

API NUMBER: 011 24313

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/04/2022

Expiration Date: 11/04/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 14N Range: 11W County: BLAINE

SPOT LOCATION: NW NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 171 2353

Lease Name: ALLEN 26_35-14N-11W Well No: 2HX Well will be 171 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353611; OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

WILLIAM A. MAIB REVOC. TRUST &
PATRICIA M. MAIB REVOC. TRUST
260724 E. 940 RD.
GEARY OK 73040

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI LIME	351MSSLM	11000
2	MISSISSIPPIAN	359MSSP	11600
3	WOODFORD	319WDFD	12700

Spacing Orders: 575418
578015
723931

Location Exception Orders: 723936

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22536

Ground Elevation: 1468

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 80

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38247

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 35	Township: 14N	Range: 11W	Meridian: IM	Total Length: 9973
County: BLAINE				Measured Total Depth: 22536
Spot Location of End Point: SE	SE	SW	SW	True Vertical Depth: 13000
Feet From: SOUTH	1/4 Section Line: 50			End Point Location from
Feet From: WEST	1/4 Section Line: 1210			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[5/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[5/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INTERMEDIATE CASING	[5/3/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 723936	<p>[5/3/2022 - G56] - (I.O.) 26 & 35-14N-11W X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W X165:10-3-28(C)(2)(B) MSSLM, MSSP (ALLEN 26_35-14N-11W 2HX) MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT (26-14N-11W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (35-14N-11W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL DEVON ENERGY PROD CO, LP 3/3/2022</p>
MEMO	[5/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 575418	[5/3/2022 - G56] - (640) 26-14N-11W EXT 561284 MSSLM, WDFD, OTHER
SPACING - 578015	[5/3/2022 - G56] - (640) 35-14N-11W EXT 560337 MSSP, WDFD, OTHER
SPACING - 723931	<p>[5/3/2022 - G56] - (I.O.) 26 & 35-14N-11W EST MULTIUNIT HORIZONTAL WELL X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W (WDFD IS ADJACENT CSS TO MSSLM, MSSP) 50% 26-14N-11W 50% 35-14N-11W DEVON ENERGY PROD CO, LP 3/3/2022</p>

Crafton Tull
SURVEYING CA973(PE/LS) Exp. 6/30/22

LEASE NAME: ALLEN 26_35-14N-11W
WELL NO. 2HX
GOOD DRILL SITE: YES
BLAINE _____ COUNTY, STATE: OK
GROUND ELEVATION: 1468.55' GR. AT STAKE
SURFACE HOLE FOOTAGE: 2353' FEL - 171' FN
SECTION: 26 TOWNSHIP: 14N RANGE: 11W
BOTTOM HOLE: 35-14N-11W, I.M.
ACCESSIBILITY TO LOCATION: FROM NORTH
TOPOGRAPHY & VEGETATION: _____
LOCATION FELL IN A FIELD

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. PLEASE CONTACT CARTAGENA TOL TO PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS NOT USED TO DETERMINE THE LOCATION OF THIS EXHIBIT.


NOTES: AND DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

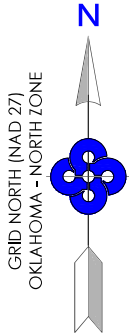
QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED FROM A PROPERLY CITED DETAIL SURVEY. DISTANCES TO SECTION CORNERS OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

Date: 2022.04.05 11:31:44 -0500
 DENVER
 WINCHESTER
 1952
 OKLAHOMA
 LICENSED PROFESSIONAL LAND SURVEYOR

GRAPHIC SCALE IN FEET

2000 1000 0 2000

REVISION		"ALLEN 26_35-14N-11W 2HX"		
		PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA		
		SCALE: 1" = 2000'	DRAWN BY: JJ	SHEET NO.: 1 OF 6
		PLOT DATE: 04-05-2022		



OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: ALLEN 26_35-14N-11W
WELL NO. 2HX
GOOD DRILL SITE: YES
BLAINE COUNTY, STATE: OK
GROUND ELEVATION: 1468.55' GR. AT STAKE
SURFACE HOLE FOOTAGE: 2353' FEL - 171' FNL
SECTION: 26 TOWNSHIP: 14N RANGE: 11W
BOTTOM HOLE: 35-114N-11W I.M.
ACCESSIBILITY TO LOCATION: FROM NORTH LINE
TOPOGRAPHY & VEGETATION:
LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:
FROM INT. OF W. MAIN/HWY 270 & N. BROADWAY, GO N.
ON HWY 270 APPROX. 2.8 MI. TO E0930 RD., GO W.
APPROX. 0.2 MI. PAD IS ON S. SIDE OF RD.

