API NUMBER: 017 25695 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/03/2021

Expiration Date: 02/03/2023

Multi Unit Oil & Gas

Amend reason: CHANGE BHL

AMEND PERMIT TO DRILL

									
WELL LOCATION:	Section: 3	6 Township: 12N	Range: 7W Co	ounty: CA	NADIAN				
SPOT LOCATION:	SE SE	SW SW FEET F	OM QUARTER: FROM SO	OUTH F	FROM WEST				
			ECTION LINES: 31	17	1305				
Lease Name:	ELMENHORST 1-	-12-11N-7W	Well No: 2M	инх		Well will be	317 feet from	m nearest unit or lease boundary.	
Operator Name:	TRAVIS PEAK RE	ESOURCES LLC	Telephone: 71	136508509)		ОТ	C/OCC Number: 23914 0	
TDAV/IS DEA	K DESOLIDOE	SIIC			JON & KRISTII	NI NOVOTNIV			
TRAVIS PEAK RESOURCES LLC									
1100 LOUISIANA ST STE 5100					771 ELIZABETH STREET				
HOUSTON,		TX 77002	-5220		SAN FRANCIS	SCO	CA	94114	
- · · · · ·	(D. 11) (II)		0.1.)						
Formation(s)	(Permit Valid	for Listed Formations							
Name		Code	Depth						
1 MISSISSIPE	PI LIME	351MSSLM	9220						
Spacing Orders:	139291		Location Exception	n Orders:	719180		Increased D	ensity Orders: 719243	
	492907 719178							719212	
Pending CD Numb	ers: No Pending		Working interes	st owners'	notified: ***		Sı	pecial Orders: No Special Orders	
Total Depth:	18000 Gr	ound Elevation: 1361	Surface Cas	sing: 1	500	Depth to	base of Treatab	le Water-Bearing FM: 390	
							Deep sur	face casing has been approved	
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:				
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37732				
Surface Water used to Drill: No					H. (Other)	S	EE MEMO		
PIT 1 INFOR	MATION				Catego	ory of Pit: C			
		ED Closed System Means	Steel Pits		Liner not required for Category: C				
Type of Mud System: WATER BASED					Pit Location is: AP/TE DEPOSIT				
Chlorides Max: 5000 Average: 3000					Pit Location Formation: TERRACE				
Is depth to	top of ground water	greater than 10ft below bas	of pit? Y						
Within 1	mile of municipal wa	ter well? N							
	Wellhead Protection	on Area? N							
Pit <u>is</u> I	ocated in a Hydrolog	gically Sensitive Area.							
PIT 2 INFOR	MATION				Catego	ory of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C				
Type of Mud System: OIL BASED					Pit Location is: AP/TE DEPOSIT				
Chlorides Max: 300000 Average: 200000					Pit Location Fo	ormation: TERRAC	E		
Is depth to	top of ground water	greater than 10ft below base	of pit? Y						
Within 1	mile of municipal wa	ter well? N							
	Wellhead Protection	on Area? N							
Pit <u>is</u> I	ocated in a Hydrolog	sically Canality a Assa							

