

API NUMBER: 003 23412

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/09/2022

Expiration Date: 11/09/2023

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 29N Range: 12W County: ALFALFA

SPOT LOCATION: C NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 660 660

Lease Name: WILLIAM A Well No: 1-33 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

WILLIAM G. SCHROCK TRUST NO. 1 AND ROBERT R. SCHROCK &
KATHLEEN E SCHROCK, TRUSTEES
1704 S. 7TH STREET
KIOWA KS 67070

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 DOUGLAS GROUP	406DGLSG	4100	6 MISENER	319MSNR	5340
2 KANSAS CITY	405KSSC	4380	7 HUNTON	269HNTN	5355
3 OSWEGO	404OSWG	4600	8 SYLVAN DOLO	203SLVND	5365
4 CHEROKEE GROUP	404CHRGF	4750	9 VIOLA	202VIOL	5400
5 MISSISSIPPIAN	359MSSP	4900	10 SIMPSON GROUP	202SMPSG	5490

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201179

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 5600

Ground Elevation: 1256

Surface Casing: 280

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other)

1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT
PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

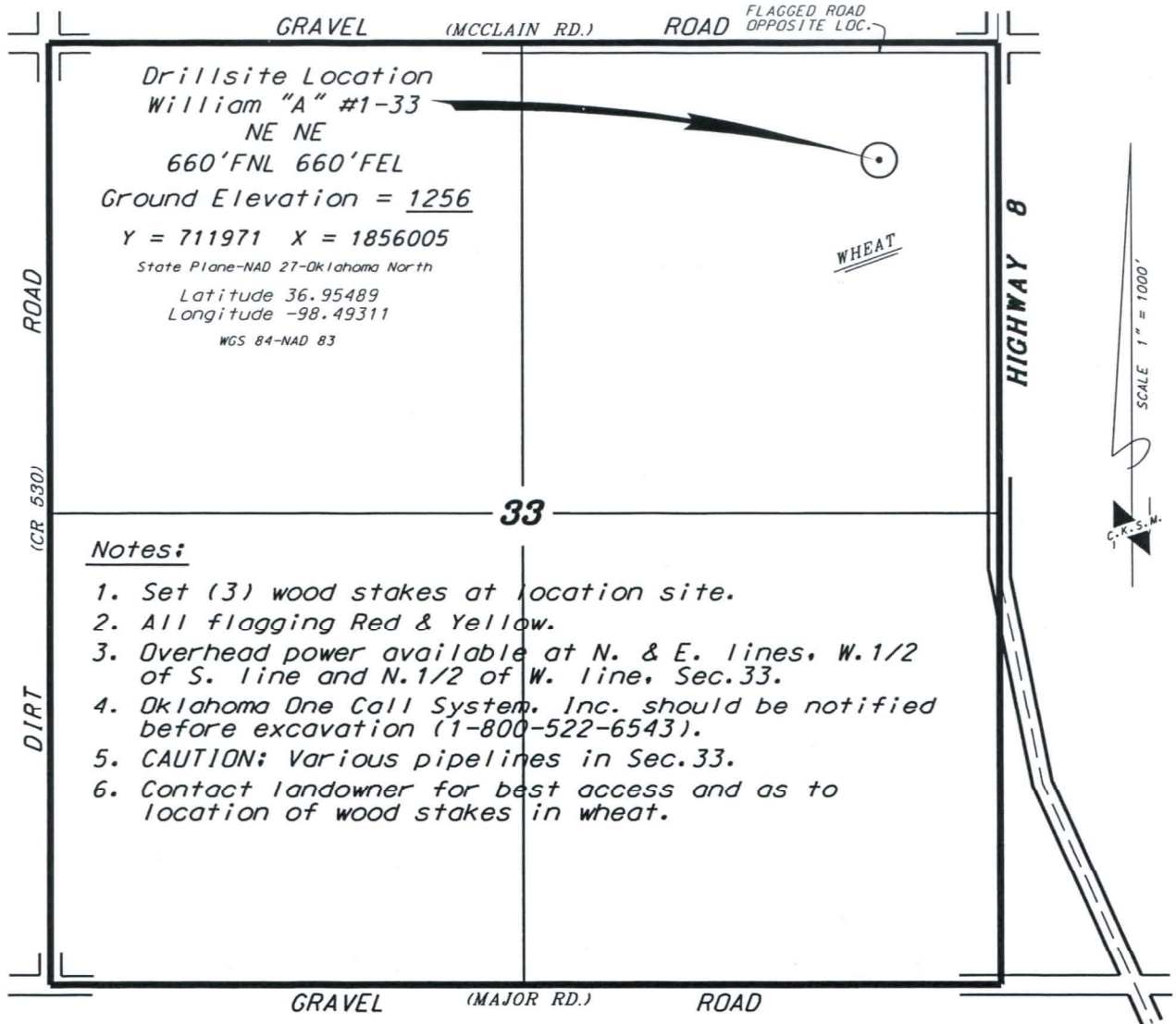
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202201179	<p>[5/9/2022 - G56] - (320) N2 33-29N-12W NE4 NCT 660' FB EST DGLSG, KSSC, OSWG, CHRGP, MSSP, MSNR, HNTN, SLVND, VIOL, SMPSG REC 5/3/2022 (MILLER)</p>
SURFACE CASING	<p>[5/6/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 34-29N-12W</p>

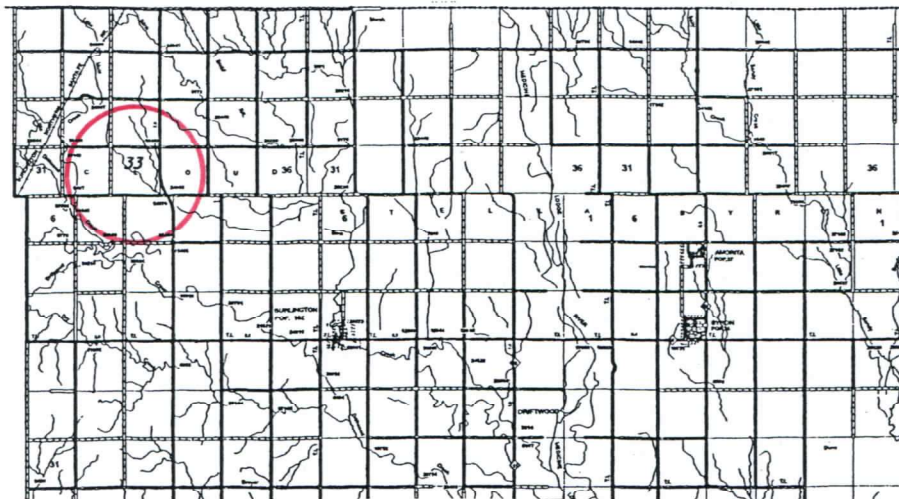
TRANS PACIFIC OIL CORPORATION
WILLIAM LEASE
NE. 1/4, SECTION 33, T29N, R12W
ALFALFA COUNTY, OKLAHOMA

Driving Directions:
From the intersection of Highway 2-8-14 (west) and
Highway 8 (south) in Kiowa, Kansas, go 4.15 miles
South on Highway 8 to the NE. corner of Section 33.
then go 0.12 miles West, then go 0.12 miles South
to location.



Notes:

1. Set (3) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines, W. 1/2 of S. line and N. 1/2 of W. line, Sec. 33.
4. Oklahoma One Call System, Inc. should be notified before excavation (1-800-522-6543).
5. CAUTION: Various pipelines in Sec. 33.
6. Contact landowner for best access and as to location of wood stakes in wheat.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Oklahoma. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date

April 6, 2022

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.