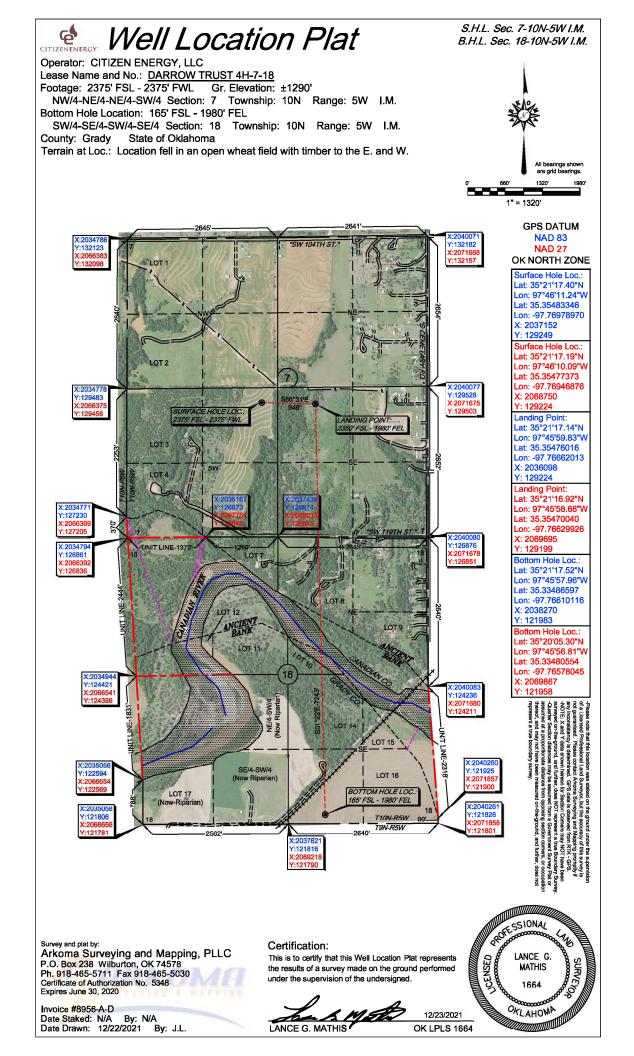
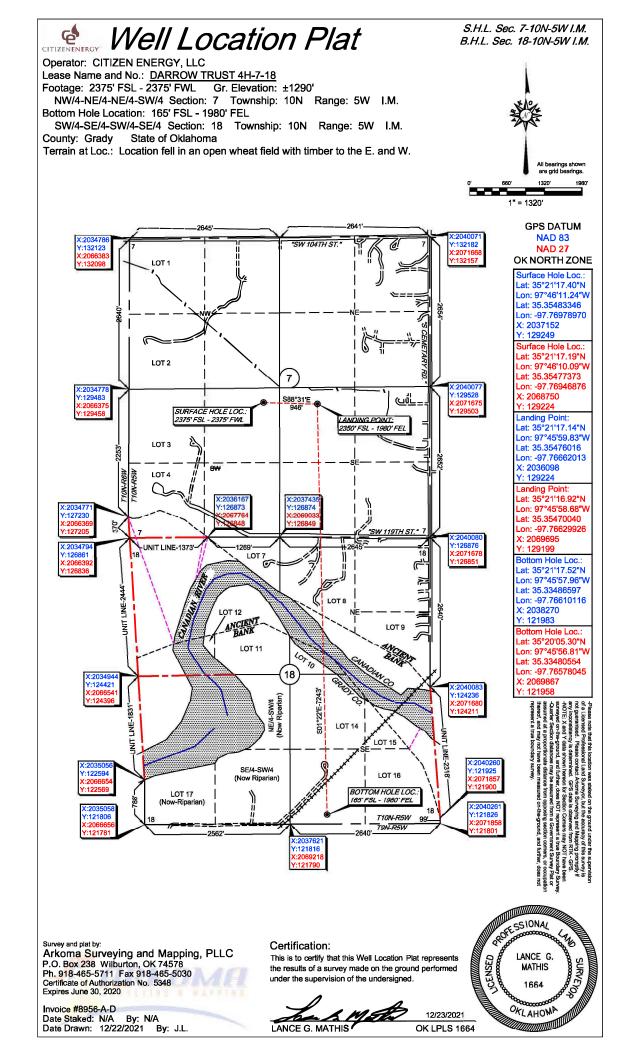
Lease Name: DARROW TRUST	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16: AMEND PERM Range: 5W County: CA Range: 5W County: CA SECTION LINES: 2375 Well No: 4H-7-18	RVATION DIVISION X 52000 (, OK 73152-2000 5:10-3-1) MIT TO DRILL NADIAN FROM WEST 2375	Approval Date: 12/17/2021 Expiration Date: 06/17/2023
	Telephone: 9189494680	SHERYL DARROW P.O. BOX 447 MUSTANG	OTC/OCC Number: 24120 0 OK 73064
Formation(s) (Permit Valid for Listed Formation	ns Only):		
Name         Code           1         WOODFORD         319WDFD	<b>Depth</b> 9400		
Spacing Orders:         655175           654437         725284           Pending CD Numbers:         202102746           202102745         202102745	Location Exception Orders:		Increased Density Orders: No Density Special Orders: No Special
Total Depth: 16666 Ground Elevation: 1292	Surface Casing: 1	000	Depth to base of Treatable Water-Bearing FM: 160
			Deep surface casing has been approved
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		Approved Method for disposa D. One time land application ( H. (Other)	
PIT 1 INFORMATION		Category of Pit:	C
Type of Pit System: CLOSED Closed System Mear Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N		Liner not required for Catego Pit Location is: Pit Location Formation:	BED AQUIFER
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Mean         Type of Mud System: OIL BASED         Chlorides Max: 300000 Average: 200000         Is depth to top of ground water greater than 10ft below b         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit         Is located in a Hydrologically Sensitive Area.		Category of Pit: Liner not required for Catego Pit Location is: Pit Location Formation:	<b>bry: C</b> BED AQUIFER

