FSL - 2335' FWL Gr. Elevation: ±1291'

NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.

Bottom Hole Location: 165' FNL - 1980' FEL

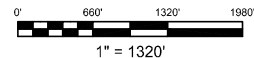
NW/4-NE/4-NW/4-NE/4 Section: 6 Township: 10N Range: 5W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.



All bearings shown
are grid bearings.

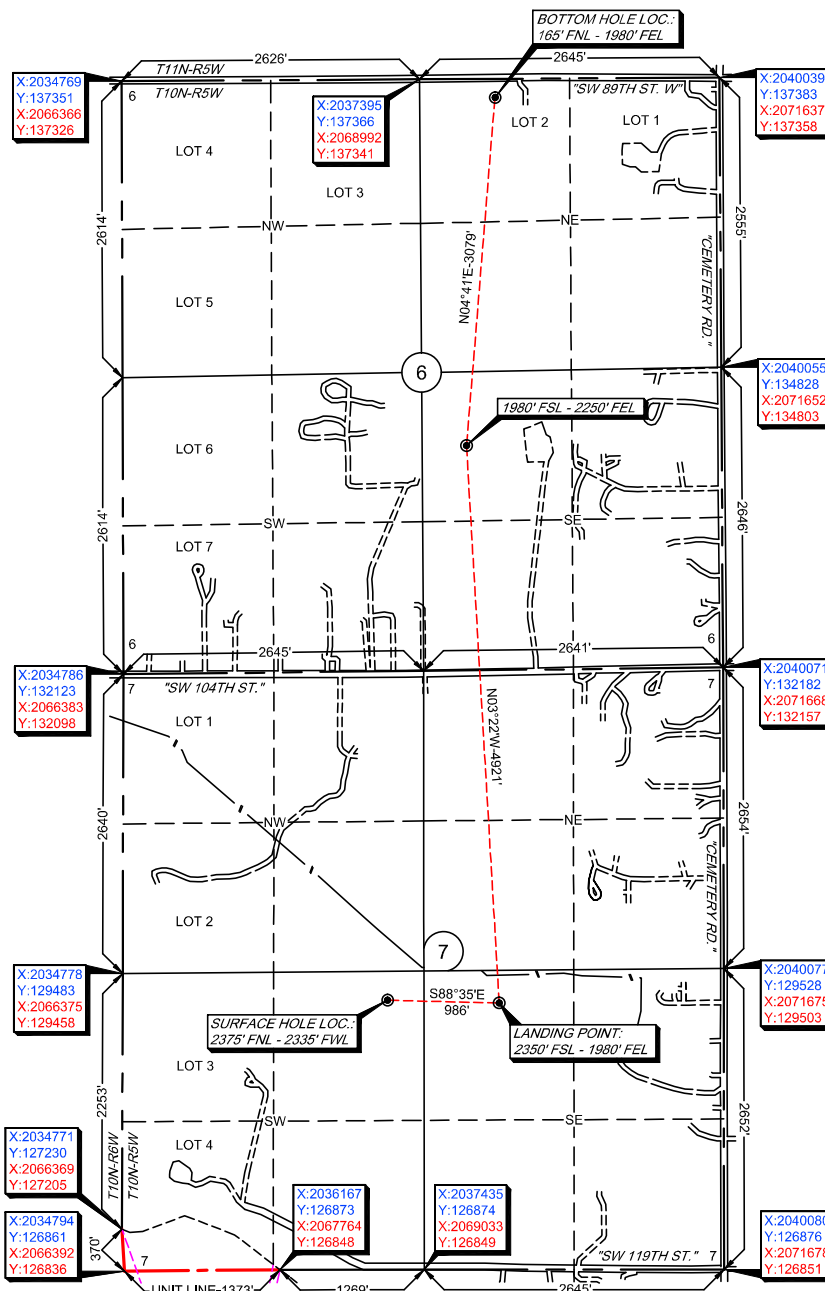


GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE



Surface Hole Loc.:
Lat: 35°21'17.40"N
Lon: 97°46'11.73"W
Lat: 35.35483362
Lon: -97.76992383
X: 2037112
Y: 129249

Surface Hole Loc.:
Lat: 35°21'17.19"N
Lon: 97°46'10.57"W
Lat: 35.35477390
Lon: -97.76960289
X: 2068710
Y: 129224

Landing Point:
Lat: 35°21'17.14"N
Lon: 97°45'59.83"W
Lat: 35.35476016
Lon: -97.76662013
X: 2036098
Y: 129224

Landing Point:
Lat: 35°21'16.92"N
Lon: 97°45'58.68"W
Lat: 35.35470040
Lon: -97.76629926
X: 2069695
Y: 129199

1980' FSL-2250' FEL:
Lat: 35°22'05.72"N
Lon: 97°46'03.18"W
Lat: 35.36825692
Lon: -97.76754882
X: 2037809
Y: 134137

1980' FSL-2250' FEL:
Lat: 35°22'05.51"N
Lon: 97°46'02.02"W
Lat: 35.36819761
Lon: -97.76722782
X: 2069406
Y: 134112

Bottom Hole Loc.:
Lat: 35°22'36.07"N
Lon: 97°46'00.05"W
Lat: 35.37668551
Lon: -97.76668144
X: 2038060
Y: 137206

Bottom Hole Loc.:
Lat: 35°22'35.86"N
Lon: 97°45'58.90"W
Lat: 35.37662648
Lon: -97.76636039
X: 2069658
Y: 137181

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8956-A-B

Date Staked: N/A By: N/A

Date Drawn: 12/22/2021 By: J.L.

