Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/05/2021 Expiration Date: 11/05/2022

PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township: 13N	Range: 16W	County: C	USTER				
SPOT LOCATION:	N2 N2 N	2 NW FEE	FROM QUARTER: FROM	NORTH	FROM WEST				
			SECTION LINES:	250	1320				
Lease Name:	BAKER 7		Well No	: CN 1H		Well will be 250	feet from nearest unit	or lease boundary.	
Operator Name:	MEWBOURNE OIL C	OMPANY	Telephone	e: 90356129	00		OTC/OCC Numb	ber: 6722 0	
MEWBOURNE OIL COMPANY					TERRY BAKER RE	VOCABLE TRUS	Т		
3620 OLD BULLARD RD					9302 N. 2140 RD.				
TYLER,		TX 7570	1-8644		BUTLER		OK 73625		
Formation(s)	(Permit Valid for	Listed Formation	ns Only):						
Name		Code	Depth						
1 CHEROKEE		404CHRK	11780						
Spacing Orders:	156397		Location Exc	eption Orders	717265	Incre	eased Density Orders:	No Density Orders	
Pending CD Numbe	ers: No Pending		Working i	s' notified: ***		Special Orders:	No Special Orders		
Total Depth: 1	6297 Groun	d Elevation: 1618	Surface	Casing:	1999	Depth to base of	Treatable Water-Bearing	g FM: 450	
				-		De	ep surface casing	has been approved	
Under	Federal Jurisdiction:	No			Approved Method for dis	oosal of Drilling Fluids			
	Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37614			
Surface	e Water used to Drill: 1	No			H. (Other)	SEE MEN			
PIT 1 INFORMATION					Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C Pit Location is: AP/TE DEPOSIT				
	ud System: WATER B	ASED			Pit Location Formation: TERRACE				
Chlorides Max: 8000 Average: 5000 Pit Location Formation: TER Is depth to top of ground water greater than 10ft below base of pit? Y									
	mile of municipal water								
vviumi 11	Wellhead Protection A								
Pit <u>is</u> lo	ocated in a Hydrological								
					Cotomory of	R H- C			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Category of Liner not required for Ca				
Type of Mud System: OIL BASED					Pit Location is: AP/TE DEPOSIT				
Chlorides Max: 300000 Average: 200000					Pit Location Formatio				
	top of ground water gre		ase of pit? Y						
Within 1 mile of municipal water well? N									
	Wellhead Protection A								
Pit <u>is</u> lo	ocated in a Hydrological								
<u>iv</u> K		, ,							

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 7 Township: 13N Range:	16W Meridian: IM	Total Length:	4169		
County: CUSTER		Measured Total Depth:	16297		
Spot Location of End Point: C S2 S	E SW	True Vertical Depth:	11780		
	Section Line: 330 Section Line: 1980	End Point Location from Lease,Unit, or Property Line:	330		
Additional Surface Owner(s) Additional Surface Owner(s)	dress	City, State, Zip			
CATHY BAKER REVOCABLE TRUST 93	02 N. 2140 RD.	BUTLER, OK 73625			
PATSY CHISUM 92	0 N PECK AVE.	HYDRO, OK 73048			
NOTES:					
Category	Description				
DEEP SURFACE CASING			TOR IMMEDIATELY OF ANY LOSS OF SURFACE ON ANY CONDUCTOR OR		
HYDRAULIC FRACTURING	HÝDRAULIC FRACTURING (WELLS WITHIN 1 MILE OF T TO SUCH OPERATORS SH/ HYDRAULIC FRACTURING (PROVIDED, RESULTING IN INITIAL NOTICE, NEW NOTI 2) NOTICE WILL BE GIVEN 2) NOTICE WILL BE GIVEN LEAST 48 HOURS PRIOR TO FORM 6000NHF SHALL BE I OCCEWEB.COM/OG/OGFOI 3) THE CHEMICAL DISCLOS TO BE REPORTED TO FRAC	N AT LEAST 5 BUSINESS DAYS OPERATIONS ON A HORIZONT THE COMPLETION INTERVAL O ALL CONTAIN THE INFORMATIC OPERATIONS SCHEDULE CHAI A DELAY OF OPERATIONS OF CE IS REQUIRED TO BE GIVEN TO THE OCC CENTRAL OFFICE O COMMENCEMENT OF HYDRA USED AND IS FOUND AT THIS I RMS.HTML; AND, SURE OF HYDRAULIC FRACTUF	NGES AFTER NOTICE HAS BEEN MORE THAN 5 DAYS FROM THE I; E AND LOCAL DISTRICT OFFICES AT AULIC FRACTURING OPERATIONS. LINK: RING INGREDIENTS FOR ALL WELLS IS ER THE CONCLUSION OF HYDRAULIC		
LOCATION EXCEPTION - 717265	[5/5/2021 - G56] - (I.O.) 7-13N-16W X156397 CHRK COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 990' FWL MEWBOURNE OIL CO. 3/15/2021				
МЕМО	[5/5/2021 - GC2] - CLOSED S VENDOR, CUTTINGS PERM		RATOR REQUEST, OBM RETURNED TO		
SPACING - 156397	[5/5/2021 - G56] - (640) 7-13 EXT 104183/153092 CHRK, (

