API NUMBER: 039 22603

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/09/2022 Expiration Date: 11/09/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

<u>I LIXIVI</u>	III TO DIVILL
WELL LOCATION: Section: 35 Township: 15N Range: 14W Cour	nty: CUSTER
SPOT LOCATION: NE NW NE NW FEET FROM QUARTER: FROM NOR	RTH FROM WEST
SECTION LINES: 220	1845
Lease Name: KAISER VAUGH Well No: 2-35	-2-11XHM Well will be 220 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052	2349797; 4052349000; OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC	ZTR LLC
PO BOX 268870	C/O ZETTIE LEE LAPEL JONES
OKLAHOMA CITY, OK 73126-8870	2285 E 1210 ROAD
CIC TO 120 GOTO	CORDELL OK 73632
	CONDELL ON 75052
Formation(s) (Permit Valid for Listed Formations Only):	
· ·	
1 MISSISSIPPIAN 359MSSP 13085 2 WOODFORD 319WDFD 13910	
Specing Orders: C7F440	Orders: No Exceptions Increased Density Orders: No Density
Location Exception C 676169	Orders: No Exceptions Increased Density Orders: No Density
675113	
Pending CD Numbers: 202201419 Working interest of the second sec	
Guillage Gusti	Deep surface casing has been approved
Hadas Fadasal Isriadistian Na	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38262
Surface Water used to Drill: Yes	,
	H. (Other) SEE MEMO
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 8000 Average: 5000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 300000 Average: 200000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

MULTI UNIT HOLE 1

Section: 11 Township: 14N Range: 14W Meridian: IM Total Length: 15131

County: CUSTER Measured Total Depth: 28470

Spot Location of End Point: SW SW SE SW True Vertical Depth: 14000

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 1360 Lease,Unit, or Property Line: 50

NOTES:

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[4/27/2022 - GB1] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	[4/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201419	[4/28/2022 - GB1] - (I.O.) 35-15N-14W; 2 &11-14N-14W EST MULTIUNIT HORIZONTAL WELL X675113 MSSP, WDFD 35-15N-14W X675112 MSSP, WDFD 2-14N-14W X676169 MSSP, WDFD 11-14N-14W (WDFD ADJACENT CSS TO MSSP) 33% 35-15N-14W 34% 2-14N-14W 33% 11-14N-14W CONTINENTAL RESOURCES, INC REC 5/9/22 (HUBER)
PENDING CD - 202201420	[4/28/2022 - GB1] - (I.O.) 35-15N-14W; 2 &11-14N-14W X675113 MSSP, WDFD 35-15N-14W X675112 MSSP, WDFD 2-14N-14W X676169 MSSP, WDFD 11-14N-14W COMPL INT (35-15N-14W) NCT 150' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (2-14N-14W) NCT 0' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (11-14N-14W) NCT 0' FNL, NCT 150' FSL, NCT 660' FWL CONTINENTAL RESOURCES, INC REC 5/9/22 (HUBER)
SPACING - 675112	[4/27/2022 - GB1] - (640) 2-14N-14W VAC 123117 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 675113	[4/27/2022 - GB1] - (640) 35-15N-14W VAC 119495 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 676169	[4/28/2022 - GB1] - (640) 11-14N-14W VAC 94272 MCSTR EST MSSP, WDFD
SURFACE CASING	[4/19/2022 - GC2] - MIN. 500' PER ORDER 42589

EXHIBIT: <u>A (1 of 3)</u> SHEET: 8.5x11 SHL: <u>35-15N-14W</u> BHL-2: 11-14N-14W



WELL PAD ID: CB7D4AB8-9D1D-A113-BA72-72AB1ADA3635

SH-2-ID: U45KJHCH82

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 35 Township 15N Range 14W I.M.

