API NUMBER: 045 23865

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/31/2022
Expiration Date:	11/30/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

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WELL LOCATION: Section: 10 Township: 18N Range: 24W Coun	ty: ELLIS
SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NOR	TH FROM WEST
SECTION LINES: 200	1280
Lease Name: BARBARA 3/34 MD Well No: 1H	Well will be 200 feet from nearest unit or lease boundary.
Operator Name: SAND CREEK OIL AND GAS OPERATING Telephone: 4058	260150 OTC/OCC Number: 24698 0
SAND CREEK OIL AND GAS OPERATING LLC	JG DOWLER AND BARBARA DOWLER
401 NE 102 STREET	181491 EAST COUNTY ROAD 64
OKLAHOMA CITY, OK 73114	ARNETT OK 73832
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 CHEROKEE 404CHRK 9456	
Spacing Orders: 723849 Location Exception O	rders: 725151 Increased Density Orders: No Density
Pending CD Numbers: No Pending Working interest of	wners' notified: *** Special Orders: No Special
Total Depth: 19980 Ground Elevation: 2397 Surface Casin	ng: 940 Depth to base of Treatable Water-Bearing FM: 690
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38333
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER
Chlorides Max: 8000 Average: 5000	Pit Location Formation: OGALLALA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER
Chlorides Max: 300000 Average: 200000	Pit Location Formation: OGALLALA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
Section: 34 Township: 19N Range: 24W Meridian: IM	Total Length: 10248
County: ELLIS	Measured Total Depth: 19980
Spot Location of End Point: NW NE NW NW	True Vertical Depth: 9732
Feet From: NORTH 1/4 Section Line: 200	·
Feet From: WEST 1/4 Section Line: 880	End Point Location from Lease,Unit, or Property Line: 200

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[5/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 725151	[5/31/2022 - G56] - (I.O.) 34-19N-24W & 3-18N-24W X723849 CHRK COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 1000' FWL NO OP NAMED 4/28/2022
МЕМО	[5/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 723849	[5/31/2022 - G56] - (1280)(HOR) 34-19N-24W & 3-18N-24W VAC 92369 CHSDS 34-19N-24W VAC 614805 CHRK 3-18N-24W EST CHRK POE TO BHL NCT 660' FB







