API NUMBER: 037 01035 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/01/2022	
Expiration Date:	12/01/2023	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	25	Township:	15N	Rang	e: 7E	County:	CREEK									
SPOT LOCATION:	S2 SE	SW	SE	FEE	ET FROM QUARTE	R: FROM	SOUTH	FROM	WEST								
					SECTION LINE	ES:	320		990								
Lease Name:	ELLEN CHARL	ES				Well No	: 6			Well w	vill be	320	feet from I	nearest uni	t or lea	se boundar	
Operator Name:	MID-CON ENE	RGY OPE	ERATING L	LC		Telephone	: 9187437	575; 918	7437575				OTC/	OCC Nun	nber:	23271	)
MID-CON EN	IERGY OPER	RATING	LLC														
2431 E 61ST	ST STE 850																
TULSA,			ОК	741	36-1236												
								-									
								] _									
Formation(s)	(Permit Vali	id for Li	sted For	matio	ns Only):			] _									
Formation(s)	(Permit Vali	id for Li	sted For		ns Only):	Depth											
, ,	(Permit Vali	id for Li		•	ns Only):												
Name 1 PRUE	(Permit Vali		Code	•		Depth 2499	ption Order	s: No	Exceptions	3		Incre	eased Dens	sity Orders:	No	Density	
Name 1 PRUE	No Spacin	9	<b>Code</b> 404P	•		Depth 2499 cation Exce	ption Order		· · · · · · · · · · · · · · · · · · ·	6	-	Incre		sity Orders:	-	Density Specia	
Name 1 PRUE Spacing Orders:	No Spacin	g ending	<b>Code</b> 404P	RUE	Loc	Depth 2499 cation Exce		ers' notifie	· · · · · · · · · · · · · · · · · · ·		- Depth to b		Spec		No	Specia	
Name 1 PRUE Spacing Orders:  Pending CD Number Total Depth: 3	No Spacin	g ending Ground E	Code 404P	RUE	Loc	Depth 2499 cation Exce	terest owne	ers' notifie	ed: ***		·	pase of	Spec Treatable \	cial Orders:	No	Specia	
Name 1 PRUE Spacing Orders:  Pending CD Number Total Depth: 3	No Spacin ers: No Pe	g ending Ground E	Code 404P	RUE	Loc	Depth 2499 cation Exce	terest owne	ers' notifie	ed: *** <b>IP</b>		·	pase of	Spec Treatable \	cial Orders:	No	Specia	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[5/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[6/1/2022 - G56] - PRUE UNSPACED; 160-ACRE LEASE (SE4)