KAISER VAUGH SH-2: 2-35-2-11XHM

County ____State OK

Operator _____CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	KAISER VAUGH 2-35-2-11XHM	269759	1772254	35° 44′ 21.21″ -98° 39′ 40.56″	35.739224 -98.661267	220' FNL / 1845' FWL (NE/4 NW/4 NE/4 NW/4 SEC 35)	1735.12'	1735.37'
LP-2	LANDING POINT	269764	1771769	35° 44' 21.23" -98° 39' 46.44"	35.739230 -98.662901	220' FNL / 1360' FWL (NW/4 SEC 35)		
BHL-2	BOTTOM HOLE LOCATION	254327	1771602	35° 41′ 48.55″ -98° 39′ 47.19″	35.696820 -98.663109	50' FSL / 1360' FWL (SW/4 SEC 11)		
X-1	PERKINS #1	266010	1771685	35° 43′ 44.10″ -98° 39′ 47.15″	35.728915 -98.663097	35-15N-14W: TD: 10515' 1320' FSL / 1320' FWL		
X-2	LESLIE #1	268486	1774197	35° 44′ 08.75″ -98° 39′ 16.89″	35.735765 -98.654691	35-15N-14W: TD: 11900' 1470' FNL / 1461' FEL		
X-3	CONKLING #1-35	265983	1774314	35° 43′ 44.00″ -98° 39′ 15.26″	35.728890 -98.654239	35-15N-14W: TD: 11900' 1320' FSL / 1325' FEL		
X-4	BETH #1-35	265340	1772747	35° 43′ 37.54″ -98° 39′ 34.21″	35.727095 -98.659504	35-15N-14W: TD: 10600' 660' FSL / 2390' FWL		
X-5	LAPEL TRUST #1-35	268185	1771711	35* 44' 05.60" -98* 39' 47.02"	35.734890 -98.663062	35-15N-14W: TD: 11800' 1800' FNL / 1320' FWL		
X-6	KAISER VAUGH #1-35-2XH	269781	1770739	35° 44′ 21.32" -98° 39′ 58.94"	35.739256 -98.666372	35-15N-14W: TD: 24052' 215' FNL / 330' FWL		
X-7	CARL PAYNE #2	260767	1774264	35* 42' 52.41" -98* 39' 15.44"	35.714559 -98.654290	2-14N-14W: TD: 10569' 1320' FSL / 1323' FEL		
X-8	HAMAR #1	262734	1774281	35° 43′ 11.87" -98° 39′ 15.40"	35.719963 -98.654278	2-14N-14W: TD: 10478' 1929' FNL / 1327' FEL		
X-9	CARL PAYNE #3	262219	1771639	35* 43' 06.60" -98* 39' 47.40"	35.718501 -98.663166	2-14N-14W: TD: 10494' 2471' FNL / 1320' FWL		
X-10	CARL PAYNE #1	260123	1771249	35° 42′ 45.85″ -98° 39′ 51.96″	35.712736 -98.664432	2-14N-14W: TD: 10550' 660' FSL / 950' FWL		
X-11	STEARNS #2	255559	1774193	35° 42′ 00.91″ -98° 39′ 15.88″	35.700252 -98.654410	11-14N-14W: TD: 10114' 1320' FSL / 1330' FEL		
X-12	STEARNS #4	258163	1774233	35° 42′ 26.66″ -98° 39′ 15.61″	35.707405 -98.654335	11-14N-14W: TD: 10601' 1284' FNL / 1324' FEL		
X-13	STEARNS #3	258190	1771600	35° 42′ 26.75″ -98° 39′ 47.54″	35.707430 -98.663205	11-14N-14W: TD: 10592' 1272' FNL / 1320' FWL		
X-14	STEARNS #1	255598	1771574	35° 42' 01.12" -98° 39' 47.63"	35.700310 -98.663231	11-14N-14W: TD: 10801' 1320' FSL / 1320' FWL		

Certificate of Authorization No. 7318



Prepared By: PSLS 14612 Bogert Parkway Oklahoma City, OK 73134

R E	REVISIONS						
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
00	04-08-22	**-**-22	HDG	ISSUED FOR APPROVAL			
01	04-08-22	04-13-22	HDG	REV'D BHL CALLS	REV'D SHEETS A1 & 2		
02	04-27-22	04-13-22	HDG	REV'D BHL CALLS	REV'D SHEETS A1-A3		

EXHIBIT: A (2 of 3)

SHEET: 8.5×11 SHL: 35-15N-14WBHL-2: 11-14N-14W



WELL PAD ID: CB7D4AB8-9D1D-A113-BA72-72AB1ADA3635

SH-2-ID: U45KJHCH82

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 35 Township 15N Range 14W I.M. KAISER VAUGH SH-2: 2-35-2-11XHM

Operator _____CONTINENTAL RESOURCES, INC.

