API NUMBER: 011 24316 Multi Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO) OKLAHOMA CITY (Rule 165	RVATION DIVISION (52000 (, OK 73152-2000	Approval Date: 05/04/2022 Expiration Date: 11/04/2023	
WELL LOCATION: Section: 26 Township: 14N	PERMIT T Range: 11W County: BLA			
SPOT LOCATION: NE NW NW NE	EET FROM QUARTER: FROM NORTH F	ROM EAST		
	SECTION LINES: 171	2263		
Lease Name: ALLEN 26_35-14N-11W	Well No: 5HX	Well w	vill be 171 feet from nearest unit or lease boundary.	
Operator Name: DEVON ENERGY PRODUCTION CO LF			OTC/OCC Number: 20751 0	
DEVON ENERGY PRODUCTION CO LP		WILLIAM A. MAIB REVO	DC. TRUST &	
333 W SHERIDAN AVE		PATRICIA M. MAIB REVOC. TRUST		
	400 5045			
OKLAHOMA CITY, OK 73	102-5015	260724 E. 940 RD.		
		GEARY	OK 73040	
Formation(s) (Permit Valid for Listed Format	ons Only):			
Name Code	Depth			
1 MISSISSIPPI LIME 351MSSLM	1 11000			
2 MISSISSIPPIAN 359MSSP	11600			
3 WOODFORD 319WDFD	12700			
Spacing Orders: 575418	Location Exception Orders:	723939	Increased Density Orders: 723940	
