API NUMBER: 011 24315 //ulti Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 7, OK 73152-2000	Approval Date:05/04/2022Expiration Date:11/04/2023		
WELL LOCATION: Section: 26 Township: 14N	PERMIT T				
SPOT LOCATION: NE NW NW NE	EET FROM QUARTER: FROM NORTH F	ROM EAST			
	North				
	SECTION LINES: 171	2293			
Lease Name: ALLEN 26_35-14N-11W	Well No: 4HX	Well w	vill be 171 feet from nearest unit or lease boundary.		
Operator Name: DEVON ENERGY PRODUCTION CO LF	Telephone: 4052353611	; 4052353611;	OTC/OCC Number: 20751 0		
DEVON ENERGY PRODUCTION CO LP		WILLIAM A. MAIB REVO	DC. TRUST &		
333 W SHERIDAN AVE		PATRICIA M. MAIB REVOC. TRUST			
	100 5015				
OKLAHOMA CITY, OK 73	102-5015	260724 E. 940 RD			
		GEARY	OK 73040		
		L			
Formation(s) (Permit Valid for Listed Format	ions Only):				
Name Code	Depth				
1 MISSISSIPPI LIME 351MSSLM	/ 11000				
2 MISSISSIPPIAN 359MSSP	11600				
3 WOODFORD 319WDFD	12700				
Spacing Orders: 575418	Location Exception Orders:	723938	Increased Density Orders: 723940		
578015			723941		
723933					
