API NUMBER: 109	9 22067	А	
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Directional Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 09/21/2022

 Expiration Date:
 03/21/2024

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 04 T	ownship: 12N R	ange: 3W	County: Of	(LAHOMA			
SPOT LOCATION:	NW SE SW	NE FEET FROM QU	ARTER: FROM	SOUTH	ROM WEST			
		SECTION	LINES:	617	740			
Lease Name:	TONTZ-COOPER		Well No:	1-4	w	/ell will be 61	7 feet from nearest unit o	or lease boundary.
Operator Name:	GULF EXPLORATION LLC	c	Telephone	405840337	1		OTC/OCC Numb	er: 20983 0
GULF EXPLO	DRATION LLC				GARRETT & CO.			
9701 N BRO	ADWAY EXT							
OKLAHOMA	CITY,	OK 73114-631	6		9701 N. BROADWAY	Y, EXT.		
					OKLAHOMA CITY		OK 73114	
Formation(s)	(Permit Valid for List	ed Formations Onl	y):					
Name		Code	Depth					
1 CLEVELANI	0	405CLVD	5621					
Spacing Orders:	172449 174143		Location Exce	otion Orders:	727391		Increased Density Orders:	No Density
Pending CD Number	Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special							
Total Depth: 6930 Ground Elevation: 1140 Surface Casing: 1239 IP Depth to base of Treatable Water-Bearing FM: 1080								
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:								
	r Supply Well Drilled: No e Water used to Drill: No							
Sullace	e water used to Diffi. No							
DIRECTIONAL	HOLE 1							
Section: 4	Township: 12N	Range: 3W	Meridia	n: IM				
	County: OKLA	HOMA			Measured T	otal Depth:	6930	
	County: OKLA n of End Point: SE	HOMA NW NE	NE			Total Depth: tical Depth:		
	-	NW NE	NE n Line: 210	06	True Ver	tical Depth:	6505	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 727391 (2022- 001711)	[9/21/2022 - GB6] - E2 NE4 4-12N-3W X172449/174143 CLVD SHL(TOONTZ-COOPER 1-4, API# 109-22067) 617' FLS 740' FWL NE4 4-12N-3W ENTRY (CLVD) 5929' MD, 812' FNL 233' FWL E2 NE4 4-12N-3W FIRST PERF (CLVD) 6074' MD, 774' FNL 268' FWL E2 NE4 4-12N-3W LAST PERF (CLVD) 6079' MD, 774' FNL 275' FWL E2 NE4 4-12N-3W GULF EXPLORATION, LLC 08/03/2022
SPACING - 172449	[9/21/2022 - GB6] - (40)(80) W2, W2 NE4, E2 NE4 4-12N-3W SU (NCT 330' FB) VAC OTHERS (40) EST OTHERS (80) EST OTHERS (80) EXT 75283/78195 CLVD, OTHERS W2 4, NW4 NW4 3 & W2 NE4 & NE4 NE4 4 -12N-3W VAC 75283 CLVD SE4 NE4 4 & SW4 NW4 3 -12N-3W EST CLVD, OTHERS E2 NE4 4-12N-3W CORRECT OTHER EXT OTHER
SPACING - 174143	[9/21/2022 - GB6] - CORRECT AND CONFIRM 172449