API NUMBER: 017 25803 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/15/2022
Expiration Date: 10/15/2023

Multi Unit Oil & Gas

Amend reason: EXTEND LATERAL/UPDATE BHL, ORDERS AND WELL NAME

## **AMEND PERMIT TO DRILL**

WELL LOCATION:	Section:	16	Township:	14N	Range:	6W	County: 0	CANA	DIAN		]					
SPOT LOCATION:	NW	SW	SE	FEE	T FROM QUARTER:	FROM	SOUTH	FRO	M WEST							
					SECTION LINES:		543		2317							
Lease Name:	DIVIDE CLARK	1406				Well No:	2H-21XX			Well	will be	543	feet from nea	arest unit	or lease	boundary.
Operator Name:	OVINTIV USA I	NC			Т	elephone:	28121051	00					OTC/O	CC Num	ber:	21713 0
OVINTIV USA	INC								JEVCO REAL ES	TATE	INVE	STME	NTS LLC C	/O BOK	(F	
									P.O. BOX 24128							
THE WOODL	ANDS,		TX	773	80-3197				OKLAHOMA CIT	Y			OK 7	73124		
								L								
Formation(s)	(Permit Vali	d for Li	sted For	matio	ns Only):											
Name	,		Code			Depth										
1 MISSISSIPPI	IAN		359M	SSP		7990										
2 WOODFORD	)		319W	'DFD		8448										
. 0	646844 640127				Loca	tion Excep	otion Orders	s: <b> </b>	No Exceptions			In	creased Density	Orders:	No [	Density
Pending CD Numbe	rs: 20220092	5				Vorking int	erest owne	rs' no	tified: ***				Special	Orders:	No S	Special
	20220092	7														
	20220157	3														
	20220157	4														
		3														

Surface Casing: 500

Total Depth: 19806 Ground Elevation: 1324

202201568 202201569 202200938

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38248

E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. (Other) SEE MEMO

Depth to base of Treatable Water-Bearing FM: 320

**PIT 1 INFORMATION** 

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Category of Pit: C

Pit Location Formation: DUNCAN

Pit Location is: BED AQUIFER

Liner not required for Category: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

**Type of Mud System:** OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 33 Township: 14N Range: 6W Meridian: IM Total Length: 10905

County: CANADIAN Measured Total Depth: 19806

Spot Location of End Point: SW NW NE NW True Vertical Depth: 8663

Feet From: NORTH

1/4 Section Line: 590
End Point Location from
Lease, Unit, or Property Line: 85

## NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200925	[4/14/2022 - G56] - 21-14N-6W X646844 WDFD*** 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
	*** S/B X646844 WDFD, X640127 WDFD; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200927	[4/14/2022 - G56] - 28-14N-6W X646844 WDFD 5 WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)

