API NUMBER: 07	7 21304 D Oil & Gas		OIL & GAS CONSI P.O. B( OKLAHOMA CIT (Rule 10	RATION COMMISSION ERVATION DIVISION DX 52000 Y, OK 73152-2000 55:10-3-1) RECOMPLETE	Approval Date: 10/19/2022 Expiration Date: 04/19/2024
WELL LOCATION:	Section: 16 Townsh		nge: 18E County: L		
SPOT LOCATION:	W SW NE NE	FEET FROM QUAP		FROM WEST 1492	
Lease Name: K	ILPATRICK		Well No: 8	Well	vill be 1148 feet from nearest unit or lease boundary.
Operator Name: M	ERIT ENERGY COMPANY		Telephone: 97262815	58	OTC/OCC Number: 18934 0
MERIT ENERGY	Y COMPANY			J. HOWARD LENNON 100 CRESCENT COUR	T, SUITE 1750
DALLAS,	ТХ	75240-7312	2	DALLAS	TX 75201
Name   1 ATOKA BASAL   2 CROMWELL 2N   3 SIMPSON UNDI	ID REPEATED 402	de PAKBAS PCMW2R PSMPUD	Depth 8430 10900 12050		
Spacing Orders: 321 442 606		L	Location Exception Orders	: 461308	Increased Density Orders: 456322
Pending CD Numbers:	202203486 202203485	_	Working interest owner	s' notified: ***	Special Orders: No Special
Total Depth: 1231	8 Ground Elevation:	643	Surface Casing:	1521 IP	Depth to base of Treatable Water-Bearing FM: 50
Fresh Water Su	leral Jurisdiction: No pply Well Drilled: No ater used to Drill: No			Approved Method for disposal	of Drilling Fluids:
DIRECTIONAL H	OLE 1				
Section: 16	Township: 5N	Range: 18E	Meridian: IM		
	County: LATIMER			Measured Tota	al Depth: 12318
Spot Location of	f End Point: NW SW	V NE M	NE	True Vertica	al Depth: 12254
	Feet From: NORTH Feet From: EAST	1/4 Section 1/4 Section	Line: 808 Line: 1246	End Point Loca Lease, Unit, or Prop	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 456322	[10/19/2022 - G56] - 16-5N-18E X321072 CMW2R, SMPUD 1 WELL NO OP NAMED 9/17/2001
LOCATION EXCEPTION - 461308	[9/16/2022 - G56] - (F.O.) 16-5N-18E X321072 CMW2R, SMPUD SHL 1173' FNL, 1148' FEL ENTRY (CMW2R) 700' FNL, 1269' FEL ENTRY (SMPUD) 802' FNL, 1238' FEL BHL 815' FNL, 1238' FEL NO OP NAMED 3/5/2002
PENDING CD - 202203485	[10/19/2022 - G56] - 16-5N-18E X44291/60664 AKBAS 1 WELL NO OP NAMED REC 10/18/2022 (MYLES)
PENDING CD - 202203486	[10/19/2022 - G56] - (I.O.) 16-5N-18E X44291/60664 AKBAS SHL NCT 1173' FNL, 1148' FEL ENTRY NCT 753' FNL, NCT 1225' FEL EXIT NCT 753' FNL, NCT 1225' FEL NO OP NAMED REC 10/18/2022 (MYLES)
SPACING - 321072	[9/16/2022 - G56] - (640) 16-5N-18E EXT OTHERS EXT 44291/313014 EST CMW2R, SMPUD, OTHERS
SPACING - 44291	[9/16/2022 - G56] - (640) 16-5N-18E EST AKBAS
SPACING - 60664	[9/16/2022 - G56] - 16-5N-18E CLARIFY 44291 AKBAS AS TO SPACED AREA