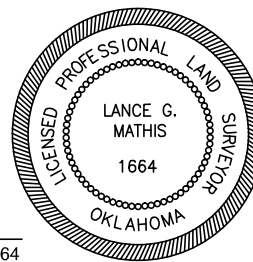
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

12/23/2021

OK LPLS 1664

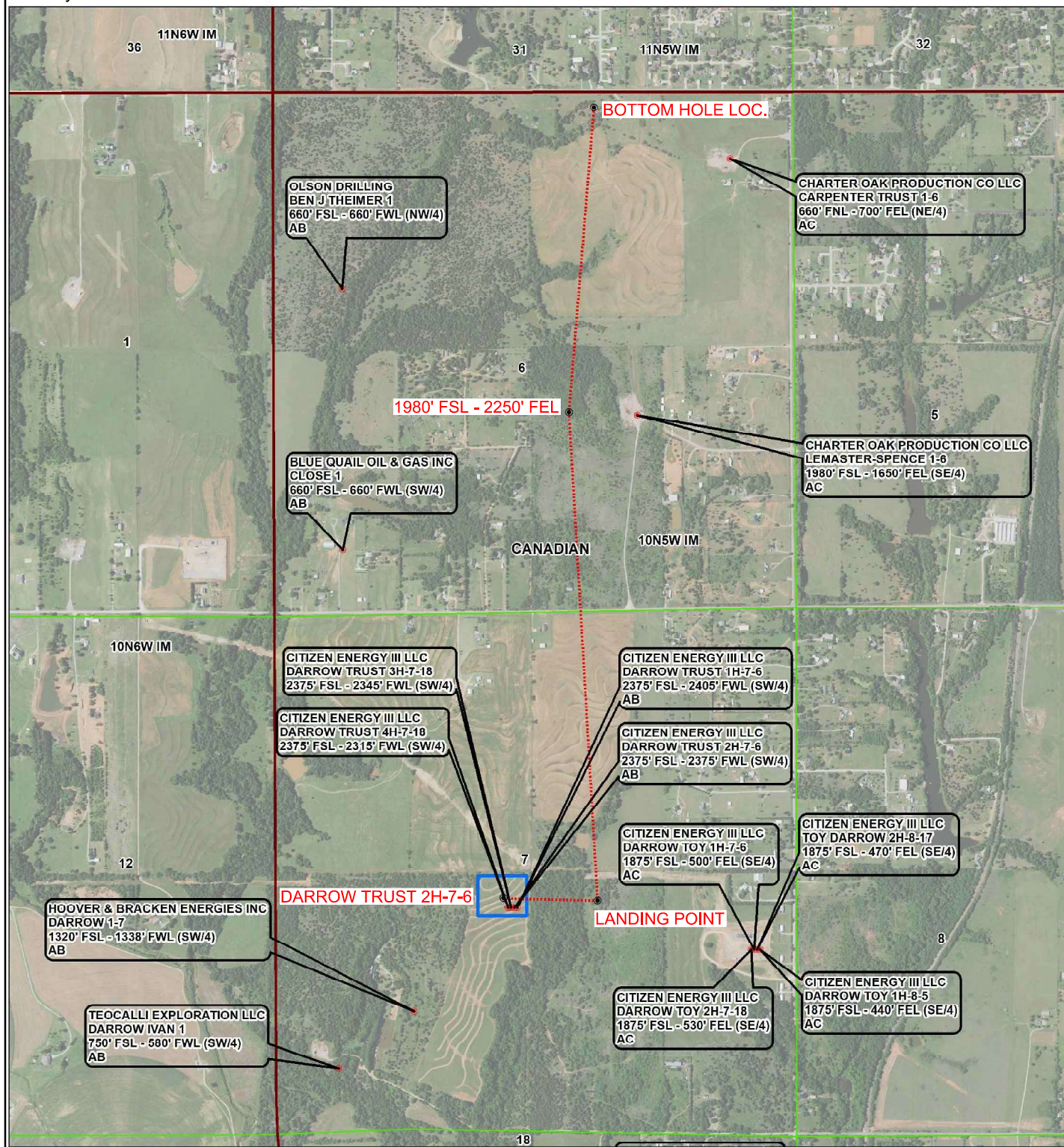




Anti-Collision

Sec(s). 6 & 7-10N-5W I.M.

