API NUMBER: 011 24312

Multi Unit Oil & Gas

Pit

is not located in a Hydrologically Sensitive Area.

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/04/2022
Expiration Date: 11/04/2023

## **PERMIT TO DRILL**

PERIVIT	TO DRILL
WELL LOCATION: Section: 26 Township: 14N Range: 11W County:	BLAINE
SPOT LOCATION: NW NW NE FEET FROM QUARTER: FROM NORTH	FROM EAST
SECTION LINES: 171	2383
Lease Name: ALLEN 26_35-14N-11W Well No: 1HX	Well will be 171 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353	0611; 4052353611; OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO LP	WILLIAM A. MAIB REVOCABLE TRUST DTD APRIL 20, 2007 &
333 W SHERIDAN AVE	260724 E. 940 RD.
OKLAHOMA CITY, OK 73102-5015	GEARY OK 73040
	GLANT ON 75040
	_
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPI LIME 351MSSLM 11000	
2 MISSISSIPPIAN 359MSSP 11600	
3 WOODFORD 319WDFD 12700	
Spacing Orders: 575418 Location Exception Orde	rs: 723935 Increased Density Orders: 723940
578015	723941
723930	
Pending CD Numbers: No Pending Working interest own	ers' notified: *** Special Orders: No Special
Total Depth: 23335 Ground Elevation: 1469 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 80
•	Deep surface casing has been approved
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids:
Surface Water used to Drill: Yes	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38247
	H. (Other) SEE MEMO
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 8000 Average: 5000	Pit Location Formation: DOG CREEK
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is not</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: NON HSA
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DOG CREEK
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
· · · · · · · · · · · · · · · · · · ·	

**MULTI UNIT HOLE 1** 

Section: 35 Township: 14N Range: 11W Meridian: IM Total Length: 10142

County: BLAINE Measured Total Depth: 23335

Spot Location of End Point: S2 SW SW SW True Vertical Depth: 12920

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 330 Lease,Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[5/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 723940	[5/3/2022 - G56] - (I.O.) 26-14N-11W X575418 WDFD 3 WELLS DEVON ENERGY PROD CO, LP 3/3/2022
INCREASED DENSITY - 723941	[5/3/2022 - G56] - (I.O.) 35-14N-11W X578015 WDFD 3 WELLS DEVON ENERGY PROD CO, LP 3/3/2022
INTERMEDIATE CASING	[5/3/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 723935	[5/3/2022 - G56] - (I.O.) 26 & 35-14N-11W X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W X165:10-3-28(C)(2)(B) WDFD (ALLEN 26_35-14N-11W 1HX) MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT (26-14N-11W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (35-14N-11W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL DEVON ENERGY PROD CO, LP 3/3/2022
MEMO	[5/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 575418	[5/3/2022 - G56] - (640) 26-14N-11W EXT 561284 MSSLM, WDFD, OTHER
SPACING - 578015	[5/3/2022 - G56] - (640) 35-14N-11W EXT 560337 MSSP, WDFD, OTHER
SPACING - 723930	[5/3/2022 - G56] - (I.O.) 26 & 35-14N-11W EST MULTIUNIT HORIZONTAL WELL X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W (MSSLM, MSSP ARE ADJACENT CSS TO WDFD) 50% 26-14N-11W 50% 35-14N-11W DEVON ENERGY PROD CO, LP 3/3/2022

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Crafton Tull

N

**SURFACE HOLE DATA** 

ZONE: OK-NORTH NAC

GPS DATUM: NAD27 LAT: 35,66675034

GPS DATUM: NAD83

LONG: <u>-98.33914264</u>

GPS DATUM: NAD27 LONG: <u>-98.34731357</u> STATE PLANE COORDINATES: **ZONE:** OK-NORTH NAD83

GPS DATUM: NAD8

INFORMATION PROVIDED BY OPERATOR LISTED.