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special		
Total Depth: 22348 Ground Elevation: 1468	Surface Casing: 1	500	Depth to base of Treatable Water-Bearing FM: 80		
			Deep surface casing has been approved		
Under Federal Jurisdiction: No		Approved Method for disposal of	of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38247			
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Me	anna Staal Dita	Category of Pit: C Liner not required for Category			
Type of Mud System: WATER BASED		Pit Location is: N			
Chlorides Max: 8000 Average: 5000		Pit Location Formation: D			
Is depth to top of ground water greater than 10ft below	hase of nit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION		Category of Pit: C			
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category			
Type of Mud System: OIL BASED		Pit Location is: N			
Chlorides Max: 300000 Average: 200000		Pit Location Formation: D			
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is not</u> located in a Hydrologically Sensitive Area.					

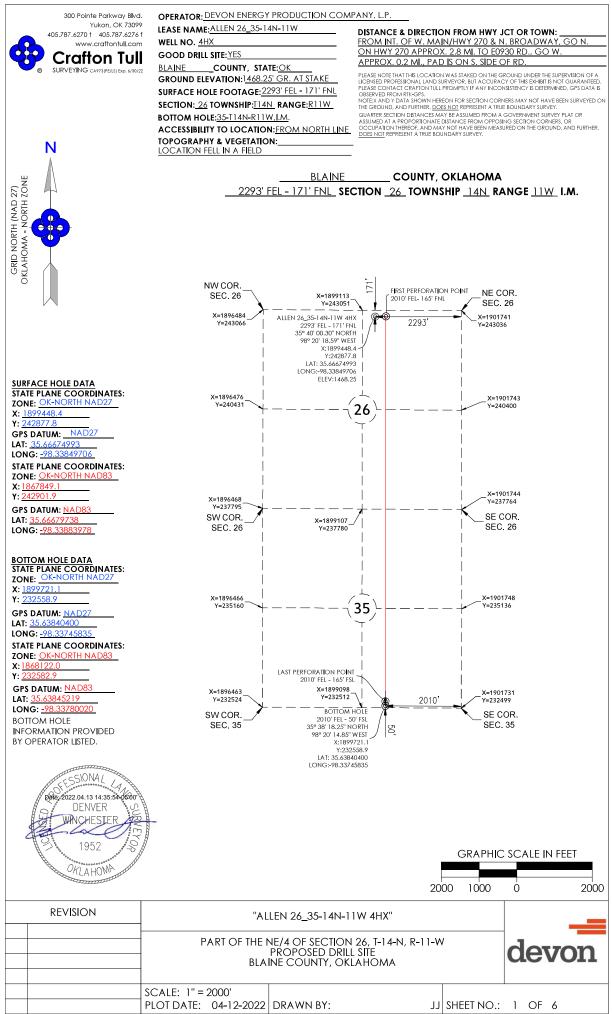
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 35 Township:	14N Rar	nge: 11W Meric	lian: IM	Total Length:	9845
County:	BLAINE			Measured Total Depth:	22348
Spot Location of End Point:	SE SW	SW SE		True Vertical Depth:	13000
Feet From:	SOUTH	1/4 Section Line: 50		End Point Location from	
Feet From: EAST 1/4 Section Line: 2010		2010	Lease, Unit, or Property Line:	50	

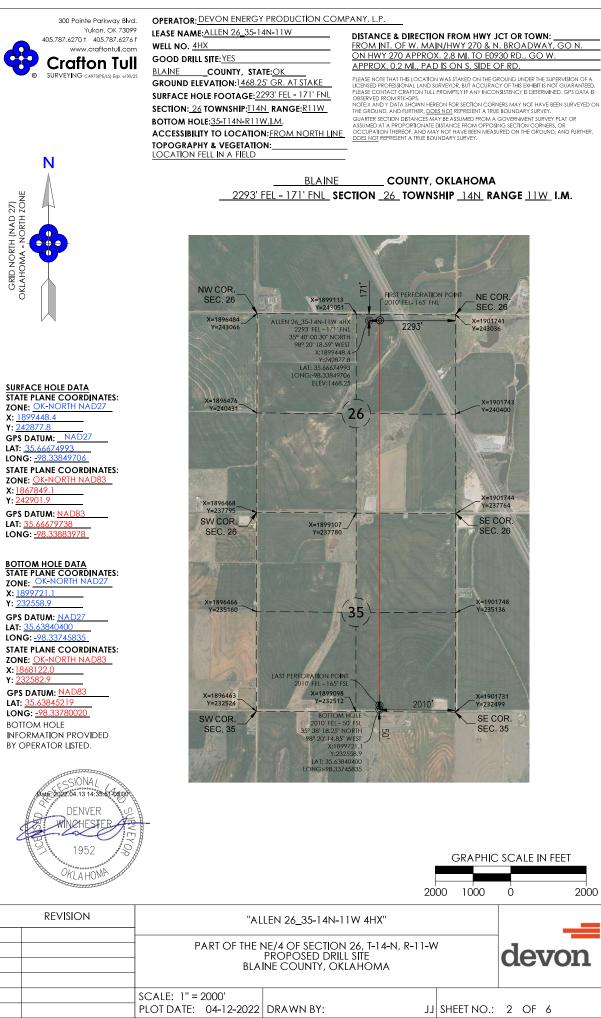
NOTES:

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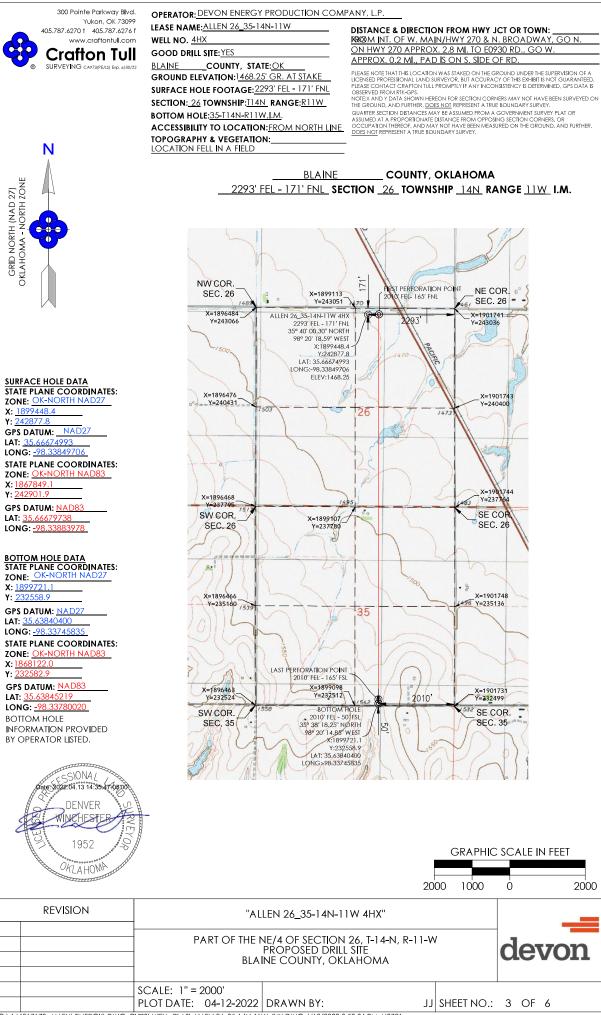
Category	Description
DEEP SURFACE CASING	[5/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 723940	[5/4/2022 - G56] - (I.O.) 26-14N-11W X575418 MSSLM 1 WELL DEVON ENERGY PROD CO, LP 3/3/2022
INCREASED DENSITY - 723941	[5/4/2022 - G56] - (I.O.) 35-14N-11W X578015 MSSP 1 WELL DEVON ENERGY PROD CO, LP 3/3/2022
INTERMEDIATE CASING	[5/3/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 723938	[5/4/2022 - G56] - (I.O.) 26 & 35-14N-11W X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W