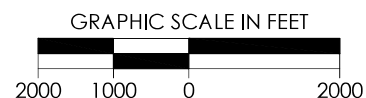
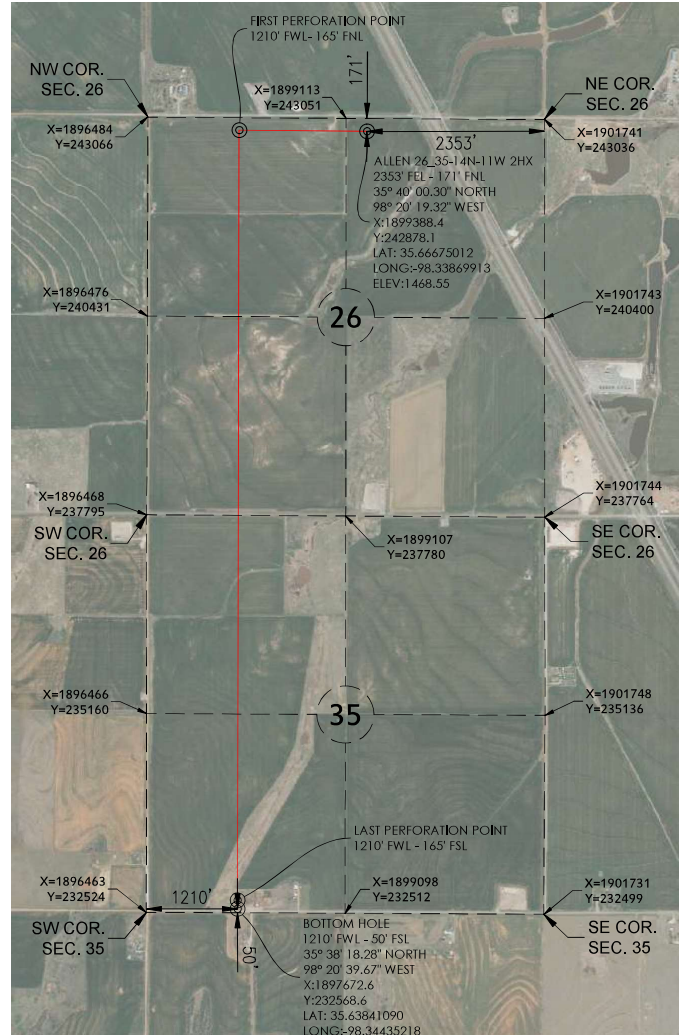
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BLAINE COUNTY, OKLAHOMA
2353' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.

SURFACE HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1899388.4
Y: 242878.1
GPS DATUM: NAD27
LAT: 35.66675012
LONG: -98.33869913
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD83
X: 1867789.0
Y: 242902.2
GPS DATUM: NAD83
LAT: 35.66679757
LONG: -98.33904186

BOTTOM HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1897672.6
Y: 232568.6
GPS DATUM: NAD27
LAT: 35.63841090
LONG: -98.34435218
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD83
X: 1866073.3
Y: 232592.6
GPS DATUM: NAD83
LAT: 35.63845912
LONG: -98.34469445

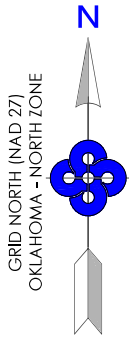
BOTTOM HOLE
INFORMATION PROVIDED
BY OPERATOR LISTED.



