API NUMBER: 133 24780 A

Directional Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/31/2022
Expiration Date: 02/29/2024

PERMIT TO RE-ENTER

WELL LOCATION: Section: 26 Township: 8N Range: 5E County: SEMINOLE

SPOT LOCATION: SE NW SW NW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **950** **550**

Lease Name: **CHOAT** **Well No:** **1-26** **Well will be** **370** **feet from nearest unit or lease boundary.**

Operator Name: **REACH OIL AND GAS COMPANY INC** Telephone: 4052545779 OTC/OCC Number: 24558 0

REACH OIL AND GAS COMPANY INC

OKLAHOMA CITY, OK 73118-1100

KENNETH AND SHARON CHOAT
509 S CHOCTAW AVE
BARTLESVILLE OK 74003

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WEWOKA	404WWOK	2326
2	CALVIN	404CLVN	2820
3	SENORA	404SNOR	3263
4	EARLSBORO	404ERLB	3426
5	HUNTON	269HNTN	4120

Spacing Orders: 718892 Location Exception Orders: No Exceptions Increased Density Orders: 727308

Pending CD Numbers: 202202307 Working interest owners' notified: *** Special Orders: No Special

Total Depth: 4153 Ground Elevation: 904 **Surface Casing: 950** **IP** Depth to base of Treatable Water-Bearing FM: 870

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: 1B
Liner required for Category: 1B
Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

DIRECTIONAL HOLE 1

Section: 26 Township: 8N Range: 5E Meridian: IM
County: SEMINOLE
Spot Location of End Point: NE SW SW NW
Feet From: **NORTH** 1/4 Section Line: 2121
Feet From: **WEST** 1/4 Section Line: 540

Measured Total Depth: 4153
True Vertical Depth: 4124
End Point Location from Lease, Unit, or Property Line: 540

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[7/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 727308 (CD2022-002305)	[8/31/2022 - GB6] - SW4 NW4 & NW4 SW4 26-8N-5W X718892 HNTN 1 WELL NO OPER. NAMED 08/01/2022
PENDING - CD2022-002307	[8/31/2022 - GB6] - (I.O.) SW4 NW4 & NW4 SW4 26-8N-5W X718892 WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS SHL 381' FNL 552' FWL OF UNIT COMPL. INT. (WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS) 798' FNL, 540' FWL OF UNIT NO OPER. NAMED REC. 07/12/2022 (THOMAS)
SPACING - 718892	[8/31/2022 - GB6] - (80)(IRR) SW4 NW4 & NW4 SW4 26-8N-5E SU NCT 330' FB NW4 SW4; (40) NW4 NW4, SW4 SW4 26-8N-5E VAC 560241 WWOK, CLVN, SNOR, ERLB, OTHERS W2 NW4 26-8N-5E VAC 699796 WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS W2 SW4 26-8N-5E VAC 694320 HNTN W2 NW4 26-8N-5E (80)(IRR) EST WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS (40) EST WWOK, CLVN, SNOR, ERLB, HNTN, OTHERS

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