578015			723941	
723934				
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special	
Total Depth: 23024 Ground Elevation: 1468	Surface Casing: 1	5 00	Depth to base of Treatable Water-Bearing FM: 80	
			Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal of	of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38247		
Surface Water used to Drill: Yes		H. (Other) SEE MEMO		
			SEE MEIMO	
PIT 1 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category		
Type of Mud System: WATER BASED		Pit Location is: N		
Chlorides Max: 8000 Average: 5000		Pit Location Formation: D	OOG CREEK	
Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: C	;	
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category	/: C	
Type of Mud System: OIL BASED		Pit Location is: N	ION HSA	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: D	OG CREEK	
Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is not</u> located in a Hydrologically Sensitive Area.				

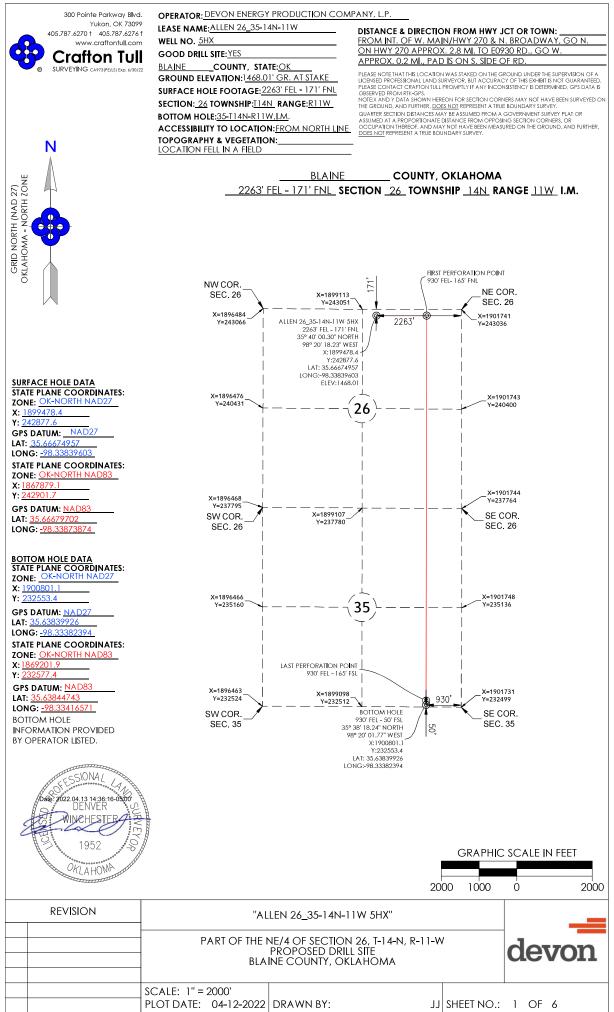
