	7 29495		OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION RVATION DIVISION X 52000 Y, OK 73152-2000 5:10-3-1)	Approval Date:08/09/2022Expiration Date:02/09/2024
Straight Hole	Oil & Gas				
WELL LOCATION:	Section: 28 Tow	vnship: 15N Rar	nge: 9E County: Cl		
SPOT LOCATION: S					
SPOT LOCATION.		NW FEET FROM QUAF		FROM WEST	
		SECTIONE	100	825	
Lease Name: GC	DOBERS GOLD		Well No: 2	Well w	II be 165 feet from nearest unit or lease boundary.
Operator Name: WI	FD OIL CORPORATION		Telephone: 405715313		OTC/OCC Number: 17501 0
WFD OIL CORP	ORATION			RIKKI AND GLEN VANO	RSDOL
16800 CONIFER LN				28355 S 337TH W AVEN	UE
EDMOND, OK 73012-0619				BRISTOW	OK 74010
Formation(s) (P	Permit Valid for Liste	d Formations Only):		
Name		Code	Depth		
1 TRUE LAYTON		405LYTNT	1300		
2 SKINNER 3 RED FORK		404SKNR 404RDFK	2400 2500		
Spacing Orders: 714	570			No Exceptions	Increased Density Orders: No Density
Pending CD Numbers:	202203070		Working interest owners	notified: ***	Special Orders: No Special
r ending OD Numbers.	202203070		working interest owners	notified.	·
Total Depth: 2525	Ground Eleva	tion: 892	Surface Casing: 4	400	Pepth to base of Treatable Water-Bearing FM: 350
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No				A. Evaporation/dewater and backf	lling of reserve pit.
Surrace wa	ater used to Drill: No				
PIT 1 INFORMATION				Category of Pit: 4	
Type of Pit System: ON SITE				Liner not required for Category: 4	
Type of Mud System: AIR				Pit Location is: B	ED AQUIFER
Is depth to top of ground water greater than 10ft below base of pit? Y				Pit Location Formation: B. Mud System Change to Water-Ba 1000).	ARNESDALL ised or Oil-Based Mud Requires an Amended Intent (Form
Within 1 mile	of municipal water well? N	J		10003.	
	ellhead Protection Area?				
	ed in a Hydrologically Sensi				

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD2022-003070	[8/9/2022 - GB7] - (E.O.) SW4 NW4 28-15N-9E X714570 SKNR 1 WELL NO OPER. NAMED REC. 08/08/2022 (THOMAS)
PENDING CD2022-003071	[8/9/2022 - GB7] - (E.O.) SW4 NW4 28-15N-9E X714570 LYTNT, SKNR, RDFK, OTHERS COMPL. INT. NCT 165' FSL, NCT 495' FEL NO OPER. NAMED REC. 08/08/2022 (THOMAS)
SPACING - 714570	[8/9/2022 - GB7] - (40) SW4 NW4 28-15N-9E EXT 264812 LYTNT, SKNR, RDFK