API NUMBER: 019 26420

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/30/2020
Expiration Date:	04/30/2022

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	35	Townshi	p: 3S	Ran	ge: 2W	County:	CARTE	ER								
SPOT LOCATION:	NE SE	NW	SE		FEET FROM QUART		SOUTH	FROM		т							
			[		SECTION LIN		1815			-							
					SECTION EI				1155								
Lease Name:	PWF 3511					Well No	o: 8				Well will be	1155	feet fron	n nearest unit	or leas	e bounda	ary.
Operator Name:	ARDMORE PR	RODUCTI	ON & EXI	PLORA	TION	Telephone	e: 5802232	292					ОТ	C/OCC Num	nber:	16133	0
ARDMORE PRODUCTION & EXPLORATION CO							ARDMORE PRODUCTION & EXPLORATION CO										
PO BOX 1988	8								O BO	X 1988							
ARDMORE,			ОК	73	402-1988				ARDMC	)RE			OK	73402			
,,			O.C					'	TIVDIVIC	JILL .			OK	73402			
								-									
								_									
Formation(s)	(Permit Val	id for L	isted Fo	ormat	ions Only)												
Name			Cod	de		Depth		]									
1 PERMIAN			459	PRMN		100											
2 CISCO			406	csco		750											
Spacing Orders:	No Spacing				Lo	cation Exc	eption Orde	rs: No	Exception	ons		Inc	creased De	ensity Orders:	No De	ensity Ord	ers
Pending CD Number	ers: No Pendir	ng				Working i	nterest own	ers' notified: *** Special Orders: No Special Orders						ers			
Total Depth: 1	200	Ground I	Elevation:	972		Surface	Casing:	0			Depth	to base	of Treatable	e Water-Beari	ng FM:	270	
Alternate Casi	ng Program																
Cement will b	e circulated	I from <sup>-</sup>	Total D	epth	to the Gro	und Su	rface on	the P	Product	tion Casin	g String.						
Under	Federal Jurisdict	tion: No						A	pproved	Method for di	sposal of Drill	ing Flui	ds:				
Fresh Water Supply Well Drilled: No						Α.	A. Evaporation/dewater and backfilling of reserve pit.										
Surface	e Water used to I	Orill: Yes	3														
								Н.	. (Other)			CBL RE	QUIRED				
PIT 1 INFOR	MATION									Category of	f <b>Pit:</b> 2						
Type of Pit System: ON SITE						Liner not required for Category: 2											
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER											
Chlorides Max: 5000 Average: 3000							Pit Lo	cation Format	ion: WELLIN	NGTON							
Is depth to	top of ground wa	ater greate	er than 10	ft belov	v base of pit?	Υ											
Within 1 i	mile of municipal	water we	II? N														
	Wellhead Prote	ction Are	a? N														
Pit <u>is</u> lo	ocated in a Hydro	ologically	Sensitive A	Area.													

NOTES:	
Category	Description
ALTERNATE CASING	[10/30/2020 - GC2] - APPROVED; (1) MUDDING UP PRIOR TO TD TO PROTECT SHALLOW SANDS & (2) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE. IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

HYDRAULIC FRACTURING	[10/23/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[10/30/2020 - GC2] - FORMATIONS UNSPACED 20-ACRE S2 NW4 SE4

## **Well Location Plat**

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company Name:	Ardmore Produ	ction		Lease Nam	ne: PWF 35	12 #8	
Section 35	Township _	3 South	_ Range	2 West	County _	Carter	Oklahoma
Surface Location	1815' FSL - 148	5' FEL	E	levation 972'	Good Location? Yes		T
Surface Docation	1010 100-140	J I DL		212	105	Pa	Topography sture
						10	Sture
		N 89*50'10" E					Control of the Contro
		5295.02					
							<b>\$</b> -
							Bearings are ORID NORTH
							No No
				1			ORI
	1						A a
	i			i			ring.
N					S		Bea
00*15'02'					528 <b>6</b> .26		
N 00*15'02* W				1	S 00°13'42" E 528\$.26'		O' 1000'
*				(825)	E		
				I			Job # 20094
		-	(1155)	14	185'		Date 10/06/2020
		i		1!		1	AD 83 OK South Surface Location
1							titude: 34.250431°
							ngitude: 97.374553°
	1			1815			334,336° 2,157,504°
				1		1	IAD 27 OK South
							Surface Location titude: 34.250339°
	S. P. S.					Lo	ngitude: 97.374255°
	i	S 89*50'38" W		11		N=	334,294° 2,189,099°
		5291.44					
							Accessibility to Location the South.
							il the bodth.
	DL - :	JV.II. D			P. D. L.		
	The jct of US #70 a Southeast Corner		d. go 4.9 n	niles North	on Kellar Road to		ATTITUTE
Highway or Town						- 1	ESSIONA.
CERTIF	FICATE:					Mar	OFESSIONAL CY
I, D. Harry McClintick certify that the above	, a Registered Land Su described Well Location	urveyor in the stat	e of Oklahon	na, do hereby		STERED AND	D. HARRY
shown.	11/1/10	listrozu		8-7-min (m)		TER	MCCLINTICK C
D. Harry I	McClintick, R.P.L.S. #					Ball	1367

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640° and have not been measured.

