API NUMBER: 073 26600 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/17/2019 01/17/2021 **Expiration Date**

Horizontal Hole

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 17N Rge: 9W County: KINGFISHER

FEET FROM QUARTER: SPOT LOCATION: SW NW SE SOUTH ||SF EAST SECTION LINES: 1127 690

Lease Name: CHANNEL Well No: 1709 6H-30X Well will be 690 feet from nearest unit or lease boundary.

NEWFIELD EXPLORATION MID-CON INC Operator

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 THOMAS MOORE 4617 MENTONE WAY

RALEIGH NC 27612

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 1 8865 6 2 WOODFORD 9458 7 3 8 4 9 5 10 659118 Spacing Orders: Location Exception Orders: 694252 Increased Density Orders: 691369 647819 694808 691370 694896

Pending CD Numbers: Special Orders:

Total Depth: 19603 Ground Elevation: 1223 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36531 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 31 Twp 17N Rge 9W County KINGFISHER

Spot Location of End Point: SW SE SW SE
Feet From: SOUTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 1654

Depth of Deviation: 8407 Radius of Turn: 567 Direction: 183

Bircotion. 100

Total Length: 10306

Measured Total Depth: 19603

True Vertical Depth: 9458

End Point Location from Lease,
Unit, or Property Line: 85

Additional Surface Owner	Address	City, State, Zip
TIMOTHY MOORE	411 EAST FRANKLIN STREET, SUITE 600	RICHMOND, VA 23219
ANN JACKSON	3110 N. PECAN ROAD	PONCA CITY, OK 74604
MARK MOORE	1435 S. JOSEPHINE STREET	DENVER, CO 80210
KENNETH K KELLUM JR & CHERYL	11240 EBY RD	OVERLAND, KS 66210

Notes:

Category Description

DEEP SURFACE CASING 7/12/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 694252 7/17/2019 - G56 - (I.O.) 30 & 31-17N-9W

X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO CHANNEL 1H-30X, FREDA 2-30, EILEEN 1-30, WHITNEY 1-30, ERMA 1-31, RENNER 31-1, CHANNEL 1-31, RENNER 2-31 AND/OR

PROPOSED WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

4/8/2019

Category Description

HYDRAULIC FRACTURING 7/12/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 691369 7/17/2019 - G56 - 30-17N-9W

X659118 MSNLC

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

2/13/2019

7/17/2019 - G56 - 31-17N-9W **INCREASED DENSITY - 691370**

X647819 MSNLC

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

2/13/2019

LOCATION EXCEPTION - 694808 7/17/2019 - G56 - (I.O.) 30 & 31-17N-9W

X659118 MSNLC, WDFD 30-17N-9W X647819 MSNLC, WDFD 31-17N-9W

COMPL. INT. (31-17N-9W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL COMPL. INT. (30-17N-9W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL

NEWFIELD EXPLORATION MID-CONTINENT INC.

4/17/2019

MEMO 7/12/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 647819 7/17/2019 - G56 - (640)(HOR) 31-17N-9W

EST OTHER

EXT 639140/640131/644146 MSNLC EXT 639140/640131 WDFD COMPL. INT. (MSNLC) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

(COEXIST WITH SP # 96050 MNNG, MSSSD)

SPACING - 659118 7/17/2019 - G56 - (640)(HOR) 30-17N-9W

EST OTHER

EXT 643256/645603/645331 MSNLC, WDFD

COMPL. INT. (MSNLC) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 89104 MNNG, MSSSD, # 518552 WDFD)

SPACING - 694896 7/17/2019 - G56 - (I.O.) 30 & 31-17N-9W

EST MULTIUNIT HORIZONTAL WELL X659118 MSNLC, WDFD 30-17N-9W X647819 MSNLC, WDFD 31-17N-9W

(WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 31-17N-9W 50% 30-17N-9W

NEWFIELD EXPLORATION MID-CONTINENT INC.

4/18/2019

073-26600

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

690'FSL - 1127'FEL

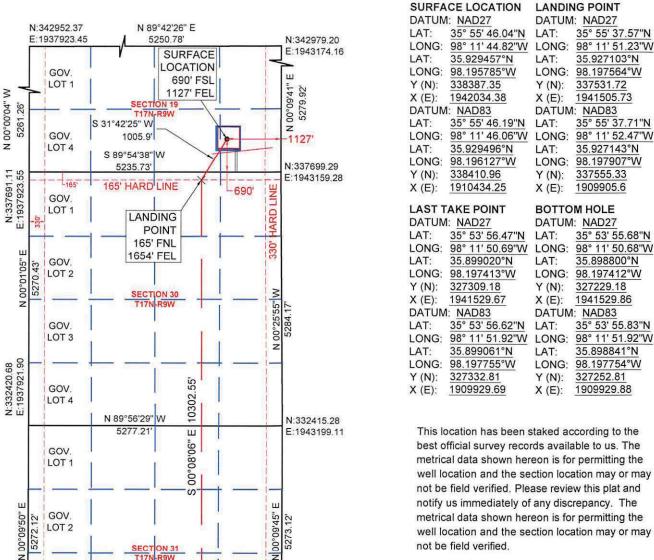
Lease Name: CHANNEL 1709 6H-30X

Original Location:

Section 19 Township 17 N Range 9 W , I.B.M, County of Kingfisher, State of Oklahoma

Elevation Good Location? 1223' GROUND YES

Distance & Direction From Nearest Town: 14.0 miles Northeast of Watonga.



1943184.15

327142.18

STERE

well location and the section location may or may not be field verified.

CERTIFICATE:

I Aaron Morris a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and

ROFESSIONAL ROFESSIONAL

SUR

AARON L.

MORRIS

OKLAHOMA

AHOM

Land Surveyors.

6/21/2019

Aaron L. Morris R.P.L.S. No.1477 Bennett-Morris & Associates Land Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778 1010 Northwest Boulevard Ardmore, OK 73401

165' FSL N:327148.59 E:1937906.81 1654' FEL GOV. LOT 4 GRID NORTH ZONE COORDINATES ARE NAD27 165' HARD LINE BEARINGS ARE N 89°55'50" W **BOTTOM HOLE** 5277.34 85' FSL OF 1654' FEL BASIS COORDINATES ARE AS SHOWN ARE DERIVED FROM OPUS SOLUTION SCALE 1" = 2000" PROJECTION: OKLAHOMA NORTH ZONE, LAMBERT CONFORMAL 0' 2000' HORIZONTAL: NAD27 VERTICAL: NAVD88 GEOID MODEL: GEOID 99 UNITS: US SURVEY FEET SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS) DRAWING BY: Bennett-Morris And Associates Land Surveying, P C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS SITE VISIT: (Explanation and Date) STAKING DATE: 06/12/2019 PROJECT NUMBER

DRAWING DATE: 06/13/2019

LAST TAKE POINT

GOV.

HARD LOT 3

SHEET: 6 OF