API NUMBER: 109 20962 A

Straight Hole Oil & Gas

Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/02/2022	
Expiration Date:	12/02/2023	

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	31	Township:	11N	Range:	4W	County:	OKLAHO	MA						
SPOT LOCATION:	NW SE	NW	SW	FEET FRO	M QUARTER:	FROM	SOUTH	FROM	WEST						
				SEC	CTION LINES:		1910		890						
Lease Name:	LAMBERT					Well No:	2			Well will be	430	feet from	nearest unit	or lease b	oundary.
Operator Name:	MEADOWBRO	OOK OIL (	CORPORAT	TION OF OK	I Te	elephone:	4056720	240; 4056	6720240			ОТС	C/OCC Num	ber: 1	3834 0
MEADOWBR	OOK OIL CO	ORPOR	ATION C	OF OK IN	С			K	AITLIN LUTZ						
3612 EPPERI	LY DR							83	30 S COUNTY	LINE ROAD	)				
DEL CITY,			OK	73115-3	2608							OK	70400		
DEL CITT,			UK	73110-0	3006			0	KLAHOMA CIT	Y		OK	73169		
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Formation(s)	(Permit Val	lid for Li	isted Forr	mations (	Only):										
Formation(s)	(Permit Val	lid for Li	isted Forr		• •	Depth			Name			Code		Depti	h
. ,	(Permit Val	lid for Li			ı	Depth 7846		6	Name VIOLA			Code 202VIOI	L	<b>Dep</b> tl	
Name	(Permit Val	lid for Li	Code	SWG	1			6					L		
Name 1 OSWEGO	(Permit Val	lid for Li	<b>Code</b> 404OS	SWG RUE		7846		6					L		
Name 1 OSWEGO 2 PRUE	(Permit Val	lid for Li	<b>Code</b> 404OS 404PF	SWG RUE KNR		7846 7880		6					L		
Name 1 OSWEGO 2 PRUE 3 SKINNER	(Permit Val	lid for Li	Code 404OS 404PF 404Sk	SWG RUE KNR DFK		7846 7880 7980		6					L		
Name  1 OSWEGO 2 PRUE 3 SKINNER 4 RED FORK 5 HUNTON	(Permit Val	lid for Li	Code 40409 404PF 404SK 404RE	SWG RUE KNR DFK		7846 7880 7980 8122 8234	otion Order				Inc	202VIOI	L nsity Orders:		
Name  1 OSWEGO 2 PRUE 3 SKINNER 4 RED FORK 5 HUNTON	227085		Code 40409 404PF 404Sk 404RE 269HN	SWG RUE KNR DFK	Locat	7846 7880 7980 8122 8234 tion Excep	otion Order	s: No	Exceptions		Inc	202VIOI		8616	ensity
Name  1 OSWEGO 2 PRUE 3 SKINNER 4 RED FORK 5 HUNTON  Spacing Orders:	227085 ers: No Pe	ending	Code 40409 404PF 404Sk 404RE 269HN	SWG RUE KNR DFK NTN	Locat	7846 7880 7980 8122 8234 tion Excep		s: No	Exceptions			202VIOI	nsity Orders:	No De	ensity

NOTES:	
Category	Description
DRAULIC FRACTURING	[5/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 227085	[6/2/2022 - G56] - (40) SW4 31-11N-4W EST OTHERS VAC 44650 HNBTV

EXT 220061 OSWG, PRUE, SKNR, RDFK, HNTN, VIOL, OTHERS