

API NUMBER: 017 25804 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/15/2022
Expiration Date: 10/15/2023

Multi Unit Oil & Gas

Amend reason: EXTEND LATERAL: UPDATE BHL/ORDERS
AND WELL NAME

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 14N Range: 6W County: CANADIAN

SPOT LOCATION: NE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 543 2302

Lease Name: DIVIDE CLARK 1406 Well No: 3H-21XX Well will be 543 feet from nearest unit or lease boundary.

Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

JEVCO REAL ESTATE INVESTMENTS LLC C/O BOKF

P.O. BOX 24128

OKLAHOMA CITY OK 73124

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7965
2	WOODFORD	319WDFD	8394

Spacing Orders: 646844
640127

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201571
202201572
202201575
202201576
202200924
202200925
202200926
202200927
202201568
202201569
202200938

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20301 Ground Elevation: 1324

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38248
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** DUNCAN**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** DUNCAN**MULTI UNIT HOLE 1**

Section: 33 Township: 14N Range: 6W Meridian: 1M

Total Length: 12000

County: CANADIAN

Measured Total Depth: 20301

Spot Location of End Point: NE NE SE NW

True Vertical Depth: 8394

Feet From: **NORTH** 1/4 Section Line: 1597

End Point Location from

Feet From: **WEST** 1/4 Section Line: 2631

Lease, Unit, or Property Line: 1597

NOTES:

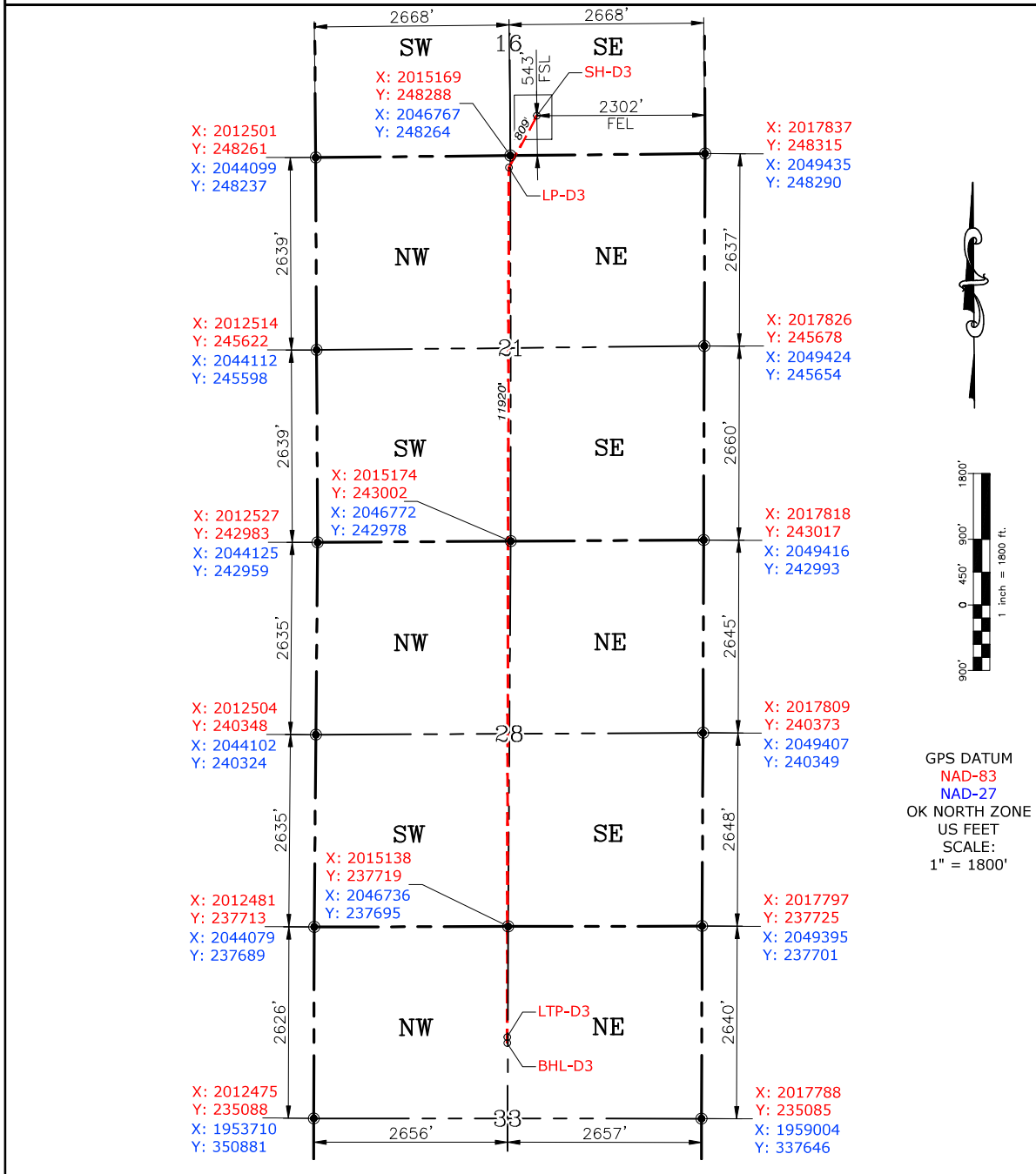
Category	Description
DEEP SURFACE CASING	[4/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200924	[4/15/2022 - G56] - 21-14N-6W X646844 MSSP*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER) *** S/B X646844 MSSP, X640127 MSSP; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

