23389 A Oil & Gas		OIL &	GAS CONS P.O. E LAHOMA C (Rule	OX 52000 TY, OK 7315 65:10-3-1)	2-2000			03/03/2022 09/03/2023
ction: 02	Township: 28N	Range: 12	2W County:	ALFALFA				
SW SE	NW FE	EET FROM QUARTER: F	FROM NORTH	FROM WEST				
DEN A		We	ell No: 1-2		Well will	be 460	feet from nearest u	nit or lease boundary.
S PACIFIC OIL CO	RPORATION	Telep	phone: 3162623	596			OTC/OCC N	umber: 23435 0
IL CORPORAT	ΓΙΟΝ			J.J. FRIE	DEN & MILDRE	D FRIEDE	N	
E 200				819 S. 7	ГН			
	KS 672	202-3735		KIOWA			KS 67070)
mit Valid for Lis	sted Formation	ons Only):		_				
nit Valid for Lis	sted Formatio	ons Only): Deg	pth	Name			Code	Depth
	Code 406DGLS	Dep 411	0	6 SYLV	AN DOLO		203SLVND	5380
mit Valid for Lis	Code 406DGLS 405LGKC	Dep 411 436	0 60	6 SYLV 7 VIOL	AN DOLO		203SLVND 202VIOL	5380 5420
	Code 406DGLS 405LGKC 404DSMN	Dep 411 436 468	0 60 80	6 SYLV 7 VIOL	AN DOLO		203SLVND	5380
	Code 406DGLS 405LGKC	Dep 411 436	0 50 30	6 SYLV 7 VIOL	AN DOLO		203SLVND 202VIOL	5380 5420
	Code 406DGLS 405LGKC 404DSMN 359MSSP	Deg 411 436 468 492 537	0 50 30	6 SYLV 7 VIOL 8 SIMP	AN DOLO A SON GROUP	Inc	203SLVND 202VIOL	5380 5420 5500
	Code 406DGLS 405LGKC 404DSMN 359MSSP	Deg 411 436 468 492 537 Location	0 50 50 70	6 SYLV 7 VIOL 8 SIMP s: No Exce	AN DOLO A SON GROUP	Inc	203SLVND 202VIOL 202SMPSG	5380 5420 5500 s: No Density
CITY 202200224 202200225	Code 406DGLS 405LGKC 404DSMN 359MSSP	Deg 411 436 468 492 537 Location Work	0 30 20 70 Exception Orde	6 SYLV 7 VIOL 8 SIMP s: No Exce	AN DOLO A SON GROUP		203SLVND 202VIOL 202SMPSG creased Density Order	5380 5420 5500 s: No Density s: No Special
CITY 202200224 202200225	Code 406DGLS 405LGKC 404DSMN 359MSSP 319MSNR	Deg 411 436 468 492 537 Location Work	0 30 20 70 Exception Orde	6 SYLV 7 VIOL 8 SIMP s: No Exce ers' notified: *** 294	AN DOLO A SON GROUP	epth to base o	203SLVND 202VIOL 202SMPSG creased Density Order Special Order	5380 5420 5500 s: No Density s: No Special
	Oil & Gas tion: 02 SW SE EN A S PACIFIC OIL CO	Oil & Gas tion: 02 Township: 28N SW SE NW F EN A S PACIFIC OIL CORPORATION L CORPORATION E 200	23389 A Oil & Gas tion: 02 Township: 28N Range: 12 SW SE NW FEET FROM QUARTER: 12 SECTION LINES: EN A WA S PACIFIC OIL CORPORATION Telep L CORPORATION E 200	23389 A P.O. B OKLAHOMA CI (Rule 1 Oil & Gas PERMIT TO tion: 02 Township: 28N Range: 12W County: SW SE NW FEET FROM QUARTER: FROM NORTH SECTION LINES: 2180 EN A Well No: 1-2 SPACIFIC OIL CORPORATION Telephone: 3162623 L CORPORATION 200	23389 A P.O. BOX 52000 OKLAHOMA CITY, OK 73152 (Rule 165:10-3-1) Oil & Gas PERMIT TO RECOMP tion: 02 Township: 28N Range: 12W County: ALFALFA SW SE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 2180 1780 EN A Well No: 1-2 SPACIFIC OIL CORPORATION Telephone: 3162623596 L CORPORATION Telephone: 3162623596 J.J. FRIE	OKLAHOMA CITY, OK 73152-2000 OKLAHOMA CITY, OK 73152-2000 OIL & Gas DERMIT TO RECOMPLETE tion: 02 Township: 28N Range: 12W County: ALFALFA SW SE NW FEET FROM QUARTER: FROM WEST SECTION LINES: 2180 1780 EN A Well No: 1-2 Well will SPACIFIC OIL CORPORATION Telephone: 3162623596 L CORPORATION Telephone: 3152623596 L CORPORATION State Component of the second o	23389 A P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) Oil & Gas PERMIT TO RECOMPLETE tion: 02 Township: 28N Range: 12W County: ALFALFA SW SE NW FEET FROM QUARTER: FROM NORTH SW SE NW FEET FROM QUARTER: FROM NORTH FROM SECTION LINES: 2180 1780 EN A Well No: 1-2 Well will be 460 SPACIFIC OIL CORPORATION Telephone: 3162623596 L CORPORATION Telephone: 3162623596 L CORPORATION E10 J.J. FRIEDEN & MILDRED FRIEDE 819 S. 7TH S19 S. 7TH	23389 A P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) Expiration Date: Oil & Gas DERMIT TO RECOMPLETE Expiration Date: tion: 02 Township: 28N Range: 12W County: ALFALFA SW SE NW FEET FROM QUARTER: FROM SW SE NW FEET FROM QUARTER: FROM SECTION LINES: 2180 1780 EN A Well No: 1-2 Well will be 460 SPACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC No L CORPORATION Telephone: 3162623596 OTC/OCC No 200 J.J. FRIEDEN & MILDRED FRIEDEN 819 S. 7TH

NOTES:

Category	Description
HYDRAULIC FRACTURING	03/03/202 - GB6 -OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND THE LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO HYDRAULIC FRACTURING OPERATIONS ON A WELL. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 202200224	[3/3/2022 - GB6] - (I.O.) N2 2-28N-12W X202200225 MSNR, SLVND, VIOL, SMPSG 460' FSL 1780' FWL N2 2-28N-12W REC. 02/15/2022 (MOORE)
PENDING CD - 202200225	[3/3/2022 - GB6] - (I.O.)(320) 2-28N-12W LD NW/SE EST MSNR, SLVND, VIOL, SMPSG REC. 02/15/2022 (MOORE)
SPACING - 599474	03/03/2022 - GB6 - (640) 2-28N-12W EXT 574842 LGKC, DSMN EST DGLS, MSSP