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	KAISER VAUGH 2-35-2-11XHM	269733	1803856	35° 44′ 21.03″ -98° 39′ 39.27″	35.739175 -98.660909	220' FNL / 1845' FWL (NE/4 NW/4 NE/4 NW/4 SEC 35)	1735.12'	1735.37'
LP-2	LANDING POINT	269735	1803661	35° 44' 21.04" -98° 39' 41.64"	35.739178 -98.661566	220' FNL / 1360' FWL (NW/4 SEC 35)		
BHL-2	BOTTOM HOLE LOCATION	254298	1803493	35° 41′ 48.35″ -98° 39′ 42.39″	35.696765 -98.661776	50' FSL / 1360' FWL (SW/4 SEC 11)		
X-1	PERKINS #1	265985	1803287	35° 43' 43.92" -98° 39' 45.86"	35.728867 -98.662740	35-15N-14W: TD: 10515' 1320' FSL / 1320' FWL		
X-2	LESLIE #1	268461	1805798	35° 44' 08.58" -98° 39' 15.60"	35.735717 -98.654334	35-15N-14W: TD: 11900' 1470' FNL / 1461' FEL		
X-3	CONKLING #1-35	265958	1805916	35° 43′ 43.83″ -98° 39′ 13.97″	35.728841 -98.653882	35-15N-14W: TD: 11900' 1320' FSL / 1325' FEL		
X-4	BETH #1-35	265315	1804349	35° 43′ 37.37" -98° 39′ 32.93"	35.727047 -98.659146	35-15N-14W: TD: 10600' 660' FSL / 2390' FWL		
X-5	LAPEL TRUST #1-35	268159	1803312	35° 44′ 05.43″ -98° 39′ 45.73″	35.734841 -98.662704	35-15N-14W: TD: 11800' 1800' FNL / 1320' FWL		
X-6	KAISER VAUGH #1-35-2XH	269755	1802341	35° 44' 21.15" -98° 39' 57.65"	35.739208 -98.666014	35-15N-14W: TD: 24052' 215' FNL / 330' FWL		
X-7	CARL PAYNE #2	260741	1805865	35° 42′ 52.24″ -98° 39′ 14.16″	35.714511 -98.653933	2-14N-14W: TD: 10569' 1320' FSL / 1323' FEL		
X-8	HAMAR #1	262708	1805882	35° 43′ 11.69″ -98° 39′ 14.12″	35.719915 -98.653921	2-14N-14W: TD: 10478' 1929' FNL / 1327' FEL		
X-9	CARL PAYNE #3	262194	1803240	35° 43′ 06.43″ -98° 39′ 46.11″	35.718452 -98.662808	2-14N-14W: TD: 10494' 2471' FNL / 1320' FWL		
X-10	CARL PAYNE #1	260098	1802850	35° 42' 45.67" -98° 39' 50.67"	35.712687 -98.664075	2-14N-14W: TD: 10550' 660' FSL / 950' FWL		
X-11	STEARNS #2	255534	1805794	35° 42′ 00.73″ -98° 39′ 14.59″	35.700203 -98.654054	11-14N-14W: TD: 10114' 1320' FSL / 1330' FEL		
X-12	STEARNS #4	258137	1805834	35° 42′ 26.48″ -98° 39′ 14.32″	35.707357 -98.653978	11-14N-14W: TD: 10601' 1284' FNL / 1324' FEL		
X-13	STEARNS #3	258164	1803201	35° 42′ 26.57″ -98° 39′ 46.25″	35.707381 -98.662848	11-14N-14W: TD: 10592' 1272' FNL / 1320' FWL		
X-14	STEARNS #1	255573	1803176	35° 42′ 00.94″ -98° 39′ 46.35″	35.700261 -98.662874	11-14N-14W: TD: 10801' 1320' FSL / 1320' FWL		

