API NUMBER: 051 24998

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date: | 01/17/2023 |
|------------------|------------|
| Expiration Date: | 07/17/2024 |

Straight Hole Oil & Gas

PERMIT TO DRILL

| WELL LOCATION: Section: 35 Township: 5N Range: 7W County: | GRADY |
|--|--|
| SPOT LOCATION: NE NE NW SW FEET FROM QUARTER: FROM SOUTH | FROM WEST |
| SECTION LINES: 2376 | 1095 |
| Lease Name: NORTHWEST CHITWOOD UNIT Well No: 18-7 | Well will be 1095 feet from nearest unit or lease boundary. |
| Operator Name: KALKMAN OIL CORPORATION Telephone: 5802551 | 191 OTC/OCC Number: 21279 0 |
| KALKMAN OIL CORPORATION | DAMONE E. STEPHENS |
| PO BOX 1185 | P.O. BOX 7 |
| DUNCAN, OK 73533 | NINNEKAH OK 73067 |
| | |
| | |
| | |
| Formation(s) (Permit Valid for Listed Formations Only): | |
| Name Code Depth | |
| 1 ABERNATHY,HUDDLESTON,MELTON 999ABHDM 9900 | |
| Spacing Orders: 356042 Location Exception Order | s: No Exceptions Increased Density Orders: No Density |
| Pending CD Numbers: No Pending Working interest owner | ers' notified: *** Special Orders: No Special |
| Total Depth: 10200 Ground Elevation: 1334 Surface Casing: | 780 Depth to base of Treatable Water-Bearing FM: 730 |
| Under Federal Jurisdiction: No | Approved Method for disposal of Drilling Fluids: |
| Fresh Water Supply Well Drilled: No | D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38815 |
| Surface Water used to Drill: No | H. (Other) 1A MIN. 20-MIL PIT LINER REQUIRED |
| PIT 1 INFORMATION | Category of Pit: 1A |
| Type of Pit System: ON SITE | Liner required for Category: 1A |
| Type of Mud System: WATER BASED | Pit Location is: BED AQUIFER |
| Chlorides Max: 5000 Average: 3000 | Pit Location Formation: RUSH SPRINGS |
| Is depth to top of ground water greater than 10ft below base of pit? Y | |
| Within 1 mile of municipal water well? Y | |
| Wellhead Protection Area? Y | |
| Pit <u>is</u> located in a Hydrologically Sensitive Area. | |
| | |

NOTES:

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | [1/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| PUBLIC WATER SUPPLY | [1/12/2023 - GC2] - GRADY CO RWD #7 (NINNEKAH) - 1 WELL NW/4 3-4N-7W |
| SPACING - 356042 | [1/17/2023 - G56] - (UNIT) 35-5N-7W EST NW CHITWOOD UNIT FOR ABHDM |
| SURFACE CASING | [1/12/2023 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE A PUBLIC WATER SUPPLY WELL BOUNDARY |