

API NUMBER: 059 22266 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/28/2022  
Expiration Date: 03/28/2024

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 21 Township: 27N Range: 25W County: HARPER

SPOT LOCATION: ☐ NW ☐ NW ☐ SE ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1170 1470

Lease Name: STINSON Well No: 2-21 Well will be 1470 feet from nearest unit or lease boundary.  
Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

EBM HOLDINGS LLC

C/O CHARLES L MISAK

8248 1 70TH EAST AVE

OWASSO OK 74055-7288

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	6360
2	MORROW	402MRRW	6600

Spacing Orders: 39174  
52944

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 7100 Ground Elevation: 2127

Surface Casing: 525 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
SPACING	[9/28/2022 - G56] - CHRK UNSPACED; 640-ACRE LEASE
SPACING - 39174	[9/27/2022 - G56] - (640) 21-27N-25W EXT OTHER EXT 30935/VAR/38691 MWSD
SPACING - 52944	[9/27/2022 - G56] - (640) 21-27N-25W VAC/EXT/MOD 47535/VAR/50083 MRRW

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

059 22266 STINSON 2-21

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