EXHIBIT: A (3 of 3)

8.5x14 SHFFT:

35-15N-14W SHL: 11 - 14N - 14WBHI -2:

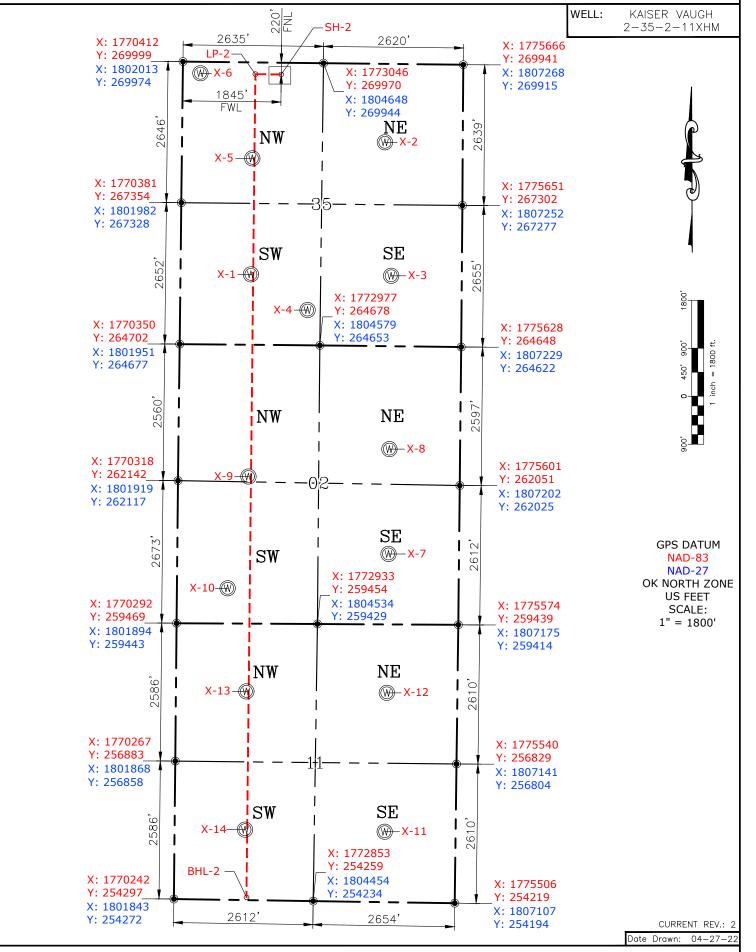
PETRO LAND SERVICES SOUTH, 14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108

Certificate of Authorization No. 7318





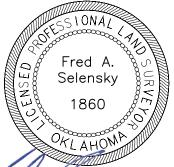
CONTINENTAL RESOURCES, INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



27-22 Oklahoma PLS No.1860 DATE

В EXHIBIT: _

8.5x11 SHEET:

35-15N-14W SHL: 11 - 14N - 14WBHL-2:

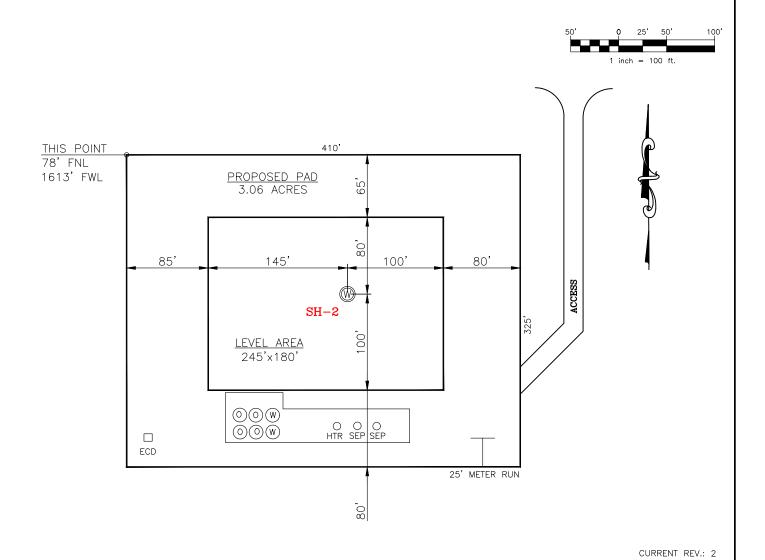
PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES, INC (OPERATOR)

