	070 00774	
API NUMBER:	073 26774	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/16/2021 Expiration Date: 02/16/2023

PERMIT TO DRILL

SPOT LOCATION: SW NE NW FEET FROM QUARTER: FROM NORTH SECTION LINES: 655 Lease Name: GARMS 1709 Well No: 4H-17X			
Lease Name: GARMS 1709 Well No: 4H-17X	2175		
	Well will be 655 feet from nearest unit or lease boundary.		
Operator Name: OVINTIV USA INC Telephone: 281210	5100 OTC/OCC Number: 21713 0		
OVINTIV USA INC PEARL O. MITCHELL REVOCABLE LIVING TRUST ETAL			
4 WATERWAY SQUARE PLACE, STE 100	401 E. INDIANA		
THE WOODLANDS, TX 77380-3197	ENID OK 73701		
	-		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 8550			
2 WOODFORD 319WDFD 9403			
Spacing Orders: 643256 Location Exception Orde	ers: 719841 Increased Density Orders: 719811		
719840	719862 719833		
645301 645331	719907		
040001	719908		
Pending CD Numbers: No Pending Working interest own	ners' notified: *** Special Orders: No Special Orders		
Total Depth: 19243 Ground Elevation: 1177 Surface Casing	: 1500 Depth to base of Treatable Water-Bearing FM: 260		
	Deep surface casing has been appro		
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37765		
Surface Water used to Drill: Yes			
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) SEE MEMO		
Surface Water used to Drill: Yes PIT 1 INFORMATION			
	H. (Other) SEE MEMO		
PIT 1 INFORMATION	H. (Other) SEE MEMO Category of Pit: C		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C Pit Location is: NON HSA		
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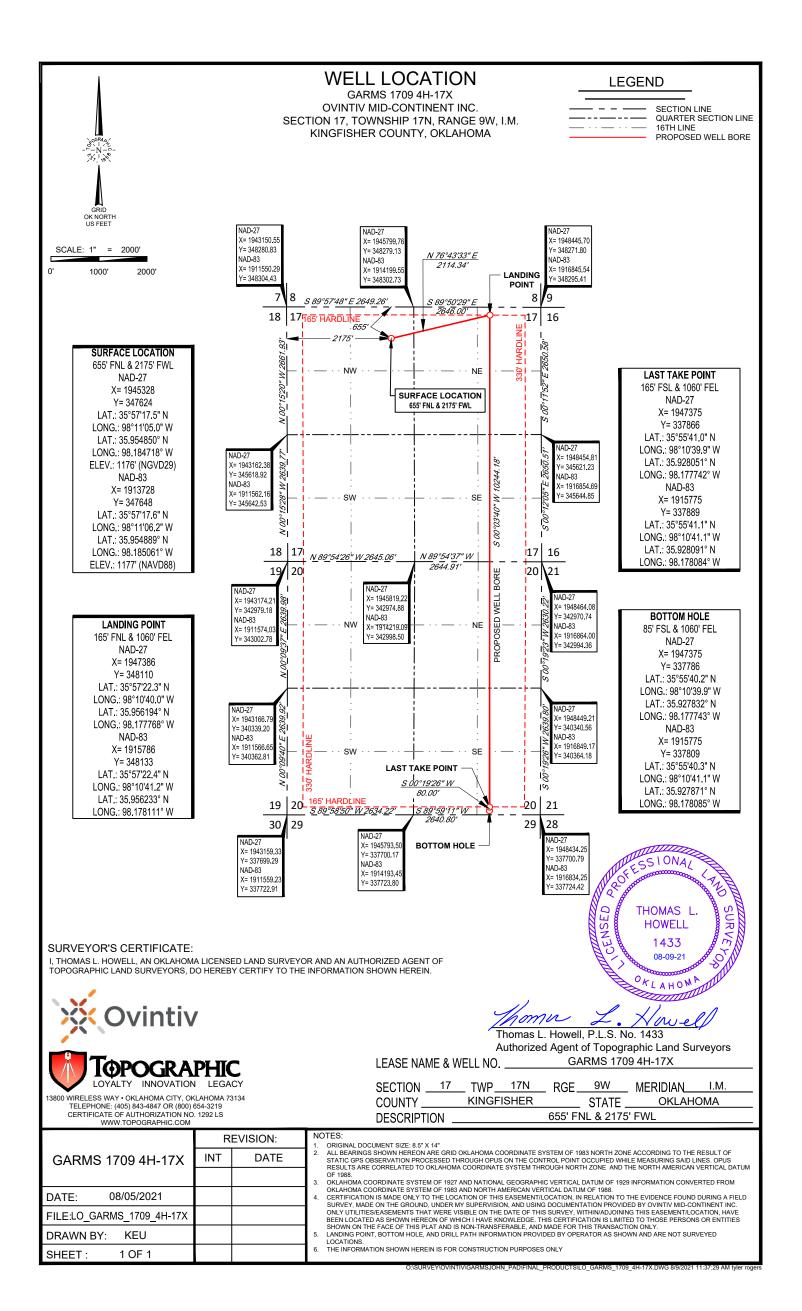
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

