API NUMBER:	073 26770

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 07/20/2021

 Expiration Date:
 01/20/2023

PERMIT TO DRILL

			<u></u>					
WELL LOCATION: Se	ection: 17	Township: 16	N Range: 6W	County: K	INGFISHER			
SPOT LOCATION: SW	NE NE	NW	FEET FROM QUARTER: FROM	NORTH	FROM WEST			
			SECTION LINES:	385	2190			
Lease Name: CHU	RCH 1606		Well No	: 3H-17X		Well will be 385	feet from nearest unit	or lease boundary.
Operator Name: OVIN	ITIV MID-CONTINE	NT INC.	Telephone	: 28121051	00; 9188781290;		OTC/OCC Num	per: 20944 0
OVINTIV MID-COM 4 WATERWAY AV	-					RENBROCK AND D WIFE, AS JOINT	ALICIA G. KARREN TENANTS	BROCK,
THE WOODLAND	S.	тх 7	7380-2764		21380 N. 2880	RD.		
	,				KINGFISHER		OK 73750	
Formation(s) (Per	rmit Valid for Li	sted Forma	tions Only).					
Name		Code	Depth					
1 MISSISSIPPIAN (LI	ESS CHESTER)	359MSNI						
2 MISSISSIPPI LIME		351MSSL						
Spacing Orders: 64393 58858			Location Exce	eption Orders	No Exceptions		ncreased Density Orders:	No Density Orders
Pending CD Numbers:	202100930		Working in	nterest owner	s' notified: ***		Special Orders:	No Special Orders
	202100922							
	202100924							
	202100928							
	202100928 202100929							

	Deep surface casing has been approved			
Under Federal Jurisdiction: No	Approved Method for disposal of Dr	rilling Fluids:		
Fresh Water Supply Well Drilled: No	D. One time land application (REQU	JIRES PERMIT) PERMIT NO: 21-37691		
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
	H. (Other)	SEE MEMO		
PIT 1 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: NON	HSA		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: BISO	N		
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is not located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C			
Type of Mud System: OIL BASED	Pit Location is: NON	HSA		
Chlorides Max: 300000 Average: 200000	Pit Location Formation: BISO	N		
Is depth to top of ground water greater than 10ft below base of pit? Y				
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 20 Township: 16N R	ange: 6W Meridian: IM	Total Length:	10317
County: KINGFISHE	R	Measured Total Depth:	18000
Spot Location of End Point: SE SE	SW SE	True Vertical Depth:	8000
Feet From: SOUTH	1/4 Section Line: 85	End Point Location from	
Feet From: EAST	1/4 Section Line: 1324	Lease, Unit, or Property Line:	85

NOTES:	
Category	Description
DEEP SURFACE CASING	[7/13/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[7/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100922	[7/19/2021 - G56] - 17-16N-6W X643931 MSNLC 2 WELLS NO OP NAMED REC 7/13/2021 (DENTON)
PENDING CD - 202100924	[7/19/2021 - G56] - 20-16N-6W X588584 MSSLM 2 WELLS NO OP NAMED REC 7/13/2021
PENDING CD - 202100928	[7/19/2021 - G56] - (I.O.) 17 & 20-16N-6W EST MULTIUNIT HORIZONTAL WELL X588584 MSSLM, OTHER 20-16N-6W X643931 MSNLC, OTHER 17-16N-6W 50% 20-16N-6W 50% 17-16N-6W NO OP NAMED REC 7/13/2021 (DENTON)
PENDING CD - 202100929	[7/19/2021 - G56] - (I.O.) 17 & 20-16N-6W X588584 MSSLM, OTHER 20-16N-6W X643931 MSNLC, OTHER 17-16N-6W COMPL. INT. (20-16N-6W) NCT 165 FSL, NCT 0 FNL, NCT 660 FEL COMPL. INT. (17-16N-6W) NCT 0 FSL, NCT 165 FNL, NCT 660 FEL NO OP NAMED REC 7/13/2021 (DENTON)
PENDING CD - 202100930	[7/19/2021 - G56] - (I.O.) 17 & 20-16N-6W X165:10-3-28(C)(2)(B) MSSLM, MSNLC (CHURCH 1606 3H-17X) MAY BE CLOSER THAN 600' TO CHURCH 1H-17X, ZALABAK 2, BROOKS HENSLEY 1-17, MELISSA HENSLEY 1-17, GREENLEE 20-16-6 1H NO OP NAMED REC 7/13/2021 (DENTON)

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SPACING - 588584	[7/19/2021 - G56] - (640)(HOR) 20-16N-6W EXT OTHER VAC 185382 MSSLM REFORM 62655/105295 MSSLM TO 640 HOR DR & SP UNIT COMPL INT NCT 660' FB
SPACING - 643931	[7/19/2021 - G56] - (640)(HOR) 17-16N-6W VAC OTHER VAC 62655/105295 MSSLM SE4 VAC 195732 MSSLM, OTHER SE4 EXT 642858 MSNLC, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 62655/105295 W2, NE4; SP # 522340)