CUSTER County Oklahoma 220' FNL-184<u>5' FWL</u> Section _ $\frac{35}{100}$ Township $\frac{15}{100}$ Range $\frac{14}{100}$ I.M.



SH-2: KAISER VAUGH 2-35-2-11XHM

DATUM: NAD-83

269759 NORTHING:

EASTING: 1772254

LAT: N35°44'21.21"

LONG: W98°39'40.56"

LAT: 35.739224°

LONG: -98.661267°

STATE PLANE **COORDINATES**

NORTH (US FEET):

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy Operator: CONTINENTAL RESOURCES, INC.

Lease Name: ___

Pasture Topography & Vegetation:

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: _

Best Accessibility to Location: From The North Line

Distance & Direction From Hwy. or Town: Leaving Thomas, head east for 3.23 miles & turn right on N-2420 Rd. Head south for 1.56 miles & turn left on E-0880 Rd.

and head east for 1.38 miles to the proposed access road.

KAISER VAUGH

2-35-2-11XHM Well SH-2: _

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Certificate of Authorization No. 7318

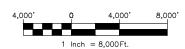


Prepared By: 14612 Bogert Parkway Oklahoma City, OK 73134 EXHIBIT: _____C

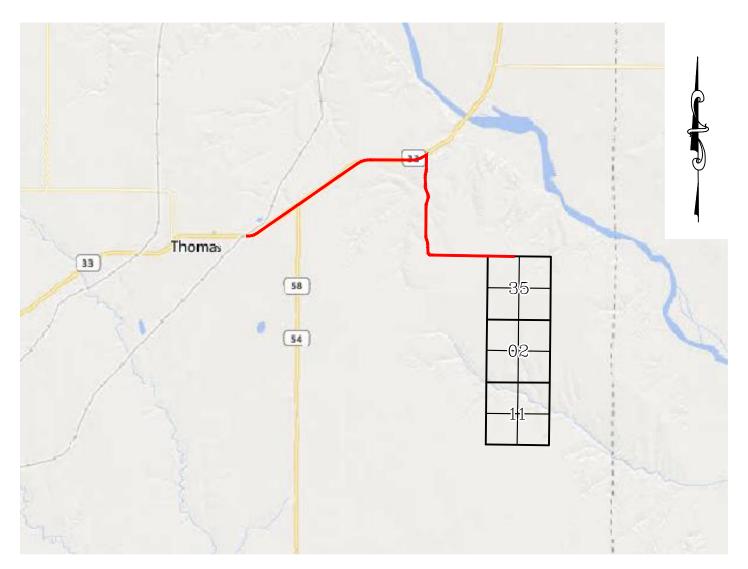
SHEET: 8.5x11

SHL: $\frac{35-15N-14W}{11-14N-14W}$





VICINITY MAP



LEAVING THOMAS, HEAD EAST FOR 3.23 MILES & TURN RIGHT ON N-2420 RD. HEAD SOUTH FOR 1.56 MILES & TURN LEFT ON E-0880 RD. AND HEAD EAST FOR 1.38 MILES TO THE PROPOSED ACCESS ROAD.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Bogert Parkway Oklahoma City, OK 73134

Section _		$15N$ Range $_$	14W I.M
County _	CUSTER	State _	OK
Operator	CONTINENTAL	RESOURCES,	INC.