MULTI UNIT HOLE 1

Section: 12 Township: 11N Range: 7W Meridian: IM Total Length: 7835

County: CANADIAN Measured Total Depth: 18000

Spot Location of End Point: NE NE NE SW True Vertical Depth: 9220

Feet From: SOUTH

1/4 Section Line: 2593

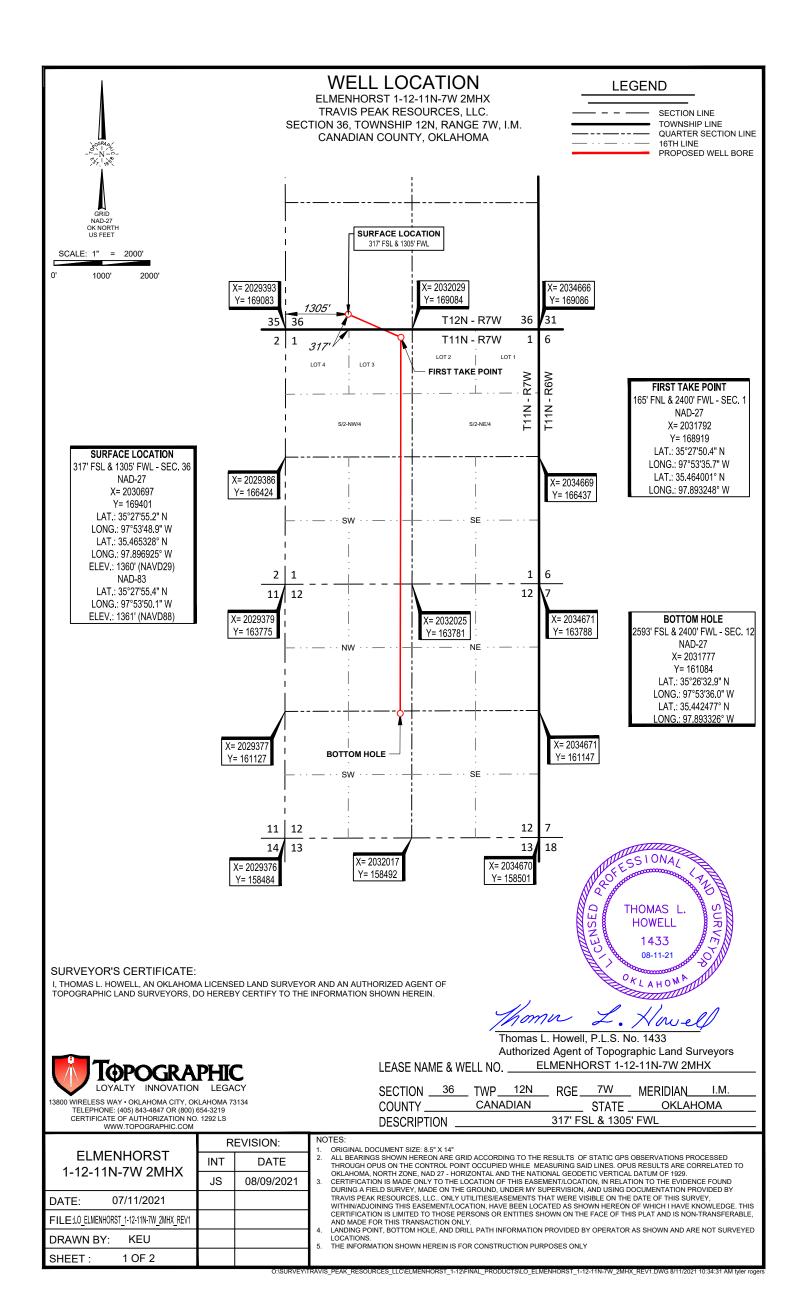
End Point Location from
Lease,Unit, or Property Line: 2400

