

API NUMBER: 051 24970

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/21/2022

Expiration Date: 03/21/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 7N Range: 7W County: GRADY

SPOT LOCATION: ☐ NW ☐ SE ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2160 1656

Lease Name: COWBOYS 0707

Well No: 26-35-2-1WXH

Well will be 1656 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC

Telephone: 7204052729

OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

CARMARGO RANCH, LLC
PO BOX 721200
NORMAN OK 73070

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14850
2	WOODFORD	319WDFD	14915

Spacing Orders: 727245
676707
728347

Location Exception Orders: 727946

Increased Density Orders: 727161

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 25668

Ground Elevation: 1077

Surface Casing: 680

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38555

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 2	Township: 6N	Range: 7W	Meridian: IM	Total Length: 10000	
County: GRADY			Measured Total Depth: 25668		
Spot Location of End Point: NW	SE	SE	NE	True Vertical Depth: 15406	
Feet From: NORTH	1/4 Section Line: 2050		End Point Location from		
Feet From: EAST	1/4 Section Line: 380		Lease, Unit, or Property Line: 380		

Additional Surface Owner(s)	Address	City, State, Zip
MAX WELDON LIVING TRUST	317 MILLBROOK PLACE	NORMAN, OK 73072

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[9/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 727161	<p>[9/21/2022 - GB1] - 2-6N-7W X676707 WDFD 1 WELL CAMINO NATURAL RESOURCES, LLC 7/26/2022</p>
LOCATION EXCEPTION - 727946	<p>[9/21/2022 - GB1] - (I.O.) 26 & 35-7N-7W; 2-6N-7W X727245 MSSP, WDFD, OTHER 26 & 35-7N-7W X676707 MSSP, WDFD, OTHER 2-6N-7W COMPL INT (26-7N-7W) NCT 1320' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (35-7N-7W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (2-6N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 330' FEL NO OP NAMED 8/29/2022</p>
MEMO	<p>[9/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED WASHITA RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[9/13/2022 - GC2] - CHICKASHA MEAT COMPANY, LLC - 2 WELLS NW/4 & SW/4 25 & 36-7N-7W</p>
SPACING - 676707	<p>[9/21/2022 - GB1] - (640)(HOR) 2-6N-7W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL</p>
SPACING - 727245	<p>[9/21/2022 - GB1] - (640)(HOR) 26 & 35-7N-7W EXT 676707 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL</p>
SPACING - 728347	<p>[9/21/2022 - GB1] - (I.O.) 26 & 35-7N-7W; 2-6N-7W EST MULTIUNIT HORIZONTAL WELL X727245 MSSP, WDFD, OTHER 26 & 35-7N-7W X676707 MSSP, WDFD, OTHER 2-6N-7W (MSSP, OTHER ADJ CSS TO WDFD) 33% 26-7N-7W 44% 35-7N-7W 23% 2-6N-7W NO OP NAMED 9/12/2022</p>
SURFACE CASING	<p>[9/13/2022 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES</p>

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051 24970 COWBOYS 0707 26-35-2-1WXH