API NUMBER: 133 25392

Oil & Gas

Directional Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/24/2023 08/24/2024 **Expiration Date:** 

24558 0

## PERMIT TO DRILL

WELL LOCATION: Township: 8N County: SEMINOLE Section 34 Range: 5E NE NW SPOT LOCATION: NW Isw FEET FROM QUARTER: SOUTH WEST SECTION LINES: 2477 347 RICHARDS Well No: 2-33 Lease Name: Well will be 347 feet from nearest unit or lease boundary. REACH OIL AND GAS COMPANY INC Operator Name: Telephone: 4052545779 OTC/OCC Number:

REACH OIL AND GAS COMPANY INC

OKLAHOMA CITY. 73118-1100 OK

VERA RICHARDS 28768 JOHNSON RD

MAUD OK 74854

## Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WEWOKA	404WWOK	2252
2	CALVIN	404CLVN	2746
3	SENORA	404SNOR	3189
4	EARLSBORO	404ERLB	3352
5	BARTLESVILLE	404BRVL	3450

Name Code Depth HUNTON 269HNTN 4233 6 7 VIOLA 202VIOL 4388 SIMPSON DOLOMITE 202SMPSD 4472 1ST WILCOX 202WLCX1 4514 2ND WILCOX 202WLCX2 4622

Spacing Orders: 731538

Total Depth: 4700

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

No Special

Pending CD Numbers: 202300379

Ground Elevation: 952

Working interest owners' notified:

Surface Casing: 760

Depth to base of Treatable Water-Bearing FM: 710

Special Orders:

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:			
E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874		
H. (Other)	CLOSED SYSTEM=STEEL PITS REQUIRED (KATY RESERVOIR)		

**PIT 1 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y Wellhead Protection Area? Y

Pit located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: Vanoss

## **DIRECTIONAL HOLE 1**

Section: 33 Township: 8N Range: 5E Meridian: IM

SE

County: POTTAWATOMIE Measured Total Depth: 4700 SE

Spot Location of End Point: NW True Vertical Depth: 4650 Feet From: SOUTH 1/4 Section Line: 1884 End Point Location from

Lease, Unit, or Property Line: 444 Feet From: EAST 1/4 Section Line: 444

## NOTES:

Category	Description
HYDRAULIC FRACTURING	[2/23/2023 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2023-000379	[2/23/2023 - GB7] - SE4 33-8N-5E X731538 WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 COMPL INT NCT 660' FNL, NCT 330' FEL REACH OIL AND GAS COMPANY INC REC 02/21/2023 (HUBER)
PUBLIC WATER SUPPLY WELLS	[2/23/2023 - GB7] - CITY OF MAUD; 4 WELLS SEC 28, 33, 34-8N-5E
SPACING - 731538	[2/23/2023 - GB7] - (160) SE4 33-8N-5E EST WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2