

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 007 23590 C

Approval Date: 07/20/2021

Expiration Date: 01/20/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 21 Township: 1N Range: 22EC County: BEAVER

SPOT LOCATION: FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: 1320 1620

Lease Name: **NAYLOR** Well No: 1-21 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: **ENCINO OPERATING LLC** Telephone: 3463201691 OTC/OCC Number: 23270 0

ENCINO OPERATING LLC
5847 SAN FELIPE ST STE 500
HOUSTON, TX 77057-3000

DALE NAYLOR
RT 1 BOX 65
BALCO OK 73931

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHESTER	354CSTR	8038

Spacing Orders: 146513 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 8780 Ground Elevation: 2854 **Surface Casing: 1718 IP** Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Category	Description
HYDRAULIC FRACTURING	[7/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 146513	[7/19/2021 - GB1] - (640) 21-1N-22ECM EXT OTHERS EST OTHERS EXT 143332 CSTR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.