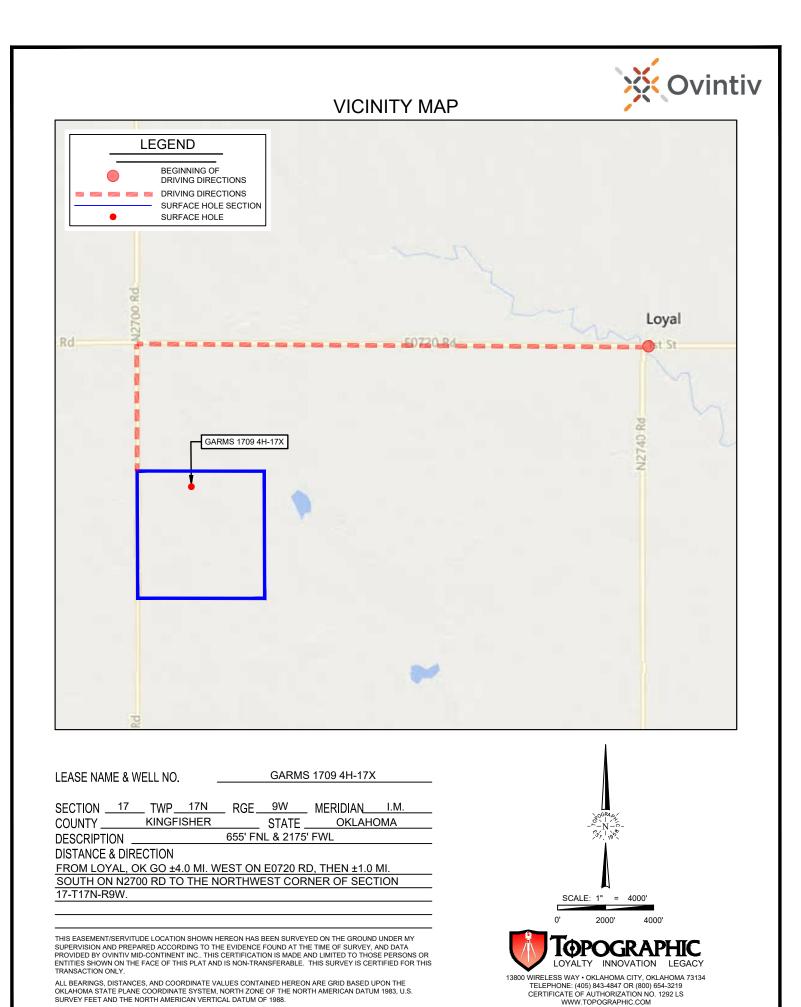
MULTI UNIT HOLE 1			
Section: 20 Township: 17N	Range: 9W Meridian: IM	Total Length: 1024	44
County: KINGF	HER	Measured Total Depth: 1924	43
Spot Location of End Point: SW	SW SE SE	True Vertical Depth: 8629	9
Feet From: SOUTH	1/4 Section Line: 85	End Point Location from	
Feet From: EAST	1/4 Section Line: 1060	Lease, Unit, or Property Line: 85	