LAT: 35.63846165

LONG: -98.34765

**BOTTOM HOLE** 

X: 1896792.6

STATE PLANE COORDINATES:

STATE PLANE COORDINATES: ZONE: OK-NORTH NA

BOTTOM HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27

GRID NORTH (NAD 27) OKLAHOMA – NORTH ZONE

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: ALLEN 26\_35-14N-11W WELL NO. 1HX

GOOD DRILL SITE: YES COUNTY, STATE:OK **BLAINE** 

GROUND ELEVATION: 1468.73' GR. AT STAKE SURFACE HOLE FOOTAGE: 2383' FEL - 171' FNL SECTION: 26 TOWNSHIP: T14N RANGE: R11W

BOTTOM HOLE:35-T14N-R11W,I.M.

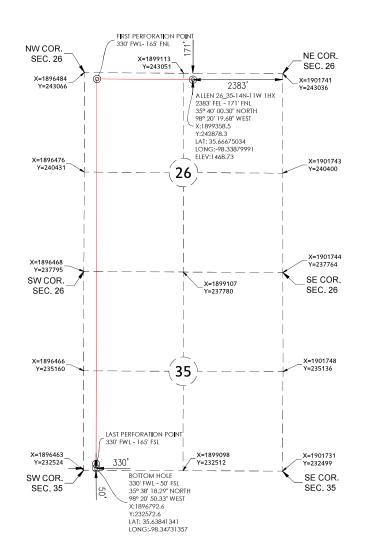
ACCESSIBILITY TO LOCATION: FROM NORTH LINE TOPOGRAPHY & VEGETATION: LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

FROM INT. OF W. MAIN/HWY 270 & N. BROADWAY, GO N. ON HWY 270 APPROX. 2.8 MJ. TO E0930 RD., GO W. <u>APPROX. 0.2 MI., PAD IS ON S. SIDE OF RD.</u>

REASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A UCENSED PROFESSIONAL LAND SURVEYOR, BUT ACQUERCY OF THIS BENRIET IS NOT GUARANTEED. PLEASE COMINATOR CRAFTON THU PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, OF STATES OBSERVED FROM RIT-GPS. NOTEX AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSIMILED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM CPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER. DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

COUNTY, OKLAHOMA **BLAINE** 2383' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.





GRAPHIC SCALE IN FEET 2000 1000 Ó 2000

REVISION	"ALLEN 26_35-14N-11W 1HX"					
	PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA			devon		
			DRAWN BY:	11	SHEET NO.	1 OF 6
	REVISION	SCALE: 1"=	PART OF THE I BLA  SCALE: 1" = 2000'	PART OF THE NE/4 OF SECTION 26, T- PROPOSED DRILL SITE BLAINE COUNTY, OKLAHON	PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA  SCALE: 1" = 2000'	PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA  SCALE: 1" = 2000'

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Crafton Tull

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME: ALLEN 26\_35-14N-11W

WELL NO. 1HX

GOOD DRILL SITE: YES

BLAINE \_COUNTY, STATE:OK GROUND ELEVATION: 1468.73' GR. AT STAKE

SURFACE HOLE FOOTAGE: 2383' FEL - 171' FNL  $\textbf{SECTION:} \underline{26} \, \textbf{TOWNSHIP:} \underline{114N} \, \, \textbf{RANGE:} \underline{R11W}$ 

BOTTOM HOLE:35-T14N-R11W,I.M.

NW COR.

ACCESSIBILITY TO LOCATION: FROM NORTH LINE TOPOGRAPHY & VEGETATION: LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

FROM INT. OF W. MAIN/HWY 270 & N. BROADWAY, GO N. ON HWY 270 APPROX. 2.8 MJ. TO E0930 RD., GO W. APPROX. 0.2 MI., PAD IS ON S. SIDE OF RD.

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QUARTER SECTION DISTANCES MAY SEA ASSIMILED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONAL EDISTANCE FROM COPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER PLATE DESIGNATION OF THE CRAFT OF THE PROPOSING SECTION DESIGNATION OF THE PROPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

Ν GRID NORTH (NAD 27) OKLAHOMA – NORTH ZONE

COUNTY, OKLAHOMA BLAINE 2383' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.