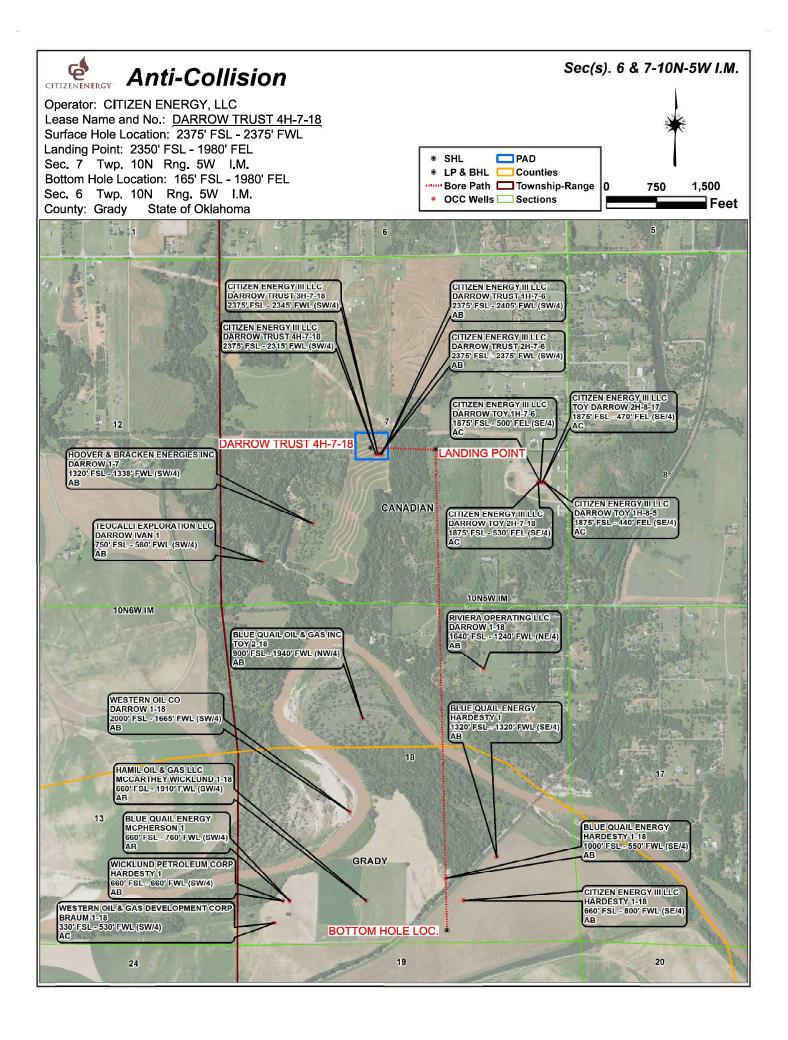
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 18 Township: 10N R	ange: 5W Meridian: IM	Total Length: 7241			
County: GRADY		Measured Total Depth: 16666			
Spot Location of End Point: S2 S2	SW SE	True Vertical Depth: 9500			
Feet From: SOUTH	1/4 Section Line: 165	End Point Location from			
Feet From: EAST	1/4 Section Line: 1980	Lease,Unit, or Property Line: 165			
Additional Surface Owner(s)	Address	City, State, Zip			
SHERYL DARROW	P.O. BOX 447	MUSTANG, OK 73064			
NOTES:					
Category	Description				
DEEP SURFACE CASING		VED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS RE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR O			
HYDRAULIC FRACTURING	3/13/2020 - GC2 - OCC 16	5:10-3-10 REQUIRES:			
	WELLS, NOTICE GIVEN I	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	TO BOTH THE OCC CEN	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	TO BE REPORTED TO FI	OSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WEL RACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRA DNS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
LOCATION EXCEPTION - 725285	6/3/2022 - G56 - (F.O.) 7 & X655175 WDFD 7-10N-5V X654437 WDFD 18-10N-5 SHL (7-10N-5W) 2375' FS FIRST PERF (7-10N-5W) LAST PERF (7-10N-5W) LAST PERF (18-10N-5W) LAST PERF (18-10N-5W) CITIZEN ENERGY III, LLC 5/4/2022	V W L, 2315' FWL 2292' FSL, 1794' FEL ' FSL, 1800' FEL ) 0' FNL 1800' FEL 174' FSL, 1977' FEL			
МЕМО	3/13/2020 - GC2 - CLOSE VENDOR, CUTTINGS PE	D SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNE RMITTED PER DISTRICT	ED TO		
PENDING CD - 202102745	[12/16/2021 - G56] - (E.O. X655175 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE				
PENDING CD - 202102746	[12/16/2021 - G56] - (E.O. X654437 WDFD 1 WELL CITIZEN ENERGY III, LLC REC 12/17/2021 (MOORE				
SPACING - 654437	[12/16/2021 - G56] - (640) EST WDFD POE TO BHL NCT 165' FI	(HOR) 18-10N-5W NL & FSL, NCT 330' FEL & FWL			
SPACING - 655175	[12/16/2021 - G56] - (640) EST WDFD POE TO BHL NCT 165' FI (COEXIST WITH SP # 58 <sup>-</sup>	NL & FSL, NCT 330' FEL & FWL			
SPACING - 725284	6/3/2022 - G56 - (F.O.) 7 8 EST MULTIUNIT HORIZC X655175 WDFD 7-10N-5V X654437 WDFD 18-10N-5 31.9499% 7-10N-5W 68.0501% 18-10N-5W CITIZEN ENERGY III, LLC 5/4/2022	NTAL WELL V W			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.