Well SH-2: KAISER VAUGH 2-35-2-11XHM

Certificate of Authorization No. 7318

2-3<u>5-2-11XHM</u> Well SH-2:__

EXHIBIT: ___

8.5x11 SHEET: 35 - 15N - 14WSHL: 11 - 14N - 14WBHL-2:



FACING NORTH



FACING SOUTH



CURRENT REV.: 2

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	04-27-22	SHEET:	1 OF 2

Well SH-2:__

2-35-2-11XHM

EXHIBIT: ___ 8.5×11 SHEET: _ 35 - 15N - 14WSHL:

11 - 14N - 14W



FACING EAST

BHL-2:



FACING WEST



CURRENT REV.: 2

Prepared By:



TERRAIN

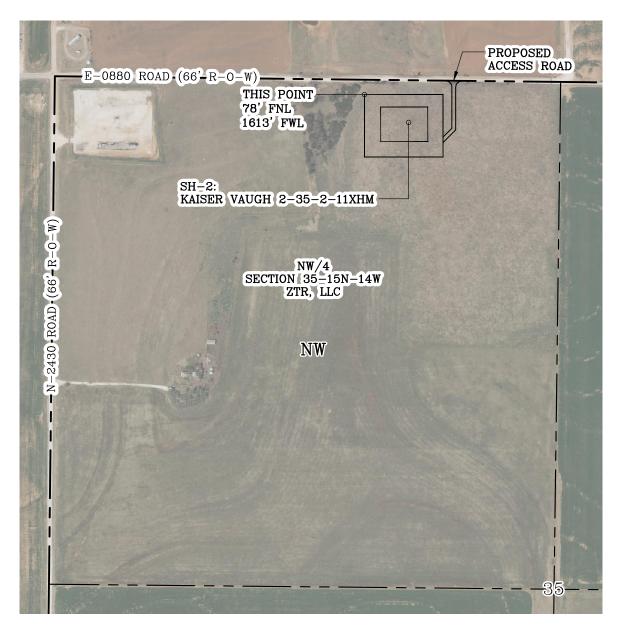
DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	04-27-22	SHFFT:	2 OF 2

2-35-2-11XHM Well SH-2:___

EXHIBIT: ____F SHEET: ____8.5x11 35 - 15N - 14WSHL: BHL-2: 11-14N-14W



PROPOSED ACCESS ROAD = 333' | 20.18 RODS (TOTAL)



Section 35 Township 15N Range 14W I.M. CUSTER ____State ___OK___ County ___

CONTINENTAL RESOURCES, INC.