REVISION		"ALLEN 26_35-14N-11W 2HX"		
		PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA		
		SCALE: 1" = 2000'		
		PLOT DATE: 04-05-2022	DRAWN BY: JJ	SHEET NO.: 2 OF 6



300 Pointe Parkway Blvd.
Yukon, OK 73099
405.787.6270 f 405.787.6276 f
www.craftontull.com
Crafton Tull
SURVEYING CA973(PE)(LS) Exp. 6/30/22



OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

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LOCATION FELL IN A FIELD

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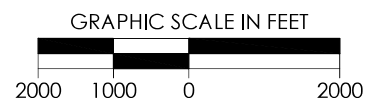
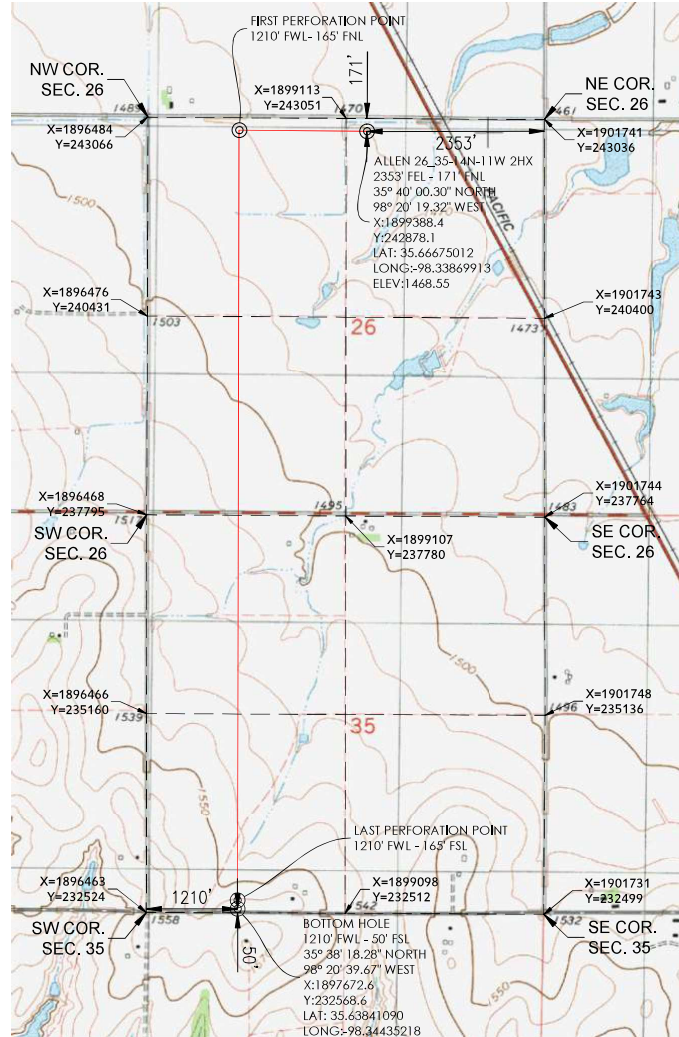
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BLAINE COUNTY, OKLAHOMA
2353' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.