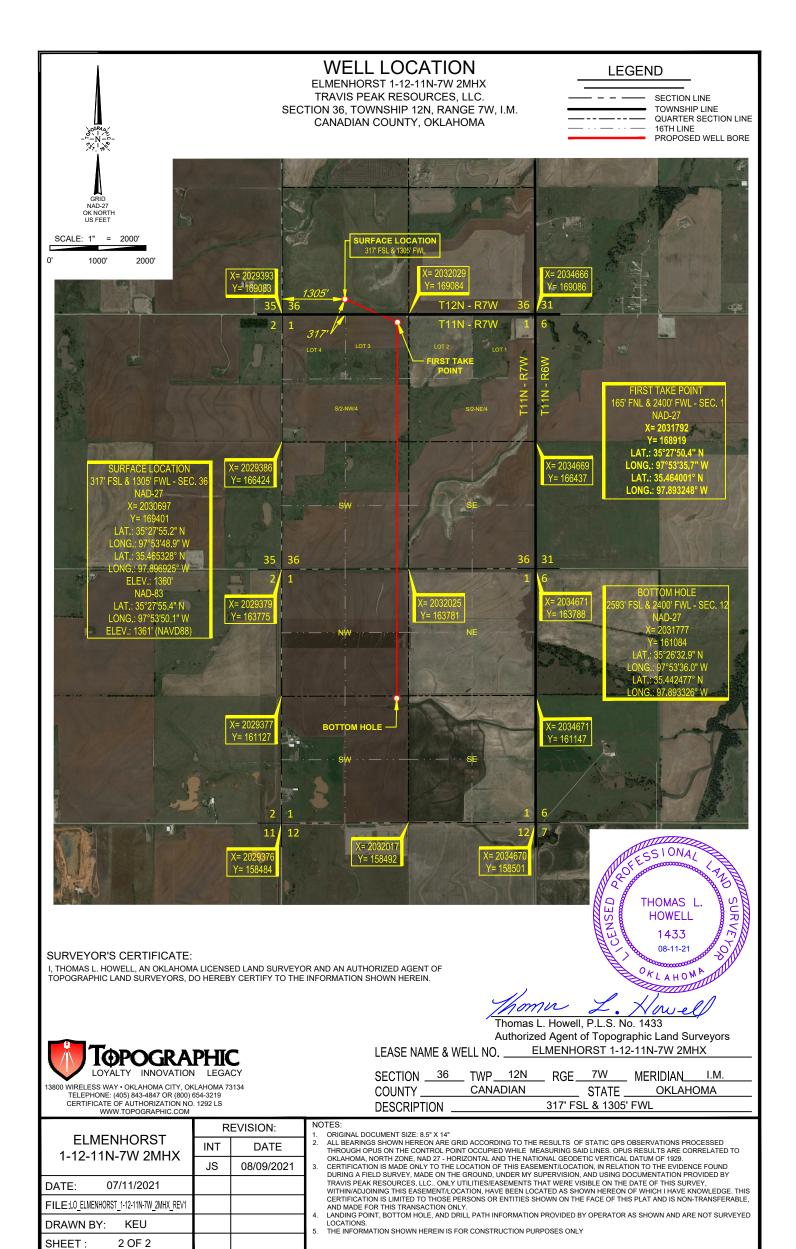
 Additional Surface Owner(s)
 Address
 City, State, Zip

 KENNETH W. & LAUREN L. NOVOTNY
 2745 MURRAY DRIVE
 OKLAHOMA CITY, OK 73112

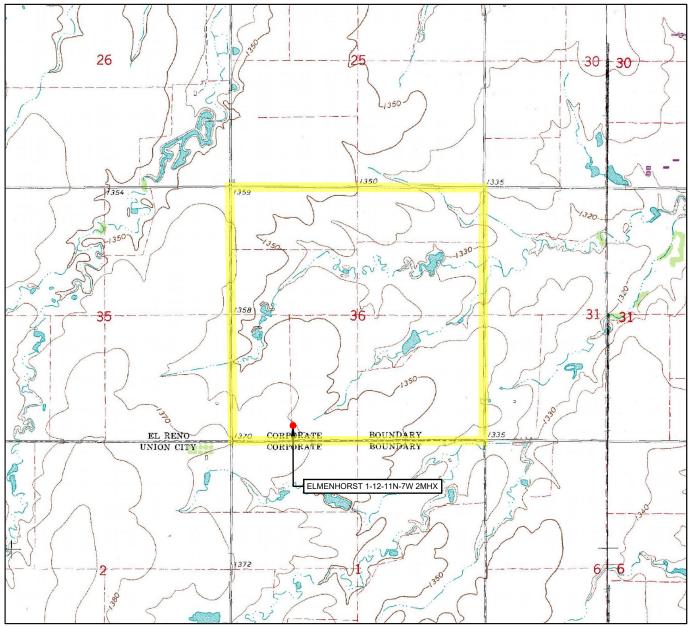
NOTES:				
Category	Description			
DEEP SURFACE CASING	[7/29/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	[7/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
INCREASED DENSITY - 719212	[8/3/2021 - G56] - 12-11N-7W X492907 MSSLM 2 WELLS TRAVIS PEAK RESOURCES, LLC 6/30/2021			
INCREASED DENSITY - 719243	[8/3/2021 - G56] - 1-11N-7W X139291 MSSLM 2 WELLS TRAVIS PEAK RESOURCES, LLC 7/1/2021			
LOCATION EXCEPTION - 719180	[8/3/2021 - G56] - 1 & 12-11N-7W X139291 1-11N-7W X492907 12-11N-7W COMPL. INT. (1-11N-7W) NCT 165' FNL, NCT 0' FSL, NCT 450' FWL COMPL. INT. (12-11N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 450' FWL TRAVIS PEAK RESOURCES, LLC 6/29/2021			
МЕМО	[7/29/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT			
SPACING - 139291	[8/3/2021 - G56] - (640) 1 & 12-11N-7W EXT OTHERS EST MSSLM (VAC BY 210465 12-11N-7W)			
SPACING - 492907	[8/3/2021 - G56] - (640) 12-11N-7W VAC 210465 MSSLM, OTHERS EXT 139291 MSSLM, OTHERS EST OTHERS			