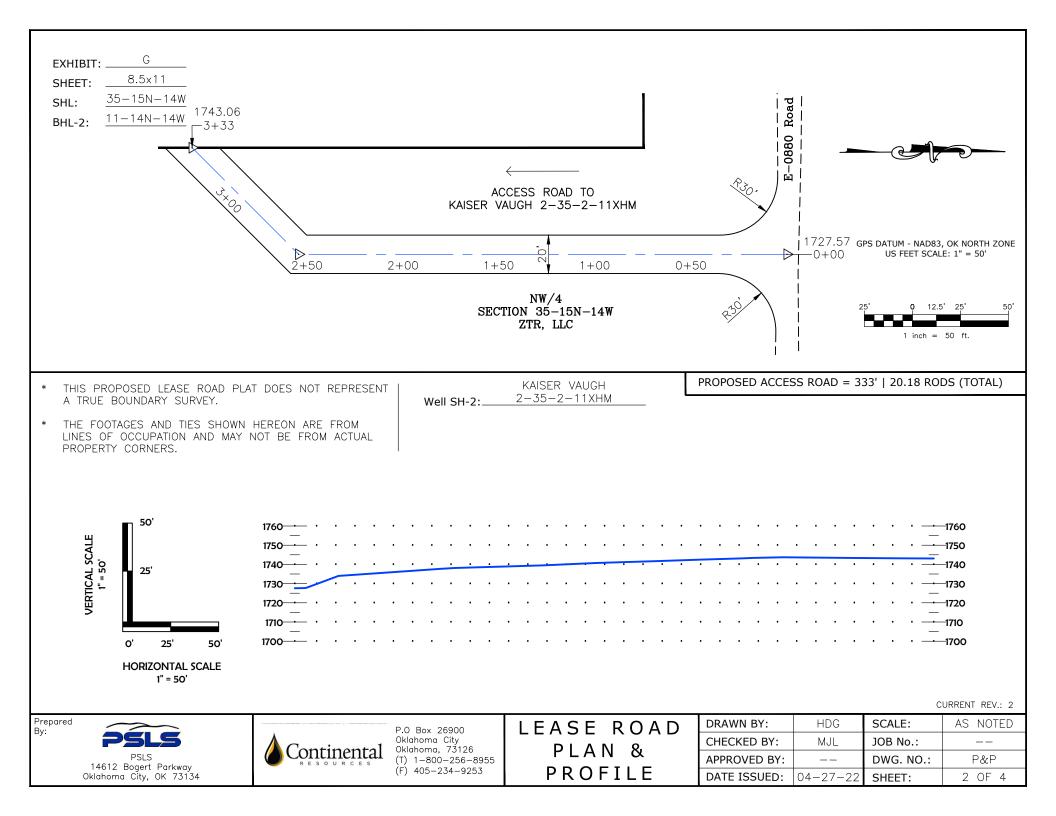


Prepared



AERIAL PLAT

			CURRENT REV.: 2
DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	04-27-22	SHFFT:	1 OF 4



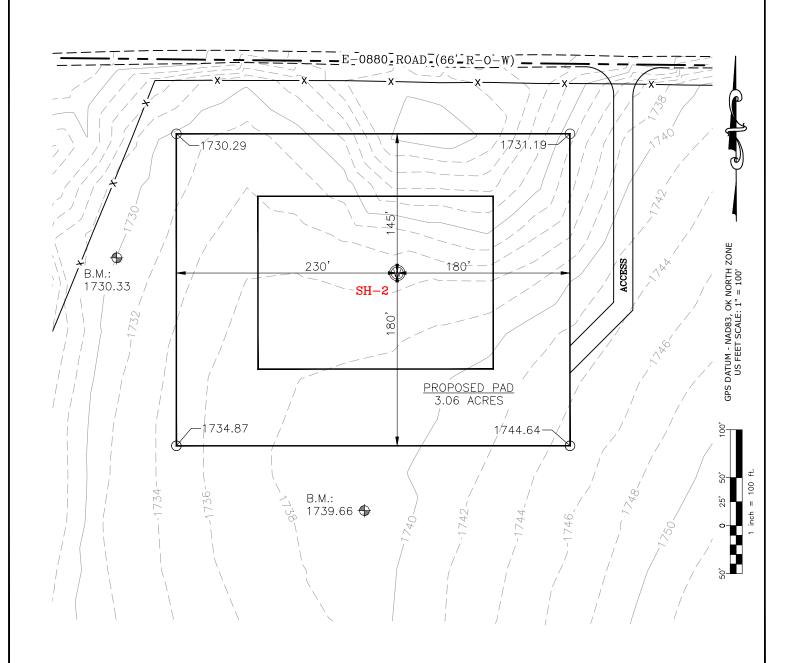
2-35-2-11XHM Well SH-2:_

EXHIBIT: _ 8.5x11 SHEET: 35 - 15N - 14WSHL:

BHL-2:

11 - 14N - 14W





CURRENT REV.: 2

Prepared By:



EXISTING GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	04-27-22	SHEET:	3 OF 4

