

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 137 26139 I

Approval Date: 06/03/2020

Expiration Date: 12/03/2021

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 17 Township: 2N Range: 7W County: STEPHENS

SPOT LOCATION: ☐ NE ☐ NW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1162 974

Lease Name: CITY OF MARLOW Well No: 2-17 Well will be 974 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC Telephone: 4055331300; 4055331300 OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

RICHARD DONOHEW
401 E. CHOCTAW
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MIDDLE HOXBAR	405HXBRM	10344
2 LOWER HOXBAR	405HXBRL	11741

Spacing Orders: 291063

Location Exception Orders: No Exceptions

Increased Density Orders: 521625
711879

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 18116

Ground Elevation: 1286

Surface Casing: 1583 IP

Depth to base of Treatable Water-Bearing FM: 1360

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 17 Township: 2N Range: 7W

County: STEPHENS

Measured Total Depth: 18116

Spot Location of End Point: NE NW NE SW

True Vertical Depth: 17803

Feet From: SOUTH 1/4 Section Line: 2470

End Point Location from

Feet From: WEST 1/4 Section Line: 1874

Lease, Unit, or Property Line: 1874

NOTES:

Category	Description
HYDRAULIC FRACTURING	3/2/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 521625	3/23/2020 - GB1 - 17-2N-7W X291063 HXBRM, HXBRL, OTHERS XOTHER 4 WELLS CHESAPEAKE OPERATING LLC 3/14/2006
INCREASED DENSITY - 711879	6/3/2020 - GB1 - 17-2N-7W X521625 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC
SPACING - 291063	3/23/2020 - GB1 - (640) 17-2N-7W VAC OTHERS EXT OTHERS EXT 121220/205173/270163 HXBRM, HXBRL, OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.