NOTES:	
Category	Description
DEEP SURFACE CASING	[8/13/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719862	[8/16/2021 - G56] - (I.O.) 17 & 20-17N-9W X165:10-3-28(C)(2)(B) MSNLC (GARMS 1709 4H-17X) MAY BE CLOSER THAN 600' TO GARMS 1H-17X, WARREN 17-1, MEYER 17-1, KIRSCH 1-20, KIRSCH 2-20 WELLS NO OP NAMED 8/3/2021
HYDRAULIC FRACTURING	[8/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719811	[8/16/2021 - G56] - 17-17N-9W X643256/645331 MSNLC*** 5 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY TO OVINTIV USA INC) 7/30/2021
	***S/B X643256/645301/645331 MSNLC, WILL BE CORRECT VIA NPT PER ATTORNEY FOR OPERATOR;
INCREASED DENSITY - 719833	[8/16/2021 - G56] - 20-17N-9W X643256/645331 MSNLC*** 5 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY TO OVINTIV USA INC) 8/2/2021
	***S/B X643256/645301/645331 MSNLC, WILL BE CORRECT VIA NPT PER ATTORNEY FOR OPERATOR;
INCREASED DENSITY - 719907	[8/16/2021 - G56] - (I.O.) 17-17N-9W X643256/645331 WDFD*** 4 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY TO OVINTIV USA INC) 7/30/2021
	***S/B X643256/645301/645331 WDFD, WILL BE CORRECT AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
INCREASED DENSITY - 719908	[8/16/2021 - G56] - (I.O.) 20-17N-9W X643256/645331 WDFD*** 4 WELLS OVINTIV MID-CON INC (MERGED IN ITS ENTIRETY TO OVINTIV USA INC) 8/2/2021
	***S/B X643256/645301/645331 WDFD, WILL BE CORRECT AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

LOCATION EXCEPTION - 719841	[8/16/2021 - G56] - (I.O) 17 & 20-17N-9W X643256/645331 MSNLC, WDFD*** COMPL INT (20-17N-9W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL INT (17-17N-9W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL OVINTIV MID-CONTINENT INC (MERGED IN IT'S ENTIRETY TO OVINTIV USA INC) 8/2/2021 ***S/B X643256/645301/645331 MSNLC, WDFD; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
МЕМО	[8/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 643256	[8/16/2021 - G56] - (640)(HOR) 17 & 20-17N-9W EXT 640342 MSNLC EXT 639140 WDFD COMPL INT (MSNLC) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, 330' FEL/FWL (COEXIST WITH SP # 84210 MSSSD 17-17N-9W)
SPACING - 645301	[8/16/2021 - G56] - CONFIRM SP # 643256 MSNLC, OTHER AS TO NOTICE OF RESPONDENTS
SPACING - 645331	[8/16/2021 - G56] - NPT CORRECTING 643256 TO COEXIST WITH SP # 84210 MSSSD, MNNG
SPACING - 719840	[8/16/2021 - G56] - (I.O) 17 & 20-17N-9W EST MULTIUNIT HORIZONTAL WELL X643256/645331 MSNLC, WDFD*** 50% 17-17N-9W 50% 20-17N-9W OVINTIV MID-CONTINENT INC (MERGED IN IT'S ENTIRETY TO OVINTIV USA INC) 8/2/2021
	***S/B X643256/645301/645331 MSNLC, WDFD; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;





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