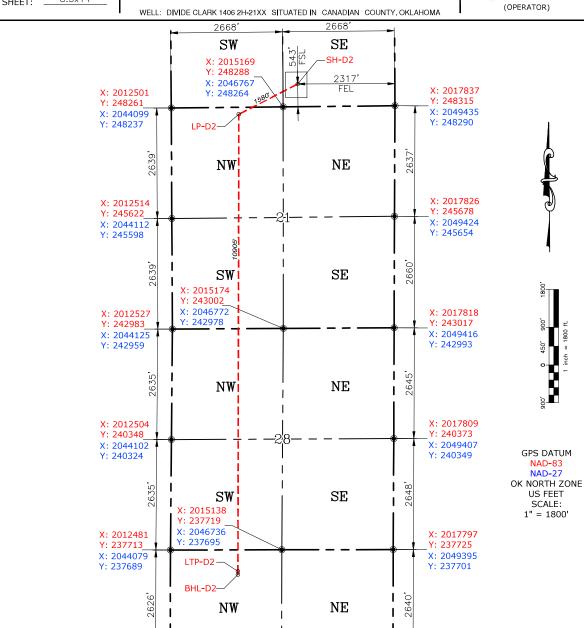
PENDING CD - 202200938	[4/14/2022 - G56] - (I.O.) 21 & 28-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 4/12/2022 (P. PORTER)
PENDING CD - 202201568	[5/9/2022 - G56] - (E.O.)(320)(HOR) N2 33-14N-6W VAC 122201 MISS NE4 EST MSSP COMPL INT NCT 660' FB (COEXIST WITH SP # 122201 MISS NW4) REC 5/6/2022 (NORRIS)
PENDING CD - 202201569	[5/9/2022 - G56] - (E.O.)(320)(HOR) N2 33-14N-6W EST WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL REC 5/6/2022 (NORRIS)
PENDING CD - 202201573	[5/9/2022 - G56] - (E.O.) 21, 28 & N2 33-14N-6W EST MULTIUNIT HORIZONTAL WELL X646844 MSSP, WDFD 21 & 28-14N-6W
	X202201568 MSSP N2 33-14N-6W X202201569 WDFD N2 33-14N-6W 40% 21-14N-6W 40% 28-14N-6W 20% N2 33-14N-6W NO OP NAMED REC 5/6/2022 (NORRIS)
	$^{\star\star\star}$ S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202201574	[5/9/2022 - G56] - (E.O.) 21, 28 & N2 33-14N-6W X646844 MSSP, WDFD 21 & 28-14N-6W ***  X202201568 MSSP N2 33-14N-6W X202201569 WDFD N2 33-14N-6W COMPL INT (21-14N-6W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (28-14N-6W) NCT 0' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (N2 33-14N-6W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL NO OP NAMED REC 5/6/2022 (NORRIS)  *** S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202201583	[5/9/2022 - G56] - (E.O.) N2 33-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED REC 5/6/2022 (NORRIS)
SPACING - 640127	[4/14/2022 - G56] - (640)(HOR) 21-14N-6W EXT 622615 MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 134137 SE4, # 134137/186831 N2, SW4)
SPACING - 646844	[4/14/2022 - G56] - (640)(HOR) 21 & 28-14N-6W VAC 134137 MISS, OTHER SE4 21-14N-6W VAC 134137/186831 MISS, OTHER N2, E2 SW4 21-14N-6W VAC 187280 MISS, OTHER N2, SE4, W2 SW4 28-14N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 137137/186831 MISS W2 SW4 21-14N-6W, SP # 187280 MISS E2 SW4 28-14N-6W

EXHIBIT: B (1 of 4) SHEET: <u>8</u>.5x14

## PETRO LAND SERVICES SOUTH,

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318





PROPOSED SURFACE LOCATION NE/4 SW/4 SW/4 SE/4 STATE PLANE COORDINATE - OK NORTH ZONE NAD-83 X: 2015518.39 Y: 248834.17 NAD-27 X: 2047116.42 Y: 248810.04 GEOGRAPHIC NAD-83: LAT: N35.683471 LON: W97.841680 GEOGRAPHIC NAD-27: LAT: N35.683422 LON: W97.841353

X: 2012475

Y: 235088

X: 1953710

Y: 350881

2656'

NAT. GROUND ELEV. 1324.16' CALLS: 543' FSL, 2317' FEL OF 16-14N-6W

PROPOSED LANDING POINT
STATE PLANE COORDINATE - OK NORTH ZONE
NAD-83 X: 2014112.74 Y: 248111.99
NAD-27 X: 2045710.76 Y: 248087.86
GEOGRAPHIC NAD-83: LAT: N35.681494 LON: W97.846417
GEOGRAPHIC NAD-27: LAT: N35.681444 LON: W97.846092

CALLS: 165' FNL, 1611' FWL OF 21-14N-6W

PROPOSED LAST TAKE POINT
STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 2014090.52 Y: 237206.99
NAD-27 X: 2045688.47 Y: 237182.82
GEOGRAPHIC NAD-83: LAT: N35.651536 LON: W97.846550
GEOGRAPHIC NAD-27: LAT: N35.651486 LON: W97.846225

CALLS: 510' FNL, 1611' FWL OF 33-14N-6W

PROPOSED BOTTOM HOLE LOCATION SW/4 NW/4 NE/4 NW/4 STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 2014090.36 Y: 237126.99

NAD-27 X: 2045688.32 Y: 237102.82

GEOGRAPHIC NAD-83: LAT: N35.651316 LON: W97.846551

GEOGRAPHIC NAD-27: LAT: N35.651267 LON: W97.846225

CALLS: 590' FNL, 1611' FWL OF 33-14N-6W

Please note that this location was staked on the predict note that this location was staken on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS, NOTE: X and Y that also because in Section Correct and NOT. data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

2657

## CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

т	c	т	$\overline{}$	NI	_	

X: 2017788

X: 1959004

Y: 235085

Y: 337646

			RI	EVISIONS
No.	DATE	STAKED	BY	DESCRIPTION
00	04-08-22	04-08-22	HDG	ISSUED FOR APPROVAL
01	05-04-22	04-08-22	HDG	REV'D 3H BHL