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 35 Township:	14N Rar	nge: 11W Meri	dian: IM	Total Length:	9932
County:	BLAINE			Measured Total Depth:	23024
Spot Location of End Point:	SE SW	SE SE		True Vertical Depth:	12820
Feet From:	Feet From: SOUTH 1/4 Section Line: 50		50	End Point Location from	
Feet From: EAST 1/4 Section Line: 930		930	Lease, Unit, or Property Line:	50	

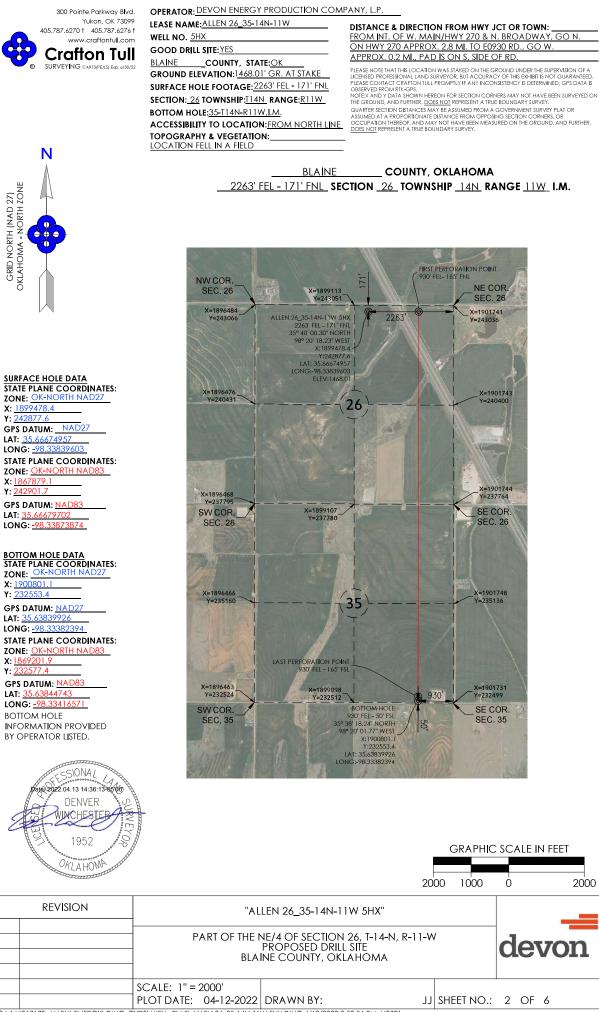
NOTES:

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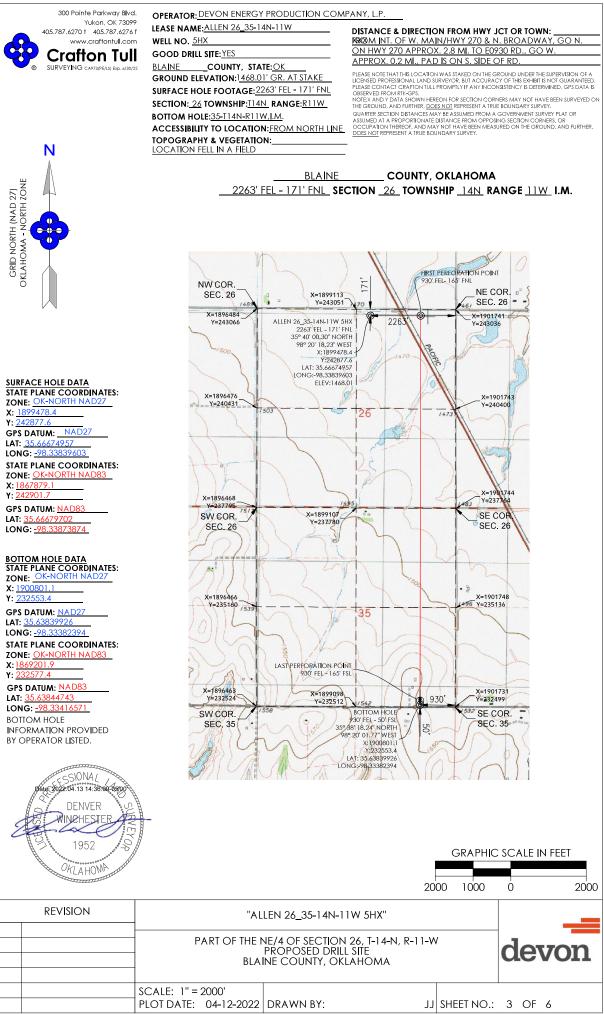
Category	Description
DEEP SURFACE CASING	[5/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 723940	[5/4/2022 - G56] - (I.O.) 26-14N-11W X575418 WDFD 3 WELLS DEVON ENERGY PROD CO, LP 3/3/2022
INCREASED DENSITY - 723941	[5/4/2022 - G56] - (I.O.) 35-14N-11W X578015 WDFD 3 WELLS DEVON ENERGY PROD CO, LP 3/3/2022
INTERMEDIATE CASING	[5/3/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 723939	[5/4/2022 - G56] - (I.O.) 26 & 35-14N-11W X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W