SPACING - 719178	[8/3/2021 - G56] - 1 & 12-11N-7W	
	EST MULTIUNIT HORIZONTAL WELL	
	X139291 1-11N-7W	
	X492907 12-11N-7W	
	67% 1-11N-7W	
	33% 12-11N-7W	
	TRAVIS PEAK RESOURCES, LLC	
	6/29/2021	





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. ELMENHORST 1-12-11N-7W 2MHX

SECTION 36 TWP 12N RGE 7W MERIDIAN I.M.
COUNTY CANADIAN STATE OKLAHOMA

DESCRIPTION 317' FSL & 1305' FWL

ELEVATION 1360' (NAVD29) ELEVATION 1361' (NGVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TRAVIS PEAK RESOURCES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

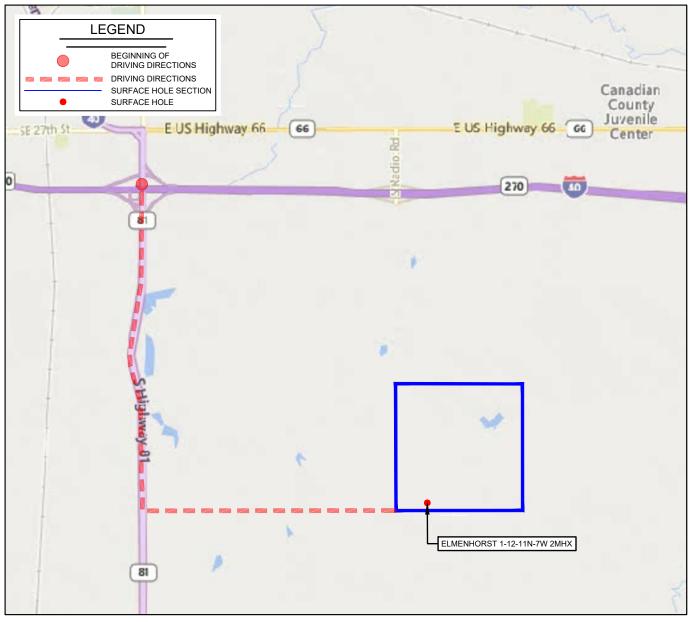
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



ELMENHORST 1-12-11N-7W 2MHX LEASE NAME & WELL NO. SECTION 36 TWP 12N 7W RGE_ _ MERIDIAN_ CANADIAN **OKLAHOMA** COUNTY ___ STATE 317' FSL & 1305' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE INTERSECTION OF I-40 & OK-81 GO ±2.5 MI. SOUTH ON OK-81, THEN GO ±2.0 MI. EAST ON RENO E. TO THE SOUTHWEST CORNER OF SECTION 36-T12N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TRAVIS PEAK RESOURCES, LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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