API NUMBER: 037 03714 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/09/2022	
Expiration Date:	11/09/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	25	Township:	15N	Range	e: 7E	County:	CREEK									
SPOT LOCATION:	W2 NE	sw	SE	FEE	T FROM QUARTE	R: FROM	SOUTH	FROM	WEST								
					SECTION LINE	S:	990		984								
Lease Name:	ELLEN CHARL	.ES				Well No	: 8			Well v	ill be	984	feet from	nearest uni	t or lea	se boundar	.
Operator Name:	MID-CON ENE	RGY OPE	RATING L	LC		Telephone	: 9187437	575; 9187	7437575				ОТС	OCC Nun	nber:	23271	0
MID-CON EN	IERGY OPER	RATING	LLC] [
2431 E 61ST	ST STE 850																
TULSA,			ОК	7413	36-1236												
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Formation(s)	(Permit Vali	d for Li	sted For	matio	ns Only):												
Formation(s)	(Permit Vali	d for Li	sted For		ns Only):	Depth]									
, ,	(Permit Vali	d for Li		,	ns Only):	Depth 2436											
Name 1 PRUE	(Permit Vali		Code	,		2436	ption Order	rs: No	Exceptions	6		Inci	reased Der	sity Orders:	No	Densit	,
Name 1 PRUE	No Spacin	g	Code 404P	,	Loc	2436 ation Exce	ption Order		· · · · · · · · · · · · · · · · · · ·	5		Inci		sity Orders:		Density	
Name 1 PRUE Spacing Orders:	No Spacin	g nding	Code 404P	RUE	Loc	2436 ation Exce		ers' notifie	· · · · · · · · · · · · · · · · · · ·		Depth to		Spe		No	Specia	
Name 1 PRUE Spacing Orders: Pending CD Number Total Depth: 3	No Spacin	g nding _{Ground E}	Code 404P	RUE	Loc	2436 ation Exce	terest owne	ers' notifie	ed: ***			base of	Spe f Treatable	cial Orders:	No	Specia	
Name 1 PRUE Spacing Orders: Pending CD Number Total Depth: 3	No Spacin	g nding Ground E	Code 404P	RUE	Loc	2436 ation Exce	terest owne	ers' notifie	ed: ***			base of	Spe f Treatable	cial Orders:	No	Specia	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE
	INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/5/2022 - G56] - PRUE UNSPACED; 160-ACRE LEASE (SE4)