PENDING CD - 202200925	<p>[4/15/2022 - G56] - 21-14N-6W X646844 WDFD*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)</p> <p>*** S/B X646844 WDFD, X640127 WDFD; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
PENDING CD - 202200926	<p>[4/15/2022 - G56] - 28-14N-6W X646844 MSSP 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)</p>
PENDING CD - 202200927	<p>[4/15/2022 - G56] - 28-14N-6W X646844 WDFD 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)</p>
PENDING CD - 202200938	<p>[4/15/2022 - G56] - (I.O.) 21 & 28-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)</p>
PENDING CD - 202201568	<p>[5/9/2022 - G56] - (E.O.)(320)(HOR) N2 33-14N-6W VAC 122201 MISS NE4 EST MSSP COMPL INT NCT 660' FB (COEXIST WITH SP # 122201 MISS NW4) REC 5/6/2022 (NORRIS)</p>
PENDING CD - 202201569	<p>[5/9/2022 - G56] - (E.O.)(320)(HOR) N2 33-14N-6W EST WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 5/6/2022 (NORRIS)</p>
PENDING CD - 202201571	<p>[5/9/2022 - G56] - (E.O.) N2 33-14N-6W X202201568 MSSP 4 WELLS NO OP NAMED REC 5/6/2022 (NORRIS)</p>
PENDING CD - 202201572	<p>[5/9/2022 - G56] - (E.O.) N2 33-14N-6W X202201569 WDFD 4 WELLS NO OP NAMED REC 5/6/2022 (NORRIS)</p>
PENDING CD - 202201575	<p>[5/9/2022 - G56] - (E.O.) 21, 28 & N2 33-14N-6W EST MULTIUNIT HORIZONTAL WELL X646844 MSSP, WDFD 21 & 28-14N-6W *** X202201568 MSSP N2 33-14N-6W X202201569 WDFD N2 33-14N-6W 40% 21-14N-6W 40% 28-14N-6W 20% N2 33-14N-6W NO OP NAMED REC 5/6/2022 (NORRIS)</p> <p>*** S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;</p>
PENDING CD - 202201575	<p>[5/9/2022 - G56] - (E.O.) 21, 28 & N2 33-14N-6W X646844 MSSP, WDFD 21 & 28-14N-6W *** X202201568 MSSP N2 33-14N-6W X202201569 WDFD N2 33-14N-6W COMPL INT (21-14N-6W) NCT 165' FNL, NCT 0' FSL, NCT 1650' FWL COMPL INT (28-14N-6W) NCT 0' FNL, NCT 0' FSL, NCT 1650' FWL COMPL INT (N2 33-14N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1650' FWL NO OP NAMED REC 5/6/2022 (NORRIS)</p> <p>*** S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 640127	[4/15/2022 - G56] - (640)(HOR) 21-14N-6W EXT 622615 MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 134137 SE4, # 134137/186831 N2, SW4)
SPACING - 646844	[4/15/2022 - G56] - (640)(HOR) 21 & 28-14N-6W VAC 134137 MISS, OTHER SE4 21-14N-6W VAC 134137/186831 MISS, OTHER N2, E2 SW4 21-14N-6W VAC 187280 MISS, OTHER N2, SE4, W2 SW4 28-14N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 137137/186831 MISS W2 SW4 21-14N-6W, SP # 187280 MISS E2 SW4 28-14N-6W)

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PROPOSED SURFACE LOCATION NE/4 SW/4 SW/4 SE/4

STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015533.39 Y: 248834.25
NAD-27 X: 2047131.42 Y: 248810.11
GEOGRAPHIC NAD-83: LAT: N35.683472 LON: W97.841630
GEOGRAPHIC NAD-27: LAT: N35.683422 LON: W97.841303
NAT. GROUND ELEV. 1324.20'
CALLS: 543' FSL, 2302' FEL OF 16-14N-6W

PROPOSED LANDING POINT

STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015148.70 Y: 248122.46
NAD-27 X: 2046746.72 Y: 248098.32
GEOGRAPHIC NAD-83: LAT: N35.681518 LON: W97.842929
GEOGRAPHIC NAD-27: LAT: N35.681469 LON: W97.842603
CALLS: 165' FNL, 2647' FWL OF 21-14N-6W

PROPOSED LAST TAKE POINT

STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015124.49 Y: 236122.48
NAD-27 X: 2046722.43 Y: 236178.30
GEOGRAPHIC NAD-83: LAT: N35.648772 LON: W97.843075
GEOGRAPHIC NAD-27: LAT: N35.648722 LON: W97.842750
CALLS: 1517' FNL, 2647' FWL OF 33-14N-6W

PROPOSED BOTTOM HOLE LOCATION NE/4 NE/4 SE/4 NW/4

STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2015124.33 Y: 236122.48
NAD-27 X: 2046722.27 Y: 236098.30
GEOGRAPHIC NAD-83: LAT: N35.648552 LON: W97.843076
GEOGRAPHIC NAD-27: LAT: N35.648503 LON: W97.842750
CALLS: 1597' FNL, 2647' FWL OF 33-14N-6W

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, **FRED A. SELENSKY**, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION
00	04-08-22	04-08-22	HDG	ISSUED FOR APPROVAL
01	05-04-22	04-08-22	HDG	REV'D 3H BHL