API NUMBER:	137	27630	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 07/20/2021

 Expiration Date:
 01/20/2023

PERMIT TO DRILL

WELL LOCATION: Sect	tion: 10 Township: 3S F	ange: 5W County: ST	EPHENS		
SPOT LOCATION: NE	SW SW SE FEET FROM Q	JARTER: FROM SOUTH F	ROM EAST		
	SECTIO	N LINES: <b>495</b>	2150		
Lease Name: VAN A	LLEN	Well No: 35	Well will I	be 165 feet from nearest unit or lease boundary.	
Operator Name: BANNER OIL & GAS LLC Telephone: 4058822456 OTC/OCC Number: 22792 0					
BANNER OIL & GAS LLC ESTATE OF SUZANNE A MCGINLEY / JAMES M MCGINLEY				MCGINLEY / JAMES M MCGINLEY	
10011 S PENNSYLVANIA AVE					
OKLAHOMA CITY,	OK 73159-690	05	EULESS	TX 76039	
Formation (a) (Darm	ait Valid for Listad Formations On	h.A.			
 [	hit Valid for Listed Formations On				
Name	Code	Depth			
1 HOXBAR	405HXBR	1200			
Spacing Orders: No Spacin	ng	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders	
Pending CD Numbers:     No Pending     Working interest owners' notified:     ***     Special Orders:     No Special Orders					
Total Depth:       1350       Ground Elevation:       921       Surface Casing:       120       Depth to base of Treatable Water-Bearing FM:       40					
Under Federal J	Jurisdiction: No		Approved Method for disposal of D	Drilling Fluids:	
Fresh Water Supply V					
Surface Water u	sed to Drill: No		F. Haul to Commercial soil farming facility	Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 587652	
			H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - NEGRO CREEK)	
PIT 1 INFORMATIO	N		Category of Pit: C		
	m: CLOSED Closed System Means Steel	Pits	Liner not required for Category: C	:	
Type of Mud System: WATER BASED			Pit Location is: BED AQUIFER		
Chlorides Max: 5000 Avera	age: 3000		Pit Location Formation: WEL	LINGTON	
Is depth to top of gro	ound water greater than 10ft below base of p	it? Y			
Within 1 mile of mu	unicipal water well? N				
Wellhea	d Protection Area? N				
Pit <u>is</u> located in a	a Hydrologically Sensitive Area.				

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[7/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[7/20/2021 - G56] - HXBR UNSPACED; 90-ACRE LEASE (S2 NE SE, SE SE, E2 SW SE, SW SW SE)

