IPI NUMBER: 085 21310 raight Hole Oil & Gas	OIL & GAS	CORPORATION COMMI CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-20 (Rule 165:10-3-1)	SION	Approval Date: 07/17/2019 Expiration Date: 01/17/2021
	I	PERMIT TO DRILL		
WELL LOCATION: Sec: 06 Twp: 7S Rgr SPOT LOCATION: SE NE SW NE	SECTION LINES:	NORTH FROM WEST 1670 1205		
Lease Name: NORTH PIKE SANDERS UNIT	Well No:	24-3	Well will be	1435 feet from nearest unit or lease boundary.
Operator JONES L E OPERATING INC Name:		Telephone: 5802551191		OTC/OCC Number: 19169 0
JONES L E OPERATING INC PO BOX 1185 DUNCAN, OF	(73534-1185		S CHOATE IV 3OX 507 ETTA	OK 73448
Formation(s) (Permit Valid for Listed	Formations Only): Depth	Name	•	Depth
1 SANDERS	7420	6		
2 3		7 8		
4		9		
5		10		
Spacing Orders: 662476	Location Exception C	Orders:	Inc	reased Density Orders:
Pending CD Numbers:			Spe	ecial Orders:
Total Depth: 7800 Ground Elevatio	n: 780 Surface C	casing: 620	Depth to	b base of Treatable Water-Bearing FM: 570
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No		Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling	9 Fluids:
Type of Pit System: CLOSED Closed System Me Type of Mud System: WATER BASED	eans Steel Pits			
Chlorides Max: 3500 Average: 2500		H. CLOSED SY	STEM=STEEL PITS (R	REQUIRED - SIMON CREEK)
Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N	F. Haul to Comr 515698	F. Haul to Commercial soil farming facility: Sec. 23 Twn. 7S Rng. 3W Cnty. 85 Order No: 515698		
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive A	ea.			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is ALLUVIAL				
Pit Location Formation: ALLUVIUM				

Notes:

Category	Description		
HYDRAULIC FRACTURING	6/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
SPACING – 662476	7/15/2019 - GB6 - (UNIT) N2, N2 N2 SW4, N2 SE4, NE4 SE4 SE4 6-7S-1W EST NORTH PIKE SANDERS UNIT FOR SDRS		
WATERSHED STRUCTURE	6/19/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 223-5865 PRIOR TO DRILLING		