

API NUMBER: 103 24160 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/25/2022

Expiration Date: 07/25/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 15 Township: 24N Range: 1W County: NOBLE

SPOT LOCATION: C SE SE NW FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 330 330

Lease Name: ROYAL

Well No: #1-15

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC

Telephone: 9184920254

OTC/OCC Number: 24242 0

KODA OPERATING LLC
17521 US HWY 69S STE 100
TYLER, TX 75703-5596

SHELL EP AMERICAS
P.O. BOX 576
HOUSTON TX 77001

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON	405LYTN	3278

Spacing Orders: 549269

Location Exception Orders: 549966

Increased Density Orders: No Density

Pending CD Numbers: 202102551

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4690

Ground Elevation: 1028

Surface Casing: 264 IP

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 549966	<p>[11/8/2021 - G56] - (F.O.) NW4 15-24N-1W X549269 LYTN, OTHERS SHL 330' FSL, 330' FEL RANGE PROD CO 2/11/2008</p>
PENDING CD - 202102551	<p>[1/25/2022 - G56] - NW4 15-24N-1W X549966 CHANGE OF OPERATOR TO KODA OP, LLC</p>
SPACING - 549269	<p>[11/8/2021 - G56] - (160) NW4 15-24N-1W VAC 368484 LYTN, OTHERS EXT 530516 LYTN, OTHERS</p>