X165:10-3-28(C)(2)(B) WDFD (ALLEN 26_35-14N-11W 5HX) MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT (26-14N-11W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (35-14N-11W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL DEVON ENERGY PROD CO, LP 3/3/2022
MEMO	[5/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 575418	[5/4/2022 - G56] - (640) 26-14N-11W EXT 561284 MSSLM, WDFD, OTHER
SPACING - 578015	[5/4/2022 - G56] - (640) 35-14N-11W EXT 560337 MSSP, WDFD, OTHER
SPACING - 723934	[5/4/2022 - G56] - (I.O.) 26 & 35-14N-11W EST MULTIUNIT HORIZONTAL WELL X575418 MSSLM, WDFD 26-14N-11W X578015 MSSP, WDFD 35-14N-11W (MSSLM, MSSP ARE ADJACENT CSS TO WDFD) 50% 26-14N-11W 50% 35-14N-11W DEVON ENERGY PROD CO, LP 3/3/2022



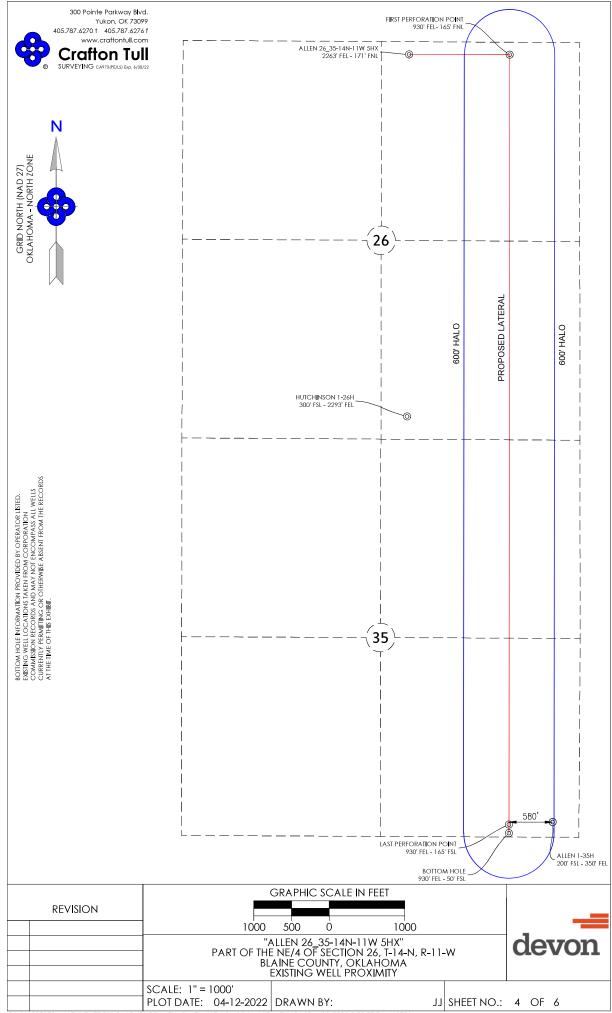
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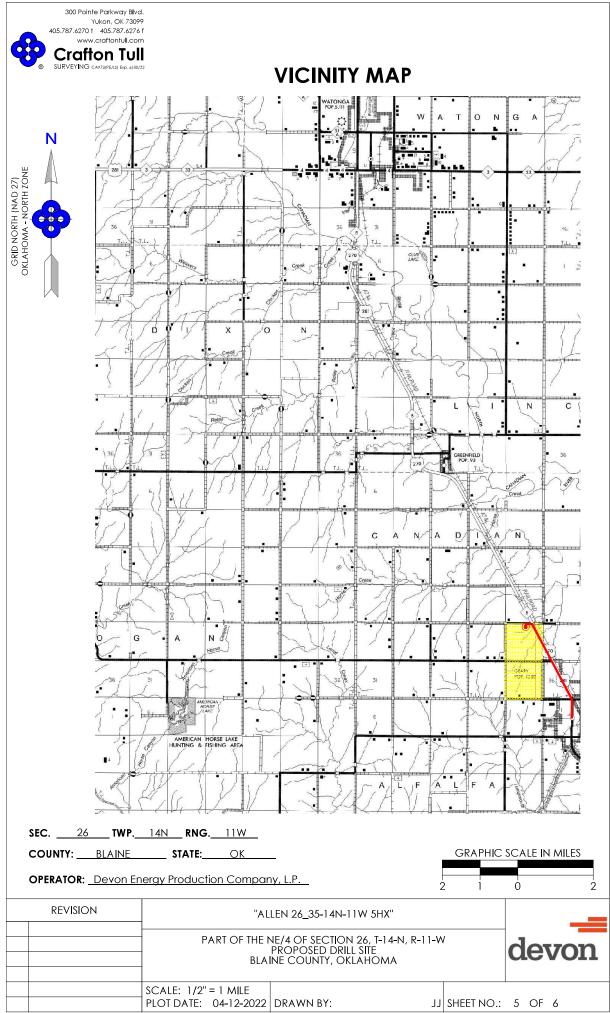
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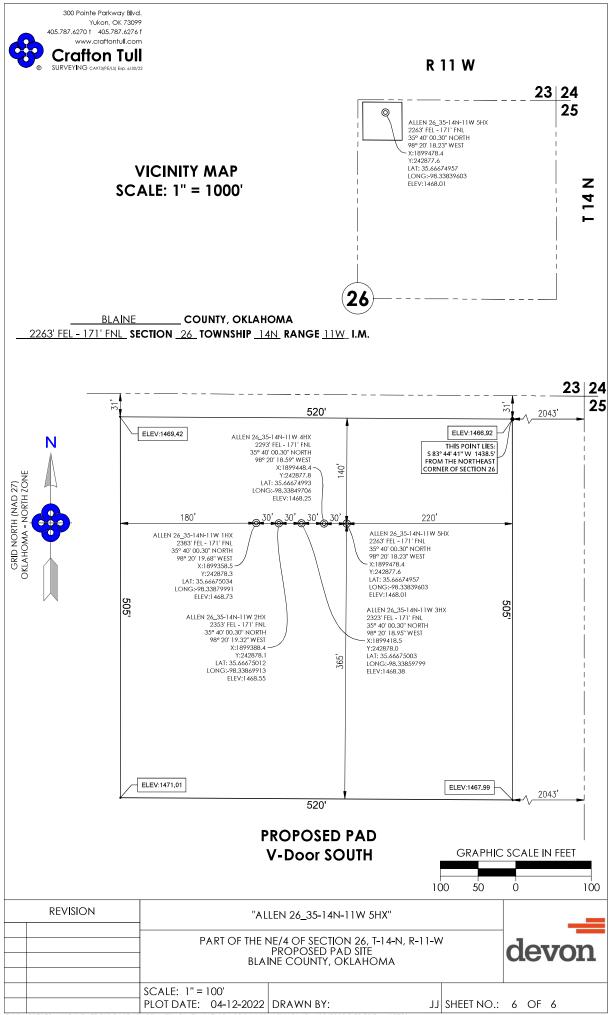
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