**SURFACE HOLE DATA** STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD2

GPS DATUM: NAD27 LAT: 35,66675034

STATE PLANE COORDINATES: **ZONE: OK-NORTH NA** 

GPS DATUM: NAD83 LAT: <u>35</u> LONG: <u>-98.33914264</u>

BOTTOM HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1896792.6

GPS DATUM: NAD27 LONG: <u>-98.34731357</u>

STATE PLANE COORDINATES: ZONE: OK-NORTH NAD83

X:186

GPS DATUM: NAD83 LAT: <u>35.63846165</u> LONG: -98.34765591 **BOTTOM HOLE** 

INFORMATION PROVIDED BY OPERATOR LISTED.





GRAPHIC SCALE IN FEET 2000 1000 Ó 2000

REVISION	"ALLEN 26_35-14N-11W 1HX"			
	PART OF THE NE/4 OF SECTION 26, T-14-N, R-11-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA			devon
	SCALE: 1" = 2000' PLOT DATE: 04-05-2022	DRAWN BY:	J SHEET NO.:	2 OF 6

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Crafton Tull OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME: ALLEN 26\_35-14N-11W WELL NO. 1HX

GOOD DRILL SITE: YES

BLAINE \_\_COUNTY, STATE:OK GROUND ELEVATION: 1468.73' GR. AT STAKE SURFACE HOLE FOOTAGE: 2383' FEL - 171' FNL

SECTION: 26 TOWNSHIP: T14N RANGE: R11W BOTTOM HOLE:35-T14N-R11W,I.M.

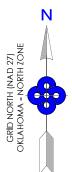
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COUNTY, OKLAHOMA BLAINE 2383' FEL - 171' FNL SECTION 26 TOWNSHIP 14N RANGE 11W I.M.

**SURFACE HOLE DATA** STATE PLANE COORDINATES:

**ZONE: OK-NORTH NAD2** 

X: 1899358.5

GPS DATUM: NAD27 LAT: 35,66675034 STATE PLANE COORDINATES:

ZONE: OK-NORTH NAI

GPS DATUM: NAD83 LONG: <u>-98.33914264</u>

BOTTOM HOLE DATA STATE PLANE COORDINATES: ZONE: OK-NORTH NAD27 X: 1896792.6

GPS DATUM: NAD27 LAT: <u>35.63841341</u> LONG: <u>-98.34731357</u> STATE PLANE COORDINATES:

**ZONE**: OK-NORTH NAD83 X: 1865193.3

GPS DATUM: NAD83 LAT: <u>35.63846165</u> LONG: -98.34765591 **BOTTOM HOLE** 

INFORMATION PROVIDED BY OPERATOR LISTED.



1	FIRST PERFORATION PO	INIC	0
NW COR SEC. 26	330' FWL- 165' FNL X=1899113 Y=243051	70	NE COR. 5 SEC. 26
X=1896484 Y=243066	<b>©</b>	2583' ALLEN 26_35-14N-11W 1HX 2383' FEL - 171' NL	X=1901741 Y=243036
1500	1	35° 40' 00.30" NORTH 98° 20' 19.48" WEST X:1899358.5 Y:242878.3	
X=1896476 Y=240431	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	LAT: 35.66675034 LONG:-98.33879991 ELEV: 1468.73	X=1901743
	7503	26	Y=240400
		5	
X=1896468			X=1901744
Y=237795	1495		1483 Y=237764
SW COR SEC. 26	3.35	X=1899107 Y=237780	SE COR SEC. 26
SW COR. SEC. 26		X=1899107	
SW COR. SEC. 26		X=1899107	SEC. 26
SW COR. SEC. 26		X=1899107	SEC. 26
SW COR. SEC. 26		X=1899107 Y=237780	SEC. 26
SW COR. SEC. 26	LASI PERFORATION PONT	X=1899107 Y=237780	SEC. 26
SW COR. SEC. 26	LASI PERFORATION POINT 330' PWL-165" FSL	X=1899107 Y=237780	X=1901748 L=1901731 Y=232499
X=1896466 Y=235160 /533	330' FWL -165' FSL	X=1899107 Y=237780 X=1899098 Y=232512	X=1901748 X=1901731

GRAPHIC SCALE IN FEET 2000 1000 Ó 2000

REVISION	"ALLEN 26_35-14N-11W 1HX"			
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	SCALE: 1" = 2000' PLOT DATE: 04-05-2022	DRAWN BY: JJ	SHEET NO.:	3 OF 6