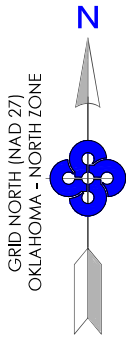
SURFACE HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1899388.4
Y: 242878.1
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LAT: 35.66675012
LONG: -98.33869913
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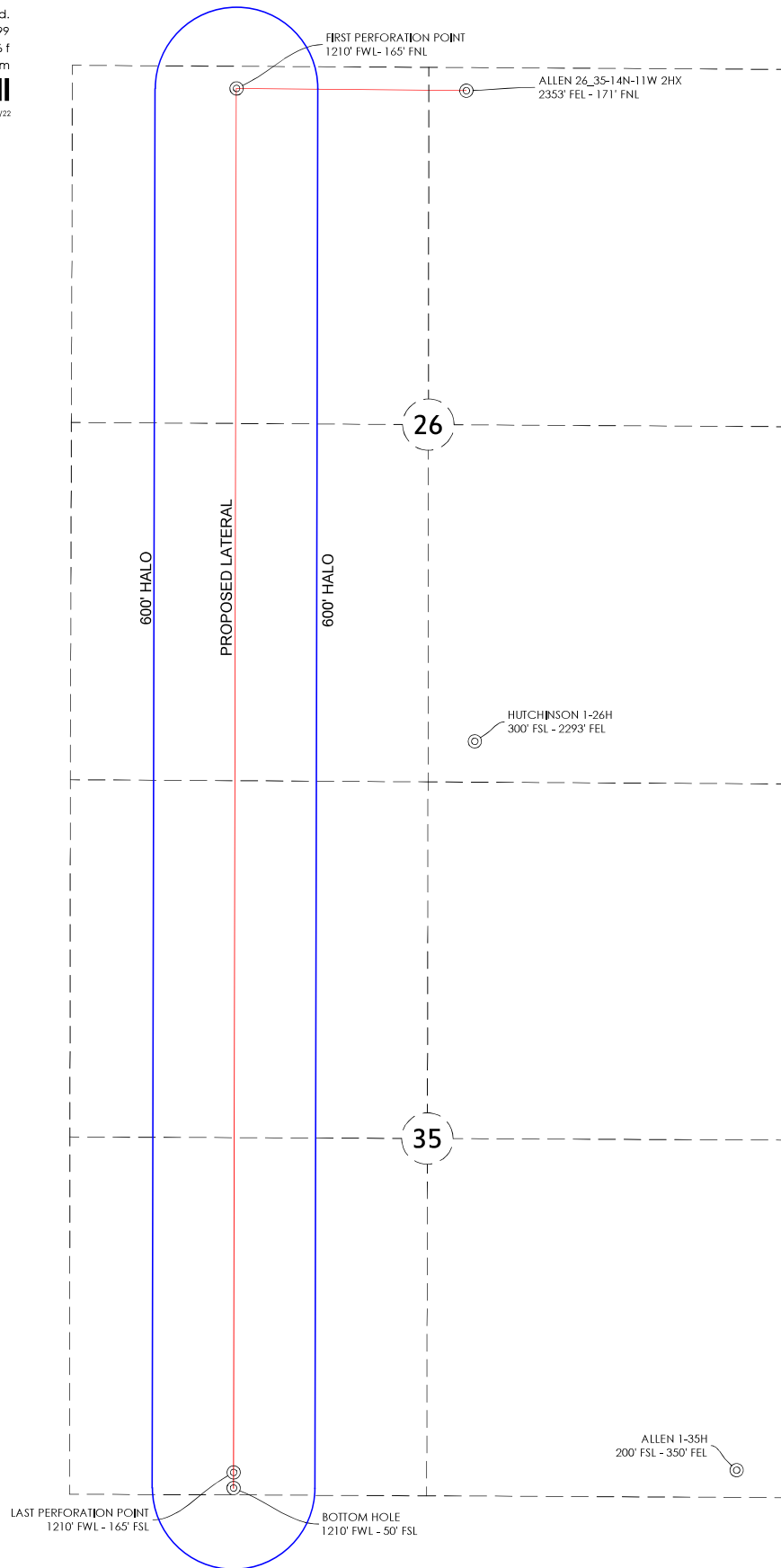
BOTTOM HOLE
INFORMATION PROVIDED
BY OPERATOR LISTED.



REVISION		"ALLEN 26_35-14N-11W 2HX"		
		PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA		
		SCALE: 1" = 2000'		
		PLOT DATE: 04-05-2022	DRAWN BY: JJ	SHEET NO.: 3 OF 6



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.
EXISTING WELL LOCATIONS TAKEN FROM CORPORATION
COMMISSION RECORDS AND MAY NOT ENCOMPASS ALL WELLS
CURRENTLY PERMITTING OR OTHERWISE ABSENT FROM THE RECORDS
AT THE TIME OF THIS EXHIBIT.

