

API NUMBER: 045 23916

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/17/2023

Expiration Date: 02/17/2025

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 20 Township: 19N Range: 24W County: ELLIS

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 460 2350

Lease Name: STEPHANIE 17-8 Well No: 1H Well will be 460 feet from nearest unit or lease boundary.

Operator Name: UPLAND OPERATING LLC Telephone: 8303318929 OTC/OCC Number: 24743 0

UPLAND OPERATING LLC  
424 S MAIN ST  
BOERNE, TX 78006-2338

RANDY K SHERRILL AND/OR SHARON DIANNA SHERRILL  
PO BOX 293  
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	8945

Spacing Orders: 64184  
104550  
105512  
736292

Location Exception Orders: 736293

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 20000

Ground Elevation: 2384

Surface Casing: 1400

Depth to base of Treatable Water-Bearing FM: 600

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39159

H. (Other)

see memo

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ogallala

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ogallala

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 8	Township: 19N	Range: 24W	Meridian: IM	Total Length: 10952	
	County: ELLIS			Measured Total Depth: 20000	
Spot Location of End Point: NE	NE	NW	NW	True Vertical Depth: 9048	
Feet From: <b>NORTH</b>		1/4 Section Line: 165		End Point Location from	
Feet From: <b>WEST</b>		1/4 Section Line: 1200		Lease, Unit, or Property Line: 165	

#### NOTES:

Category	Description
DEEP SURFACE CASING	[8/8/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[8/8/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 736293 (2023-001920)	<p>[8/10/2023 - GE7] - (I.O.) 8 &amp; 17-19N-24W  X64184 CHRK 8-19N-24W  X104550 CHRK 17-19N-24W  COMPL. INT. (8-19N-24W) NCT 165' FNL, NCT 660' FWL  COMPL. INT. (17-19N-24W) NCT 165' FSL, NCT 660' FWL  UPLAND OPERATING LLC  8/7/2023</p>
MEMO	[8/8/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 104550	[8/10/2023 - GE7] - (640) 17-19N-24W EXT 92369 CHRK, OTHERS EXT OTHERS
SPACING - 105512	[8/10/2023 - GE7] - NUNC PRO TUNC 104550 FOR 17-19N-24W
SPACING - 64184	[8/10/2023 - GE7] - (640) 8-19N-24W EST CHRK, OTHERS
SPACING - 736292 (2023-001918)	<p>[8/10/2023 - GE7] - (I.O.) 8 &amp; 17-19N-24W  EST MULTIUNIT HORIZONTAL WELL  X64184 CHRK 8-19N-24W  X104550/105512 CHRK 17-19N-24W  50% 8-19N-24W  50% 17-19N-24W  UPLAND OPERATING LLC  8/7/2023</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23916 STEPHANIE 17-8 1H