API NUMBER: 003 23416

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/31/2022

Expiration Date: 02/29/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

	Section: 07	Township: 28	BN Range:	11\\\	County:	٨١Ε٨١Ε	^^							
WELL LOCATION:							^							
SPOT LOCATION:	SE SE SW	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST							
			SECTION LINES:		165		1495							
Lease Name:	DAVIS 7-28-11			Well No:	2H			Well w	ill be	165	feet from	nearest un	it or lease	boundary.
Operator Name:	BCE-MACH LLC		Te	elephone:	4052528	100					ОТО	C/OCC Nur	mber:	24174 0
BCE-MACH L	_LC] [w	/ALLACE W.	DAVIS						
14201 WIRE	LESS WAY STE 300	0					.O. BOX 35							
OKLAHOMA	CITY	OK 7	3134-2512			$\ \cdot\ _{\sim}$	ANITONI				OK	70704		
OKLAHOWA	OITT,	OK 7	3134-2312			८,	ANTON				UK	73724		
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Formation(s)	(Permit Valid for L	isted Forma	ations Only):											
Name		Code		4h		1								
				Depth										
1 MISSISSIPF	PJ	351MISS		5048										
1 MISSISSIPF Spacing Orders:	577663		; 5	5048	otion Order	s: 722	2730			Inc	reased De	nsity Orders:	72254	6
	577663	351MISS	Locat	ion Excep	otion Order					Inc		nsity Orders:		6 Special
Spacing Orders:	577663 ers: No Pending	351MISS	Locat	ion Excep	erest owne	ers' notifi			Depth to		Spe		No S	Special
Spacing Orders: Pending CD Numb	577663 ers: No Pending	351MISS	Locat	ion Excep		ers' notifi			Depth to		Spe	ecial Orders:	No S	Special
Spacing Orders: Pending CD Numb Total Depth: 1	577663 ers: No Pending 10362 Ground Federal Jurisdiction: No	351MISS	Locat	ion Excep	erest owne	ers' notifi			·	base o	Spe f Treatable	ecial Orders:	No S	Special
Spacing Orders: Pending CD Numb Total Depth: 1 Under Fresh Wate	ers: No Pending 10362 Ground I Federal Jurisdiction: No r Supply Well Drilled: No	351MISS	Locat	ion Excep	erest owne	480	ed: ***	for disposal o	of Drillin	base o	Spe f Treatable Is :	ecial Orders: Water-Bear	No S	Special 230
Spacing Orders: Pending CD Numb Total Depth: 1 Under Fresh Wate	577663 ers: No Pending 10362 Ground Federal Jurisdiction: No	351MISS	Locat	ion Excep	erest owne	480	ed: *** proved Method	for disposal o	of Drillin	base o	Spef Treatable Is: MIT) D SYSTEM	ecial Orders: Water-Bear	No Sing FM: 2	Special 230 22-38519
Spacing Orders: Pending CD Numb Total Depth: 1 Under Fresh Wate	ers: No Pending 10362 Ground I Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: Yes	351MISS	Locat	ion Excep	erest owne	480	proved Method of One time land ap	for disposal o	e f Drillin EQUIRE C R	base o	Spotential	ecial Orders: Water-Bear	No Sing FM: 2	Special 230 22-38519
Pending CD Numbrotal Depth: 1 Under Fresh Water Surface	ers: No Pending 10362 Ground I Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: Yes	351MISS J Elevation: 1236	Locat W	ion Excep	erest owne	480 App	proved Method of One time land ap	for disposal o	of Drillin EQUIRE C R	base o	Spotential	ecial Orders: Water-Bear	No Sing FM: 2	Special 230 22-38519
Spacing Orders: Pending CD Numb Total Depth: 1 Under Fresh Wate Surface	ers: No Pending 10362 Ground I Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: Yes	351MISS Blevation: 1236 S Closed System M	Locat W	ion Excep	erest owne	480 App	proved Method of One time land ap (Other) Categorier not required	for disposal o	of Drillin	base o g Fluid S PER LOSEI EQUE:	Spotential	ecial Orders: Water-Bear	No Sing FM: 2	Special 230 22-38519
Pending CD Numb Total Depth: 1 Under Fresh Wate Surface PIT 1 INFOR Type of M	ers: No Pending 10362 Ground 107 Federal Jurisdiction: No 108 r Supply Well Drilled: No 109 e Water used to Drill: Yes MATION Pit System: CLOSED C	351MISS Blevation: 1236 S Closed System M	Locat W	ion Excep	erest owne	480 App	proved Method of One time land ap (Other) Categorier not required	for disposal of plication (RE	of Drillin EQUIRE C R	base o g Fluid S PER LOSEI EQUE:	Spotential	ecial Orders: Water-Bear	No Sing FM: 2	Special 230 22-38519

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

HORIZONTAL HOLE 1

Section: 7 Township: 28N Range: 11W Meridian: IM Total Length: 4980

County: ALFALFA Measured Total Depth: 10362

Spot Location of End Point: N2 N2 NW NE True Vertical Depth: 5083

Feet From: NORTH 1/4 Section Line: 150 End Point Location from Lease, Unit, or Property Line: 150

Additional Surface Owner(s)	Address	City, State, Zip
HEATHER ELAINE SPENCE KENNEDY	8820 MAXWELL DR.	POTOMAC, MD 20854
KEVIN WADSWORTH SPENCE	794 40TH ST.	SARASOTA, FL 34234
HOLLY MAURINE SPENCE GREENE	204 ZAHARIAS CIRCLE	DAYTONA BEACH, FL 32124

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/23/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722546	[8/31/2022 - G56] - 7-28N-11W X577663 MISS 1 WELL NO OP NAMED 1/3/2022
LOCATION EXCEPTION - 722730	[8/31/2022 - G56] - (I.O.) 7-28N-11W X577663 MISS COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 1320' FEL BCE-MACH, LLC 1/10/2022
SPACING - 577663	[8/31/2022 - G56] - (640) 7-28N-11W REFORM 404153 MISS