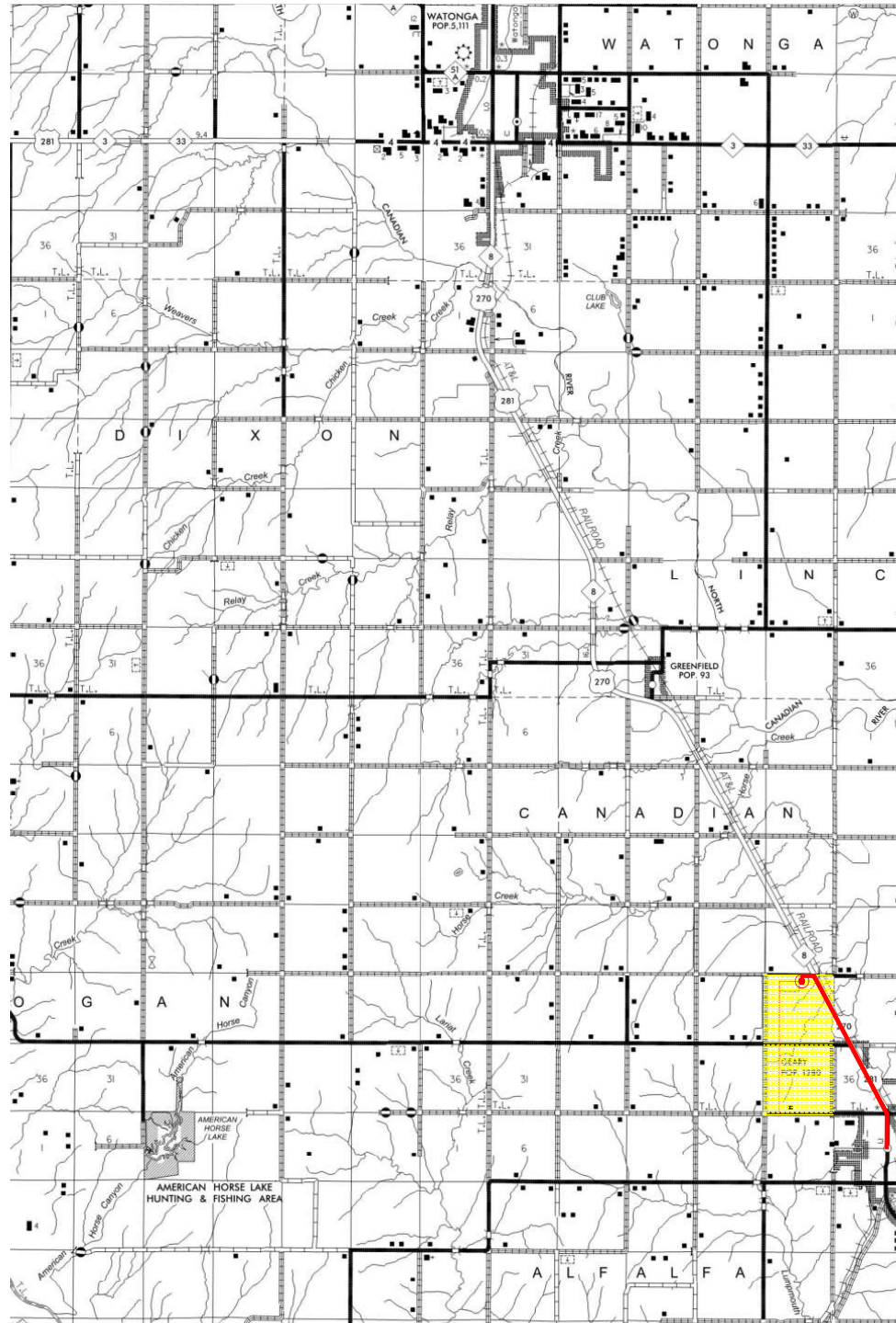
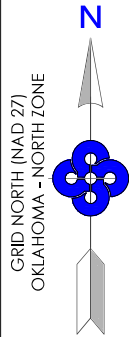


REVISION		GRAPHIC SCALE IN FEET		
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		"ALLEN 26_35-14N-11W 2HX" PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W BLAINE COUNTY, OKLAHOMA EXISTING WELL PROXIMITY		
		SCALE: 1" = 1000'	PLOT DATE: 04-05-2022	
		DRAWN BY:	JJ	SHEET NO.: 4 OF 6



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VICINITY MAP




SEC. 26 TWP. 14N RNG. 11W

COUNTY: BLAINE STATE: OK

OPERATOR: Devon Energy Production Company, L.P.

