API NUMBER: 137 27648

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/25/2022
Expiration Date: 07/25/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	13	Township	: 1N Ra	inge: 5W	County: S	STEPHE	NS					
SPOT LOCATION:	SE NE	NE	NW	FEET FROM QUA			FROM						
of of Location.	OL INL					NORTH	FROM	WEST					
				SECTION	LINES:	399		2611					
Lease Name:	NORTH BASIN	1			Well No:	1-13HW			Well will be	399	feet from nearest unit	or leas	e boundary.
Operator Name:	ORPORA	TION	Telephone	000; 2818	3911000			OTC/OCC Num	ber:	14156 0			
CITATION OIL & GAS CORPORATION							LL	OYD E & SH	ERRI M ELY				
14077 CUTTEN RD							29	7297 E. 1730	ROAD				
HOUSTON, TX 77069-2212							JNCAN			OK 73533			
			.,,		_			JIVO/AIV			OK 75555		
							•						
Formation(s)	(Permit Val	id for Li	sted Fo	rmations Only	/):								
Name	ame Code			Depth									
1 WOODFOR	D		319V	VDFD	10317								
Spacing Orders:	697479				Location Exce	ntion Orders	s: 722	457		Inc	creased Density Orders:	72245	55
				_	LOCATION EXCO	plion order	, , , , , ,						
Pending CD Numb	ers: No Pe	ending			Working in	terest owne	rs' notifie	ed: ***			Special Orders:	No S	Special
-									680				
Total Depth: 12416 Ground Elevation: 1175 Surface Casing: 1500													
											eep surface casing	nas r	een approved
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38057						
Surface Water used to Drill: Yes							Н. (H. (Other) SEE MEMO					
													71
PIT 1 INFORMATION Type of Dis System: CLOSED, Closed System Magne Steel Dite							Lin	_	ry of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED							Lin	Liner not required for Category: C Pit Location is: NON HSA					
Chlorides Max: 5000 Average: 3000							Pit Location Formation: BISON						
	•		r than 10ft	below base of pit	? Y								
	mile of municipal	_		,									
	Wellhead Prote												
Pit <u>is not</u> le	ocated in a Hydro			rea.									
PIT 2 INFORMATION							Category of Pit: C						
Type of Mud System: OII BASED						Lin	Liner not required for Category: C						
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000								Pit Location is: NON HSA Pit Location Formation: BISON					
Is depth to top of ground water greater than 10ft below base of pit? Y							FIL LOCATION FOR	mation. DISON					
	-	_		below base of pit	r T								
VVitnin 1	mile of municipal Wellhead Prote												
			I. IN Consitivo Δ										

HORIZONTAL HOLE 1

Section: 13 Township: 1N Range: 5W Meridian: IM Total Length: 4435

County: STEPHENS Measured Total Depth: 12416

True Vertical Depth: 12087

Spot Location of End Point: SE SE SE SW

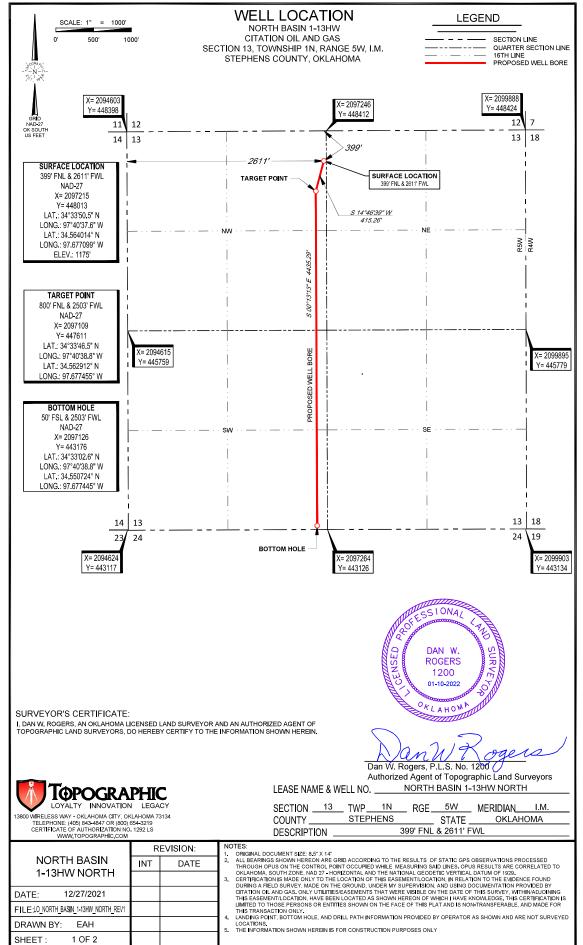
Feet From: SOUTH

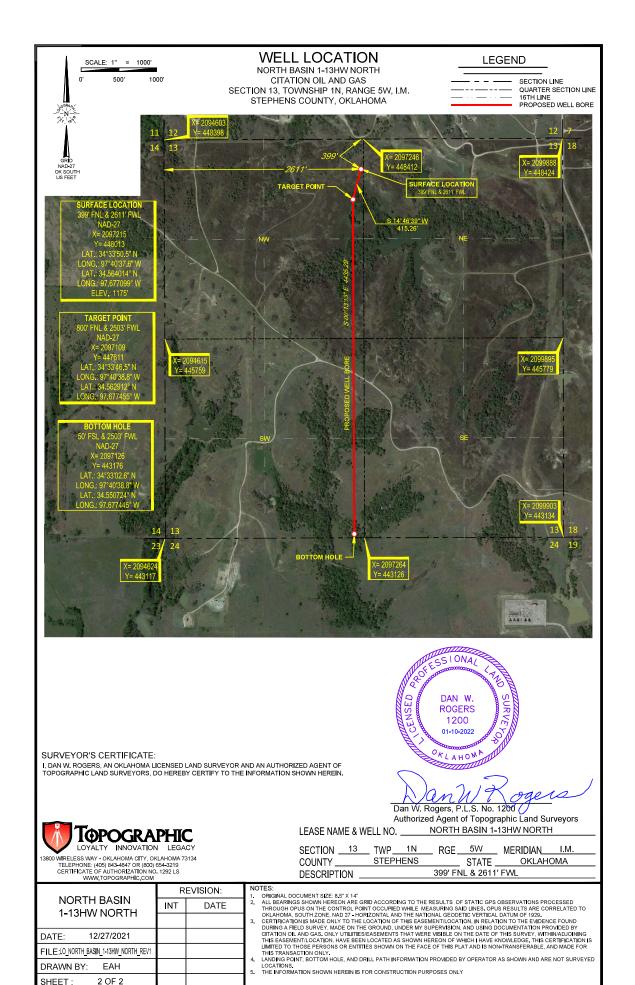
1/4 Section Line: 50

End Point Location from
Lease,Unit, or Property Line: 50

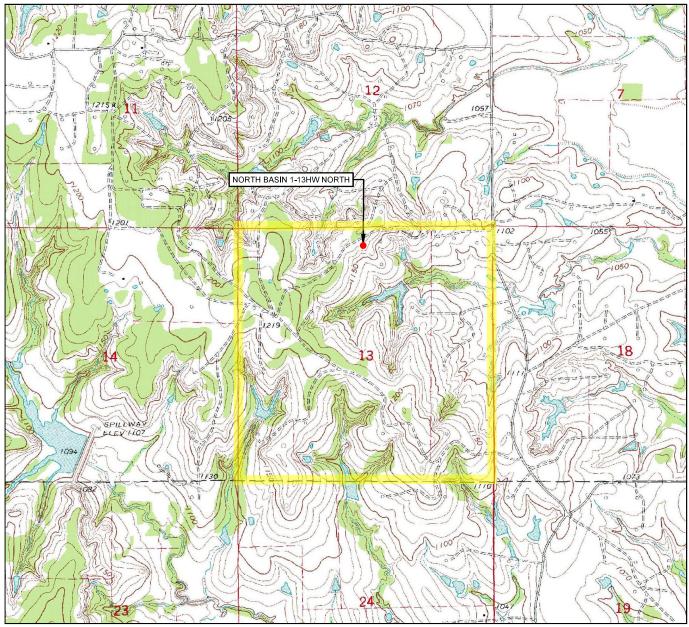
NOTES:

INOTES:	
Category	Description
DEEP SURFACE CASING	[1/24/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722455	[1/24/2022 - G56] - (I.O.) 13-1N-5W X697479 WDFD 3 WELLS NO OP NAMED 12/29/2021
LOCATION EXCEPTION - 722457	[1/24/2022 - G56] - (I.O.) 13-1N-5W X697479 WDFD, OTHER COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 2000' FWL CITATION OIL & GAS CORP 12/29/2021
MEMO	[1/24/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 697479	[1/24/2022 - G56] - (640) 13-1N-5W EXT 623296 WDFD, OTHERS





LOCATION & ELEVATION VERIFICATION MAP



SECTION 13 TWP 1N RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA
DESCRIPTION 399' FNL & 2611' FWL
ELEVATION 1175'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL AND GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM