API NUMBER: 137 27663

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/03/2022
Expiration Date: 09/03/2023

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION:	Section:	26	Township:	1N I	Range:	5W	County: STE		PHENS]					
SPOT LOCATION:	SE SW	SE	SE	FEET FROM C	UARTER:	FROM	SOUTH FRO		OM EAST							
				SECTION	ON LINES:		175		670							
Lease Name:	ELY SWD					Well No:	1-26			Well	will be	175	feet from	nearest uni	t or leas	e boundary.
Operator Name:	CITATION OIL	. & GAS	CORPORAT	ION	Te	elephone	2818911	000;	2818911000				OTC	OCC Nun	nber:	14156 0
CITATION OIL & GAS CORPORATION] [LLOYD E AND) SHERRI	I M EL	Y					
14077 CUTTEN RD							Ш	297297 E 1730 ROAD								
HOUSTON, TX 77069-2212						Ш										
			170	11000 22				Ш	DUNCAN				OK	73533		
								'								
								_								
Formation(s)	(Permit Va	lid for L	isted Forr	mations Or	ıly):											
Name			Code			Depth										
1 PONTOTOC	;		419PN	NTC	2	2566										
2 CISCO			406CS	SCO	3	8089										
Spacing Orders:	No Spacir	ng			Locat	ion Exce	otion Order	s:	No Exceptio	ns		Inc	creased Den	sity Orders:	No l	Density
Pending CD Numbers: No Pending Working interest own						ers' n	otified: ***				Spec	cial Orders:	No S	Special		
Total Depth: 3	785	Ground	Elevation: 1	140	Su	rface	Casing:	87	0		Depth to	base o	of Treatable	Water-Beari	ng FM:	620
Under Federal Jurisdiction: No								Ī	Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No									D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-381						22-38164	
Surface	e Water used to I	Drill: Ye	5						H. (Other)			CLOSE	D SYSTEM= ST	STEEL PIT	S PER O	PERATOR
PIT 1 INFORI	MATION								Categ	ory of Pit:	С					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C									
Type of Mud System: WATER BASED							Pit Location is: NON HSA									
Chlorides Max: 5000 Average: 3000							Pit Location F	ormation:	BISON							
	top of ground wa	-		elow base of p	oit? Y											
Within 1 r	mile of municipal															
	Wellhead Prote															
Pit <u>is not</u> lo	ocated in a Hydro	ologically	Sensitive Are	ea.												

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/2/2022 - GC2] - N/A - DISPOSAL WELL