GRAPHIC SCALE IN MILES



REVISION		"ALLEN 26_35-14N-11W 2HX"		
		PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA		
		SCALE: 1/2" = 1 MILE	DRAWN BY: JJ	SHEET NO.: 5 OF 6
		PLOT DATE: 04-05-2022		



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Crafton Tull

R 11 W

VICINITY MAP
SCALE: 1" = 1000'

26

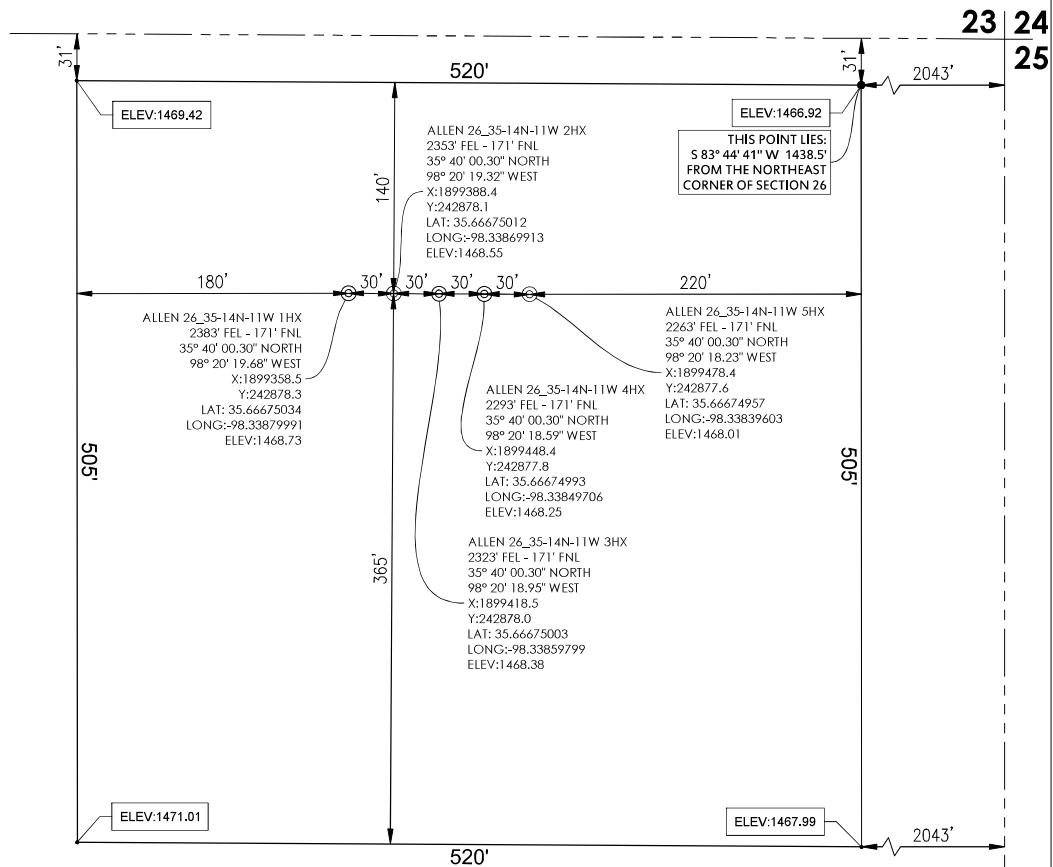
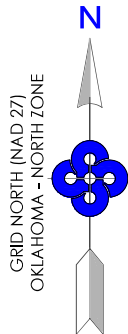
23 24
25

T 14 N

ALLEN 26_35-14N-11W 2HX
2353' FEL - 171' FNL
35° 40' 00.30" NORTH
98° 20' 19.32" WEST
X:1899388.4
Y:242878.1
LAT: 35.66675012
LONG:-98.33869913
ELEV:1468.55

BLAINE COUNTY, OKLAHOMA


2353' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.



PROPOSED PAD
V-Door SOUTH

GRAPHIC SCALE IN FEET



REVISION		"ALLEN 26_35-14N-11W 2HX"		
		PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED PAD SITE BLAINE COUNTY, OKLAHOMA		
		SCALE: 1" = 100'	DRAWN BY: JJ	SHEET NO.: 6 OF 6
		PLOT DATE: 04-05-2022		