Operator: CITIZEN ENERGY, LLC
Lease Name and No.: DARROW TRUST 2H-7-6
Surface Hole Location: 2375' FSL - 2335' FWL
Landing Point: 2350' FSL - 1980' FEL
Sec. 7 Twp. 10N Rng. 5W I.M.
1980' FSL - 2250' FEL
Bottom Hole Location: 165' FNL - 1980' FEL
Sec. 6 Twp. 10N Rng. 5W I.M.
County: Canadian State of Oklahoma





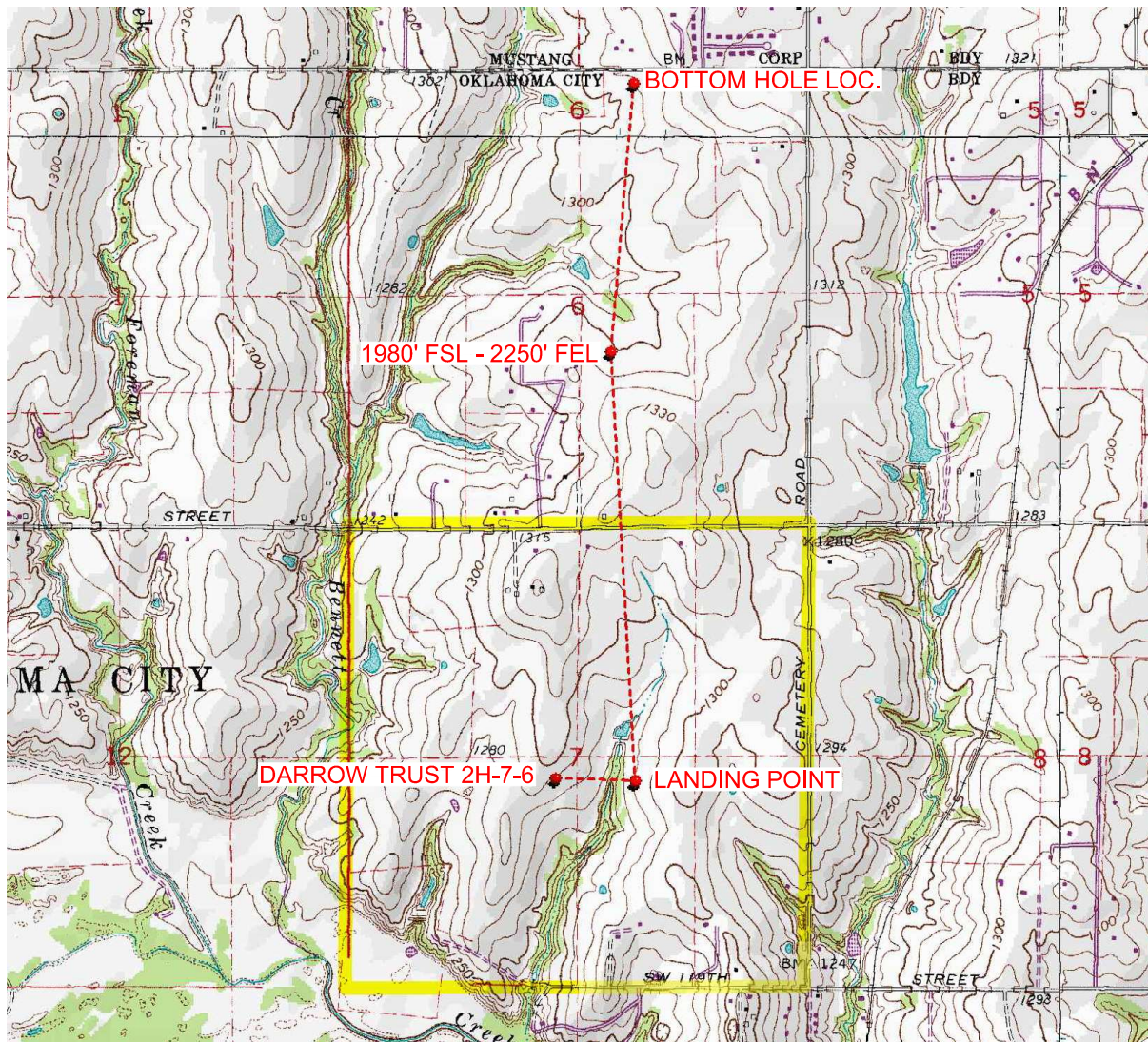
Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC
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Sec. 6 Twp. 10N Rng. 5W I.M.
County: Canadian State of Oklahoma



Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: $\pm 1291'$



Provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2020

Date Staked: 12/19/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map



Job #: 8956-A-B

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 2H-7-6

Accessibility: From the North.

Directions: From the Junction of Highway 152 & "S. Cemetery Rd." in Mustang, OK, go 3.0 miles South on "S. Cemetery Rd.". Then 0.5 miles West on "SW 199th St." to the Southwest Quarter of Section 7-10N-6W. Continue on existing lease road with the Proposed Site being Northeast of the end of said road.

1 inch = 0.5 mile

provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