X165:10-3-28(C)(2)(B) MSSLM, MSSP (ALLEN 26_35-14N-11W 4HX) MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT (26-14N-11W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (35-14N-11W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL DEVON ENERGY PROD CO, LP 3/3/2022
МЕМО	[5/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 575418	[5/4/2022 - G56] - (640) 26-14N-11W EXT 561284 MSSLM, WDFD, OTHER
SPACING - 578015	[5/4/2022 - G56] - (640) 35-14N-11W EXT 560337 MSSP, WDFD, OTHER
SPACING - 723933	[5/4/2022 - G56] - (I.O.) 26 & 35-14N-11W EST MULTIUNIT HORIZONTAL WELL X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W (WDFD IS ADJACENT CSS TO MSSLM, MSSP) 50% 26-14N-11W 50% 35-14N-11W DEVON ENERGY PROD CO, LP 3/3/2022



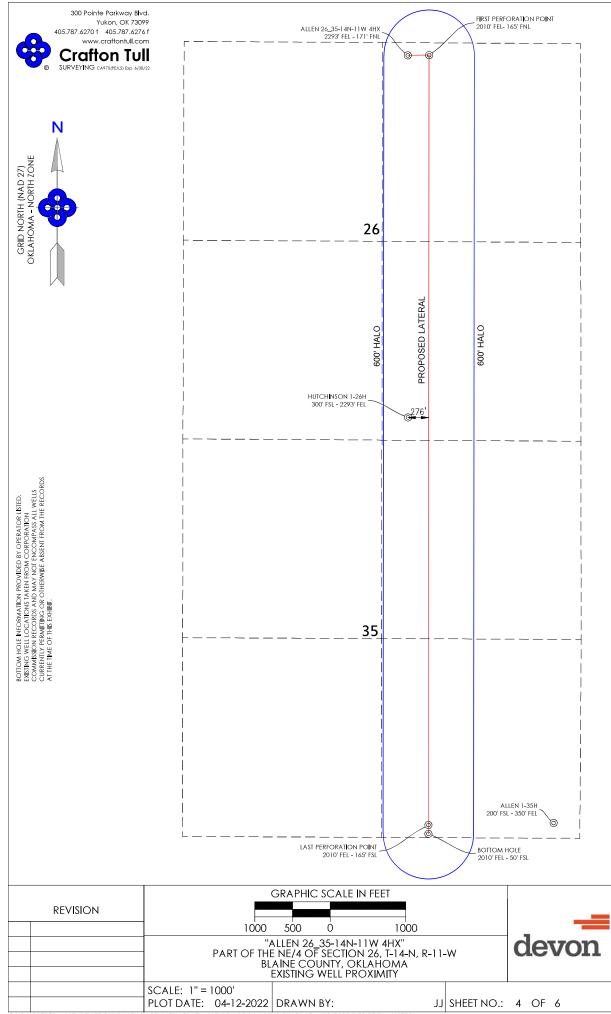
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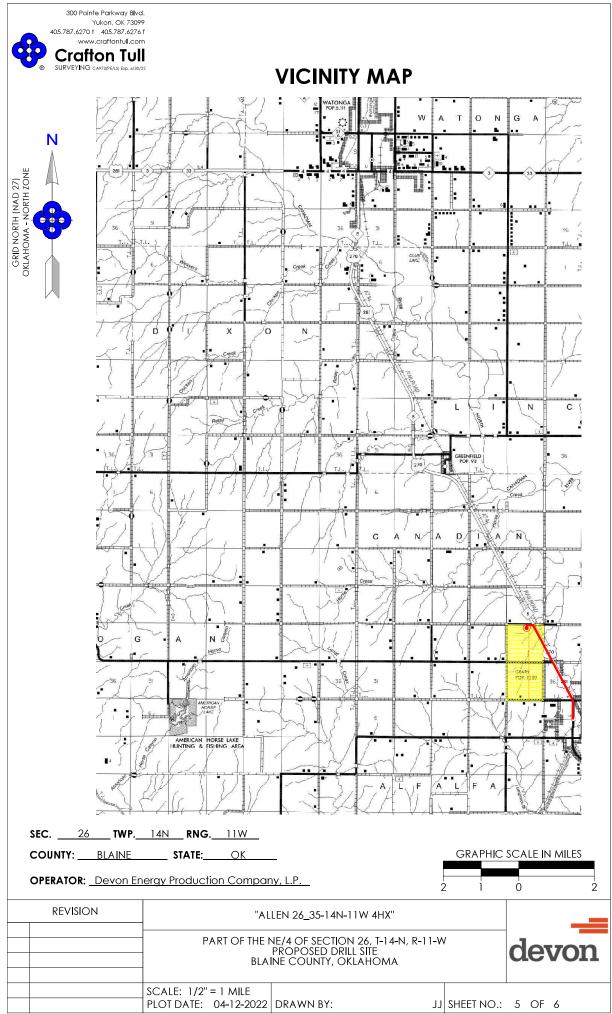
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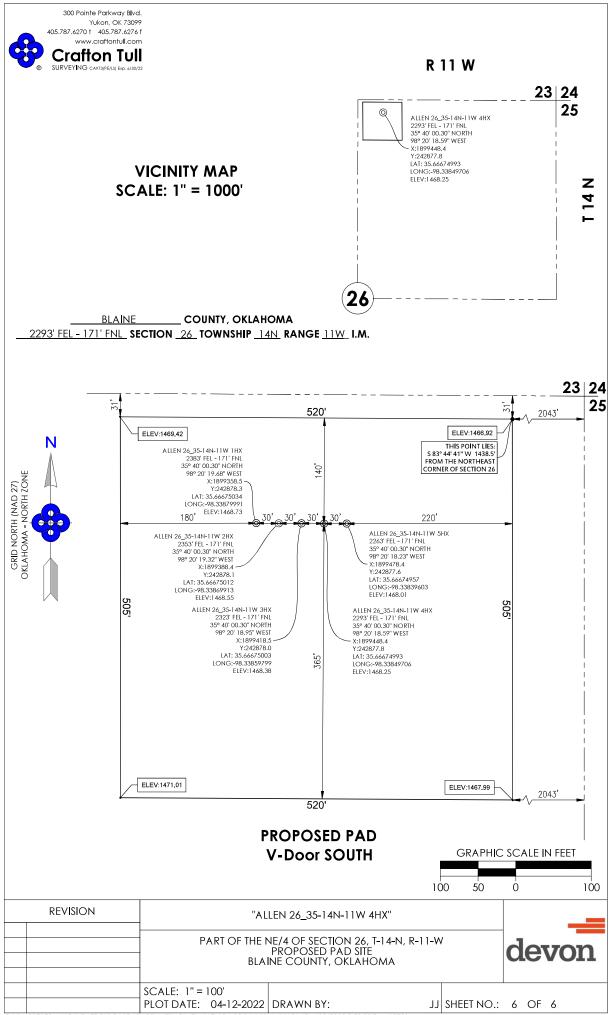
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