Well SH-2:_

2-35-2-11XHM

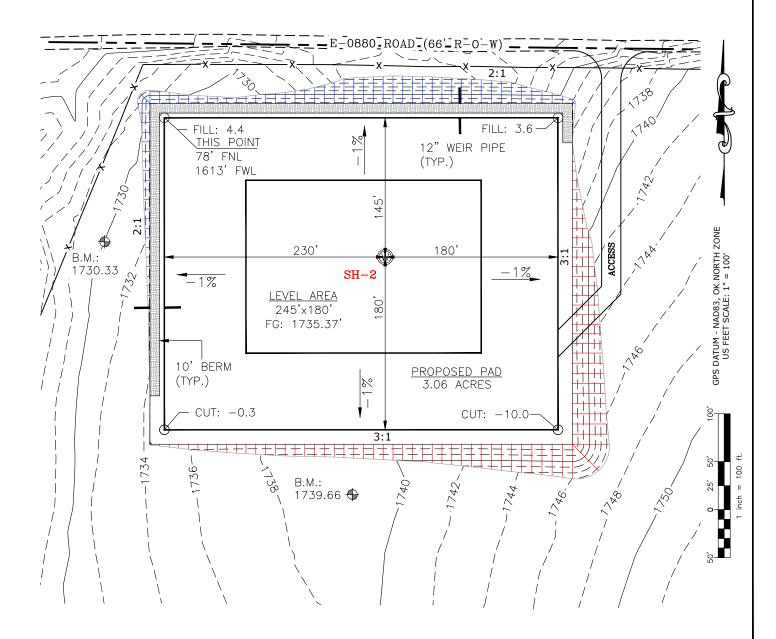
EXHIBIT: _ 8.5x11 SHEET: 35-15N-14W SHL:

BHL-2:

11 - 14N - 14W



TOTAL PROPOSED DISTURBED AREA: 4.16 ACRES



6" OF STRIPPED TOP SOIL: CUT VOLUME 3,357.84 CU. YD. 11485.15 CU. YD. 11482.75 CU. YD. | BERM LENGTH: FILL VOLUME 766'/LF (513.22 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 2

Prepared



PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	04-27-22	SHEET:	4 OF 4

EXHIBIT "A"

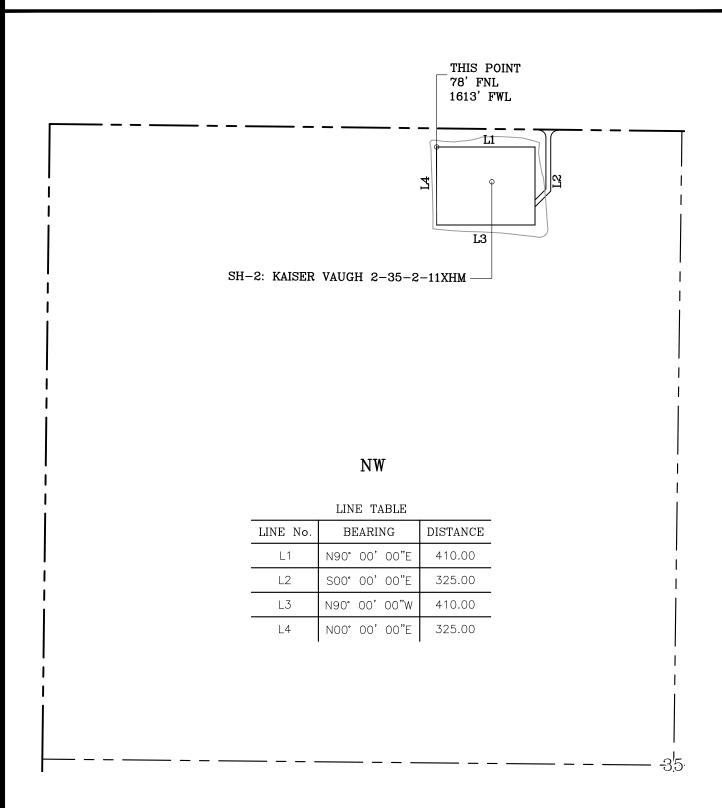
TABLE OF QUANTITIES

DISTURBED AREA = 4.16 ACRES ACCESS ROAD = ± 333 '

LOCATED ON THE LANDS OF: ZTR, LLC

NW/4 SEC 35-15N-14W CUSTER COUNTY, OKLAHOMA





GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

