

API NUMBER: 017 25752 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/30/2021  
Expiration Date: 06/30/2023

Multi Unit Oil & Gas

Amend reason: ADDING MISSISSIPPIAN FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 01 Township: 10N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 2227 2359

Lease Name: WALTHER Well No: 3H-1-12 Well will be 2227 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

GOLDIE ANN WALTHER REVOCABLE TRUST

14000 SW 89TH STREET

MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8100
2	WOODFORD	319WDFD	8400

Spacing Orders: 658363  
669273

Location Exception Orders: No Exceptions

Increased Density Orders: 719864  
728658

Pending CD Numbers: 202101047  
202101048

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 17300 Ground Elevation: 1262

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 260

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-38020

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 12	Township: 10N	Range: 6W	Meridian: IM	Total Length: 8156
County: CANADIAN				Measured Total Depth: 17300
Spot Location of End Point: SE	SW	SW	SE	True Vertical Depth: 9100
Feet From: <b>SOUTH</b>	1/4 Section Line: 165		End Point Location from	
Feet From: <b>EAST</b>	1/4 Section Line: 2063		Lease, Unit, or Property Line: 165	

## NOTES:

Category	Description
DEEP SURFACE CASING	[12/21/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 728658	[5/16/2023 - G56] - (I.O.) 12-10N-6W X658363 WDFD 2 WELLS CITIZEN ENERGY III, LLC 9/23/2022
INCREASED DENSITY – 719864	[12/30/2021 - GB6] - 1-10N-6W X669273 WDFD 4 WELLS CITIZEN ENERGY III, LLC 08/03/2021
MEMO	[12/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101047	[5/12/2023 - G56] - (I.O.) 1 & 12 -10N-6W EST MULTIUNIT HORIZONTAL WELL X669273 MSSP, WDFD 1-10N-6W X658363 MSSP, WDFD 12-10N-6W (MSSP IS ADJACENT CSS TO WDFD) 33% 1-10N-6W 67% 12-10N-6W CITIZEN ENERGY III, LLC REC 5/15/2023 (BEESE)
PENDING CD - 202101048	[5/16/2023 - G56] - (I.O.) 1 & 12 -10N-6W X669273 MSSP, WDFD 1-10N-6W X658363 MSSP, WDFD 12-10N-6W COMPL. INT. (1-10N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 1600' FEL COMPL. INT. (12-10N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1600' FEL CITIZEN ENERGY III, LLC REC 5/15/2023 (BEESE)
SPACING – 658363	[5/12/2023 - G56] - (640)(HOR) 12 & 13-10N-6W EST MSSP, WDFD COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 237454 MISS 12-10N-6W)
SPACING – 669273	[5/12/2023 - G56] - (640)(HOR) 1-10N-6W EST MSSP, WDFD COMPL INT (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 244335 MISS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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