SECTION CONTINUE (ILL.) CON JOINT CONTINUES SECTION	OIL & GAS OKLAHO AME County: MCCL ROM QUARTER: FROM DN LINES:	SOUTH FROM WE	N DIVISION 152-2000) DRILL EST	Approval Date: Expiration Date:	05/16/2019 11/16/2020
Lease Name: TOMCAT Operator RED ROCKS OIL & GAS OPERATING LL(1-21 Telephone: 40560	Well will b	e 417 feet from nearest OTC/OCC Number:	unit or lease boundary.
Name:					22040 0
RED ROCKS OIL & GAS OPERATING LLC 1141 N ROBINSON AVE STE 301	22.4040		POTEET FAMILY R P.O. BOX 729	EVOCABLE LIVING TR	UST
OKLAHOMA CITY, OK 7310)3-4919		LINDSAY	OK 730	052
Formation(s) (Permit Valid for Listed Formation Name 1 SYCAMORE 2 HUNTON 3 VIOLA 4 SIMPSON (ABOVE OIL CREEK) 5	ns Only): Depth 9370 9900 10575 11215	6 7 8 9 10	Name	Depth	
Spacing Orders: 27823 50762 290503 294445 200503	Location Exception C	Orders:		Increased Density Orders:	695230
Pending CD Numbers:				Special Orders:	
Total Depth: 12230 Ground Elevation: 1147	Surface C	Casing: 2000	Dep	th to base of Treatable Water-E	Bearing FM: 140
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: N	0	Surface Water use	ed to Drill: Yes
PIT 1 INFORMATION		Approv	ved Method for disposal of Dri	illing Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pir Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of p			e time land application (RE OSED SYSTEM=STEEL PIT	QUIRES PERMIT) S PER OPERATOR REQUEST	PERMIT NO: 18-35973 -
Within 1 mile of municipal water well? N		DIRE	CTIONAL HOLE 1		
			Sec 21 Twp 5N Rge 4W County MCCLAIN		
Pit is located in a Hydrologically Sensitive Area.		Spot I	Location of End Point:		SW
Category of Pit: C Liner not required for Category: C		Feet F		1/4 Section Line: 990	
Pit Location is BED AQUIFER		Feet F	_	1/4 Section Line: 400	
Pit Location Formation: DUNCAN			ured Total Depth: 12		
			Vertical Depth: 1220		
			Point Location from Le		
			Unit, or Property Line:	400	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:	
Category	Description
DEEP SURFACE CASING	5/14/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
DIRECTIONAL WELL & PLAT	7/15/2019 - GB1 - WHEN THE ORIGINAL STAKING PLAT WAS DRAFTED THEY FAILED TO PUT THE PROPOSED BHL ON THE PLAT THAT IS 500' NORTH OF THE SHL AFTER DRILLING THE S CURVE, MAKING THE WELL A DIRECTIONAL HOLE INSTEAD OF A VERTICAL PER OPERATOR
HYDRAULIC FRACTURING	5/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 695230	5/15/2019 - G75 - W2 SW4 21-5N-4W 290503/294445 SCMR 1 WELL RED ROCKS OIL & GAS OP., LLC 4-25-2019
SPACING - 27823	5/15/2019 - G75 - (80) W2 21-5N-4W SU NE/SW EST SPAOC
SPACING - 290503	5/15/2019 - G75 - (160/80) 21-5N-4W SU NE/SW VAC OTHER EXT (80) OTHER EXT (160) OTHER EST (80) SCMR S2 EXT (80) 209148 VIOL W2 SW4
SPACING - 294445	5/15/2019 - G75 - NPT 290503 CORRECTING S2 SE4 21 & N2 28-5N-4W TO E2 SE4 21 & N2 28-5N -4W
SPACING - 50762	5/15/2019 - G75 - (80) W2 SW4 21-5N-4W SU NE/SW VAC 20066 HNTN W2 SW4 EST HNTN
SURFACE CASING	5/14/2019 - G71 - MIN. 400' PER ORDER # 20066



