API NUMBER:	109 22415 Oil & C	B Gas		GAS CONSE P.O. BO AHOMA CIT (Rule 16	ATION COMMISSION RVATION DIVISION X 52000 Y, OK 73152-2000 5:10-3-1) ECOMPLETE		Approval Date: 05/05 Expiration Date: 11/05	5/2021 5/2022
WELL LOCATION: SPOT LOCATION:		31 Township:	11N Range: 2W FEET FROM QUARTER: FROM SECTION LINES:	County: OI SOUTH 1575	KLAHOMA FROM WEST 700			
Lease Name: Operator Name:		DX UNIT (VENCL 22		No: 18-22 one: 940723216		Well will be 1065	5 feet from nearest unit o OTC/OCC Numbe	
PO BOX 2245 WICHITA FAI	i9 ILLS,		76307-2249		SJOC LAND LLC PO BOX 2249 WICHITA FALLS		TX 76307	
Formation(s)	(Permit vali	d for Listed Forr	Depti	n				
	30116 30775	202WI		exception Orders:	No Exceptions		ncreased Density Orders:	No Density Orders
Spacing Orders:	30775	202WI	Location E	exception Orders:			nereased Density Orders.	No Density Orders No Special Orders
Spacing Orders:	30775 Ders: No Pending	202WI	Location E		' notified: ***			No Special Orders
Spacing Orders: Pending CD Numbe Total Depth: 7 Under Fresh Water	30775 Ders: No Pending	202WI G Ground Elevation: 1: on: No ed: No	Location E	ig interest owners	' notified: ***	Depth to base	Special Orders:	No Special Orders
Spacing Orders: Pending CD Numbe Total Depth: 7 Under Fresh Water	30775 Ders: No Pending 7005 C r Federal Jurisdictio er Supply Well Drille se Water used to Dri	202WI G Ground Elevation: 1: on: No ed: No	Location E	ig interest owners	notified: *** 1301 IP	Depth to base	Special Orders:	No Special Orders
Spacing Orders: Pending CD Number Total Depth: 7 Under Fresh Water Surface DIRECTIONAL Section: 31	30775 Ders: No Pending 7005 C r Federal Jurisdictio er Supply Well Drille ce Water used to Dri L HOLE 1 Township	202WI Ground Elevation: 12 on: No ad: No rill: No o: 11N Ra c: OKLAHOMA t: NE NE	Location E Workir 296 <b>Surfa</b>	g interest owners	notified: *** I301 IP Approved Method for disp	Depth to base	Special Orders: 1 e of Treatable Water-Bearing uids: 7005	No Special Orders

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 30116	5/4/2021 - G56 - (UNIT) W2 & SE4 31-11N-2W EST OKLAHOMA CITY SOUTH WILCOX SAND UNIT FOR WLCX
SPACING - 30775	[5/4/2021 - G56] - (UNIT) W2 & SE4 31-11N-2W X30116 RATIFIED PLAN OF UNITIZATION FOR OKLAHOMA CITY SOUTH WILCOX SAND UNIT



