API NUMBER: 137 27568

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/15/2019
Expiration Date: 01/15/2021

boundary.

Multi Unit

Horizontal Hole Oil & Gas

## PERMIT TO DRILL

LLOCATION: Sec: 36 Twp: 1N Rge: TLOCATION: SE NE SW SE	5W County: STE  FEET FROM QUARTER: FROM  SECTION LINES:	PHENS SOUTH FROM EAST 759 1601		
ease Name: PARKS 0105	Well No:	2-1-12MXH	Well will be 759 feet from neares	st unit or lease
Operator MARATHON OIL COMPANY Name:		Telephone: 4057285228	OTC/OCC Number:	1363 0
MARATHON OIL COMPANY 7301 N W EXPRESSWAY SUITE 225 OKLAHOMA CITY, OK	73132	C D PA 2633 M DALLA:	CKINNEY AVE., STE. 130	5204
ormation(s) (Permit Valid for Listed F Name	ormations Only): Depth	Name	Depti	h
1 MISSISSIPPIAN	12033	6		
2		7		
_				

Pending CD Numbers: 201903043

201903038 201903042 201903039

623746

614531

Spacing Orders:

Total Depth: 23270 Ground Elevation: 1093 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 720

9 10

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Location Exception Orders:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36721

Increased Density Orders:

Special Orders:

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: PURCELL

## HORIZONTAL HOLE 1

Sec 12 Twp 1S Rge 5W County STEPHENS

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 1385

Depth of Deviation: 11571 Radius of Turn: 820 Direction: 176

Total Length: 10411

Measured Total Depth: 23270

True Vertical Depth: 12606

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 7/8/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/8/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/8/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903038 7/11/2019 - G56 - 1-1S-5W

X623746 MSSP 1 WELL NO OP NAMED

REC 6/24/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201903039 7/11/2019 - G56 - 12-1S-5W

X614531 MSSP 1 WELL NO OP NAMED 6/24/2019

PENDING CD - 201903042 7/11/2019 - G56 - (I.O.) 1 & 12-1S-5W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X623746 MSSP 1-1S-5W X614531 MSSP 12-1S-5W

50% 1-1S-5W 50% 12-1S-5W MARATHON OIL CO. REC 6/24/2019 (THOMAS)

PENDING CD - 201903043 7/11/2019 - G56 - (I.O.) 1 & 12-1S-5W

X623746 MSSP 1-1S-5W X614531 MSSP 12-1S-5W

COMPL INT (1-1S-5W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (12-1S-5W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL

NO OP NAMED

REC 6/24/2019 (THOMAS)

SPACING - 614531 7/11/2019 - G56 - (640)(HOR) 12-1S-5W

VAC OTHERS EST MSSP, OTHERS COMPL INT NLT 660' FB

SPACING - 623746 7/11/2019 - G56 - (640)(HOR) 1-1S-5W

EXT 614531 MSSP, OTHERS COMPL INT NLT 660' FB