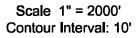


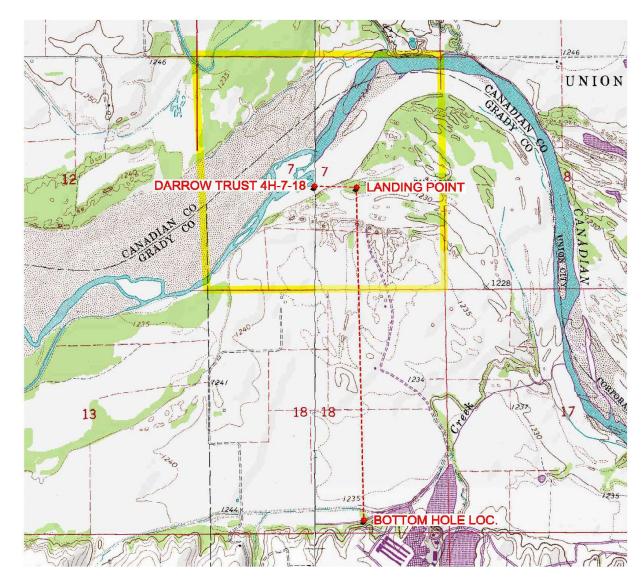


## **Topographic Vicinity Map**

**Operator: CITIZEN ENERGY, LLC** Lease Name and No.: DARROW TRUST 4H-7-18 Surface Hole Location: 2375' FSL - 2375' FWL Landing Point: 2350' FSL - 1980' FEL Sec. 7 Twp. 10N Rng. 5W I.M. Bottom Hole Location: 165' FSL - 1980' FEL Sec. 6 Twp. 10N Rng. 5W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: ±1290'





## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 12/19/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

