

API NUMBER: 051 24969

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/21/2022
Expiration Date: 03/21/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 7N Range: 7W County: GRADY

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2160 1626

Lease Name: POKES 0707 Well No: 26-23-1MXH Well will be 1626 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

CARMARGO RANCH, LLC
PO BOX 721200
NORMAN OK 73070

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14746
2	WOODFORD	319WDFD	14913

Spacing Orders: 727245 Location Exception Orders: 728214 Increased Density Orders: No Density
727539

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special

Total Depth: 22400 Ground Elevation: 1077 Surface Casing: 680 Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38555
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 23	Township: 7N	Range: 7W	Meridian: IM	Total Length: 7500	
County: GRADY			Measured Total Depth: 22400		
Spot Location of End Point: NW	NE	NE	NE	True Vertical Depth: 15000	
Feet From: NORTH	1/4 Section Line: 50		End Point Location from		
Feet From: EAST	1/4 Section Line: 380		Lease, Unit, or Property Line: 50		

Additional Surface Owner(s)	Address	City, State, Zip
MAX WELDON LIVING TRUST	317 MILLBROOK PLACE	NORMAN, OK 73072

NOTES:	
Category	Description
HYDRAULIC FRACTURING	<p>[9/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 728214	<p>[9/20/2022 - GB1] - (I.O.) 23 & 26-7N-7W X727118 MSSP, WDFD 23 & 26-7N-7W*** COMPL INT (26-7N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (23-7N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC 9/7/2022</p> <p>*** S/B SP#727245; SP 727118 SEC 26 WILL BE VACATED; WILL BE CORRECTED ON FINAL PER ATTORNEY</p>
MEMO	[9/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED WASHITA RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY	[9/13/2022 - GC2] - CHICKASHA MEAT COMPANY, LLC - 2 WELLS NW/4 & SW/4 25 & 36-7N-7W
SPACING - 727245	<p>[9/20/2022 - GB1] - (640)(HOR) 26-7N-7W EXT 676707 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL</p>
SPACING - 727539	<p>[9/20/2022 - GB1] - (I.O.) 23 & 26-7N-7W EST MULTIUNIT HORIZONTAL WELL X727118 MSSP, WDFD 23 & 26-7N-7W*** (WDFD ADJ CSS TO MSSP) 50% 26-7N-7W 50% 23-7N-7W CAMINO NATURAL RESOURCES, LLC 8/9/2022</p> <p>*** S/B SP#727245; SP 727118 SEC 26 WILL BE VACATED; WILL BE CORRECTED ON FINAL PER ATTORNEY</p>
SURFACE CASING	[9/13/2022 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES