API NUMBER: 073 26817

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/01/2022

Expiration Date: 08/01/2023

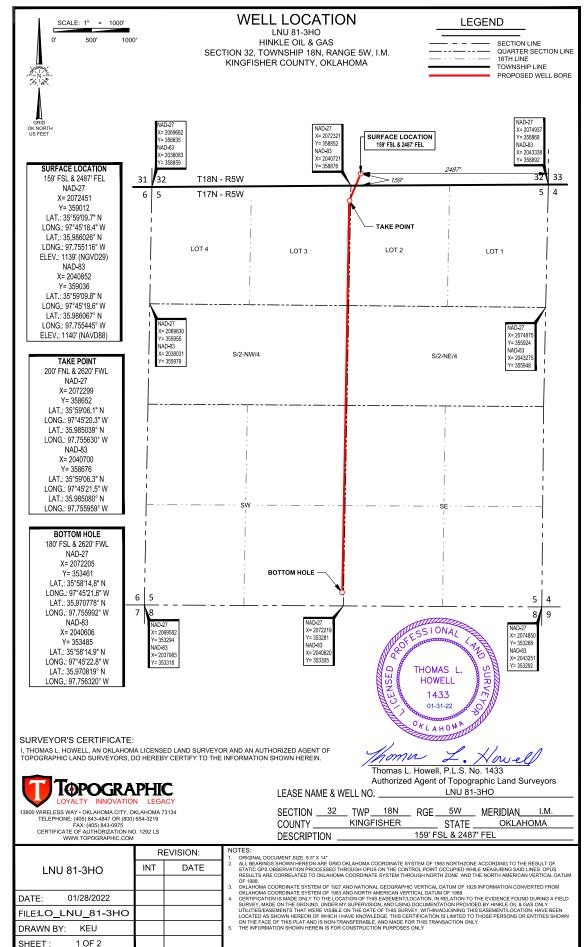
Horizontal Hole Oil & Gas

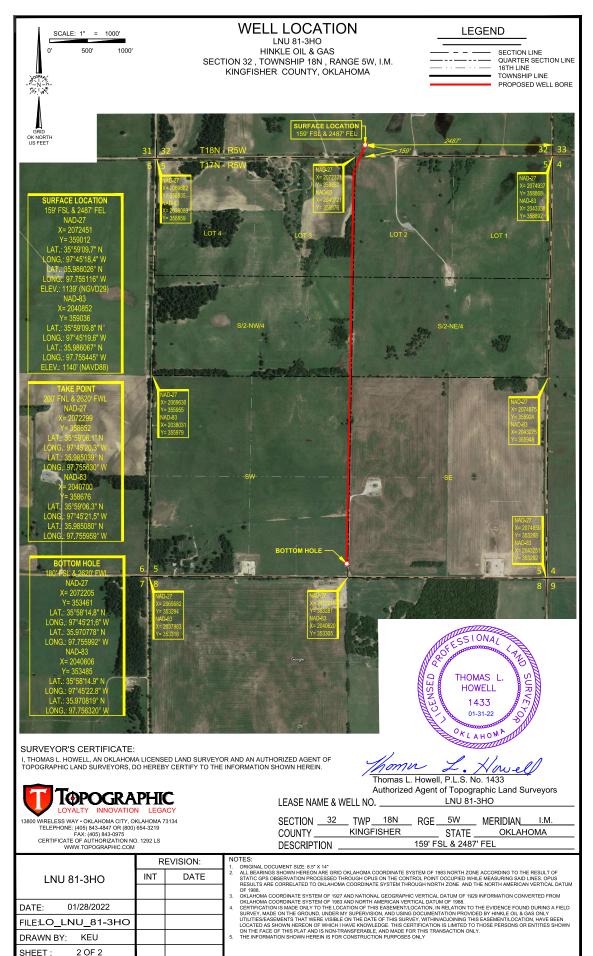
PERMIT TO DRILL

I LINWIT TO DIVILL		
WELL LOCATION: Section: 32 Township: 18N Range: 5W	County: KINGFISHER	
SPOT LOCATION: SW SW SE FEET FROM QUARTER: FROM	OM SOUTH FROM EAST	
SECTION LINES:	159 2487	
Lease Name: LINCOLN NORTH UNIT Well	No: 81-3HO Well will be 159 feet from nearest unit or lease boundary.	
Operator Name: HINKLE OIL & GAS INC Teleph	one: 4058480924 OTC/OCC Number: 21639 0	
HINKLE OIL & GAS INC	MOORE FARM PARTNERSHIP	
5600 N MAY AVE STE 295	11240 EBY STREET	
OKLAHOMA CITY, OK 73112-4275	OVERLAND PARK KS 66210	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth	h	
1 OSWEGO 404OSWG 6168		
Spacing Orders: 119269 Location E	Exception Orders: No Exceptions Increased Density Orders: No Density	
Pending CD Numbers: No Pending Workin	ng interest owners' notified: *** Special Orders: No Special	
Total Depth: 11604 Ground Elevation: 1139 Surfac	ce Casing: 270 Depth to base of Treatable Water-Bearing FM: 220	
Under Federal Jurisdiction: No		
Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38083	
Surface Water used to Drill: No	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
PIT 1 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: AP/TE DEPOSIT	
Chlorides Max: 5000 Average: 3000	Pit Location Formation: TERRACE	
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N		
Within 1 mile of municipal water well? N Wellhead Protection Area? N		
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Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 5 Township: 17N Range: 5W Meric		
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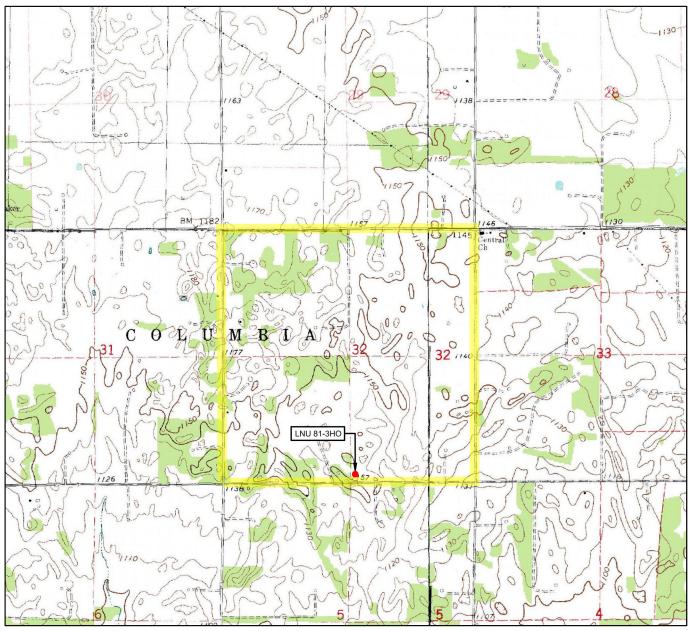
NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/31/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 119269	[2/1/2022 - GB1] - (UNIT) 5-17N-5W EST LINCOLN NORTH UNIT OSWG, OTHERS





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. LNU 81-3HO

 SECTION
 32
 TWP
 18N
 RGE
 5W
 MERIDIAN
 I.M.

 COUNTY
 KINGFISHER
 STATE
 OKLAHOMA

 DESCRIPTION
 159' FSL & 2487' FEL

ELEV.: 1139' (NGVD29)
ELEV.: 1140' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY HINKLE OIL & GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

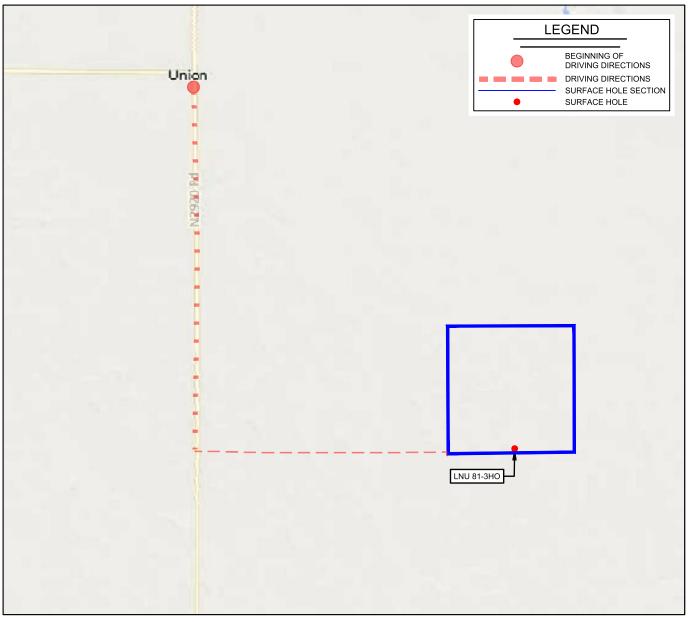
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO.

SECTION 32 TWP 18N RGE 5W MERIDIAN I.M.
COUNTY KINGFISHER STATE OKLAHOMA

DESCRIPTION 159' FSL & 2487' FEL

DISTANCE & DIRECTION
FROM THE UNION GO SOUTH ON N2920 RD. ±3.0 MI. THEN GO ±2.0
MI. EAST ON E 710 RD TO THE SOUTHWEST CORNER OF SECTION
32-T18N-R5W.

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